

Farm name:

LOCATION:

Able, Paul etal

1,012.00

Grant

Elevation:

District:

21-Aug-97 103 1749 API#

MAR 19 1998

# State of West Virginia **Division of Environmental Protection**

Section of Oil and Gas Well Operator's Report of Well Work

Quadrangle:

County: Wetzel

Operator Well No.: L.E. Dulaney #10A

Pine Grove

	Latitude: Longitude:	550 Feet 11,550 Feet	t south of t west of		Deg Deg			Sec.	o-otocien
Company:	P.O. BOX 55	PRODUCTS CO 19 V 26105-5519	MPANY		Casi & Tubi	:	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Agent:	PHILIP S. ON	NDRUSEK			Siz	æ			
Inspector: Permit Issued: Well work Con	Randal Mick	8/21/97 8/26/97	-						
Well work Con Verbal plugging permission gran	npleted:	10/10/97			8-5/	8''	886'	886'	390 Sacks
Rotary X  Total Depth (fe	_Cable et)	Rig 2985'	or reduced		4 1/:	ź''	2927.00'	2927.00'	140 Sacks
Fresh water dep	oths (ft)	NA							
Salt water dept	hs (ft)	NA							
is coal being m Coal Depths (ft	ined in area (Y/	N) N	_		-				
OPEN FLOW I	DATA	*Well was drill	led as a wa	terfloo	od inje	ction	n well. No	open-flow dat	a was obtained
Produc	ing formation		Gordon				Pay zone o	depth (ft)	2,854
Gas:	Initial open flo Final open flo			CF/d CF/d			al open flow I open flow		* Bbl/d * Bbl/d
	-	n flow between					i open now	* Hou	
Static	rock pressure	-	_*ps	ig (sı	ırface	pres	ssure)	after	Hours
Second	d producing for	nation	•				Pay zone	lepth (ft)	
Gas:	Initial open flo			CF/d			al open flov		Bbl/d
	Final open flo	w n flow between		CF/d			l open flow	Hou	Bbl/d
Static	rock pressure	II HOW OCTWOOD			urface		ssure)	after	Hours
OR STIMULATII	NG, PHYSICAL C	, PUT THE FOLLO HANGE, ETC. 2) FORMATIONS, IN	THE WELL	LOG V	<b>WHICH</b>	IS A	SYSTEMA	ΓΙC DETAILEI	
		For	: PENNZO By:	DIL PI	RODU	Cr	COMPA	NY <sub>O</sub>	
			Date:		t 3 /	16	188		

#### **Treatment:**

Perforated Gordon sand with 16 holes from 2858'-2862' K.B. Fractured with 300 gals 15% HCL and 194 bbls gelled water and 11,000 lbs. 20/40 sand

# Well Log:

All depth are relative to K.B.

0	540	Sand and Shale
540	596	sand
596	614	Shale
614	890	sand
890	1288	Shale
1288	1312	sand
1312	1370	Shale
1370	1496	sand
1496	1594	Shale
1594	1688	sand
1688	1732	Shale
1732	1766	sand
1766	1796	Shale
1796	1808	sand
1808	1954	Shale
1954	2114	Big Lime
2114	2154	Shale
2154	2258	Big Injun
2258	2822	Shale
2822	2842	Gordon Stray
2842	2854	Shale
2854	2865	Gordon
2865	2985	Shale

OR	M WW-3(B)	FILE		COPY				1) Date			uly 30, 19	
b e								2) Well N			.E. Dular	ey No.10-A
/91								3) SIC C			100	
								4) API W	eц No.	State	103 County	- 1749 Permit
								5) UIC C	ode	_ vave	очинсу	rermit
									مدك	red C	8/21/9	7 00
							WEST VIRGIN		241	erros 08	12/99	TECE
I	NOTICE OF	FLIQUI	D INJE	CTION	or w		DISPOSAL W	ELL WORK	(PER	MIT APP	LICATIO	ON England Olys
	D.	nacio	V OE EN	nanos.			or the					ALL
	<u>D</u>	IVISIO	N OF EN	VIRON	MEN.	IAL P	ROTECTION,	OFFICE O	F OIL	AND GAS	3	405 04
	WELL TYPE		_	l Injection	<u> </u>		Gas Injection			•	e Disposal	On Grain
	LOCATION:		Elevation			<u>. (( :</u>			North 1	Fork of Fish		
		District		Grant	(	$\mathcal{O}$	ounty Wetz	el		Quadrangle	e 1	Pine Grove UI & G
	WELL OPER	ATOR:		Products	Compa	ny 🐪	9) DE	SIGNATED A	GENT:		p S. Ondr	
			P.O. Box			<del></del>	178 g				O. Box 55	
				WV 26105		,				Vien	na, WV 20	3105
0)	OIL & GAS I				D:		11) D	RILLING CO				
			Randal M 111 Black		TA.		<del></del>		Name			
				ton, WV 2					Address			
2)	PROPOSED	WELL TAV		Drill		x	D-:11 P		D. 1		G.:	
<b>u</b> )	I WOI OSED	** 5555 44(	onn.			ld Form	Drill Deeper	Perforate Nev	Redrill W Form		Stimulate	X Convert
							e in Well (specify)			<b>=</b>		Convert
3)	Geological tar	rget forms	ation		Gordo		Deptl			Ft. (Top) t	2868	Ft. (Bottom)
L)	Estimated de	_		ll (or ectiv					2920	_	't.	r. (Dottom)
;) ()	Approximate				_		<del>-</del>		2920		h	
-			-	3:	Fresh		220	Ft.		Salt_		1312 Ft.
5)	Approximate	∞al seam	depths:				790	Ft.				
7)	Is coal being	mined in t	the area?				Yes	<u> </u>	No			
3)	Virgin reserv	oir pressu	ıre in targ	et formati	on:		1400		psig.	Source		Estimated
9)	Estimated re	servoir fra	acture pre	ssure:			3500		psig.	_		
0)	Maximum pro	oposed inj	jection ope	rations:		Volu	ne per hour	25 bbl.		Bottom Hole	Processra	9999 naig
		-	_		nierter		ing additives:					
_,	other chemics	als as need	ded to mai	ntain wat	er qual	lity and	improve oil recove	ry.	water, j	produced wa	ter, bacter	ncides and
	Filters (if any			e filters an								
	Specifications											
• /	opecanoa mon.	o tot cauno	oute protec	MOH AHQ C	шегс	rrosion	control:					
4)	CASING ANI	D TUBINO	G PROGR	AM:					***************************************			
	NG OR			TICATION	īS		FOOTAGE I	NTERVALS		CEMENT	FILLUP	PACKERS
	NG TYPE	Size	Grade	Weight	New	Used	For Drilling	Left in W	ell	OR SA	CKS	
_	uctor	0.550										Kinds
resh oal	Water	8 5/8"	L.S.	20#	Х		880	880		Cement To		
	nediate					<del>                                     </del>				Surface	<del></del>	Sizes
	ction	4 1/2"	J-55	10.5#	х		2920	2920		Cement Ov	~~	Donath - Cod
ıbir					<del></del>	1 -	2020	2520		Salt Sand	er.	Depths Set
ner	s						·			-un Dand		Perforations
										-		Top Bottom
			L									
<b>(</b> )	APPLICANT	S OPERA			_			Loui	isa E. D	ulaney		
	by Deed _		Lease	X	•	her Cor	***************************************	Dated	Jan. 3,	1999		of record in the
			Wetzel		Count	y Clerk'	s Office in	Lease	Book	61 a	t Page	115

1) Date July 30, 1997 2) Well No. L.E. Dulaney No.10-A

3) SIC Code 4) API Well No

103 State County

Permit

749-

## STATE OF WEST VIRGINIA

NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION for the

## DIVISION OF OIL AND GAS, DEPARTMENT OF ENERGY

6)	SURFACE OWNER	7 (i)	COAL OPERATOR:	
				Name
	(i) Name	Paul Able		Address
	Address	P.O Box 5213		
		Takoma, MD 20913	7 (ii)	COAL OWNER WIT
	(ii) Name	Herbert & Hester Slaughter		Name DUPEC
	Address	HC 62, Box 16		Address 6451 Ple
		Pine Grove, WV 26419		Library,
	(iii) Name		<b>7</b> (iii)	COAL LESSEE WI
	Address			Name

	Manne	1V/A	Ou	- mullid
	Address		Onic	of Oil & Gao
7 (ii)	COAL O	WNER WITH DECLAR	ATION ON I	RECORD:
	Name	DUPECH, Inc.		
	Address	6451 Pleasant St.		
		Library, PA 1512	9	
<b>7</b> (iii)	COALLI	ESSEE WITH DECLAR	ATION ON	RECORD:
	Name	N/A		
	Address			

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Liquid Injection or Waste Disposal Well Work Permit on Form WW-3(B), which sets out the parties involved in the drilling or other work, and
- (2) The plat (surveyor's map) showing the well location on Form WW-6; and
- (3) The Construction and Reclamation Plan on Form WW-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

The date proposed for the first injection or waste disposal is

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM WW-3(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

> Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, West Virginia Department of Energy, with respect to a well at the location described on the attached Application and depicted on attached Form WW-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director.

> > Telephone

The person signing this document shall make the following certification:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment."

Well Operator Timothy P. Roush Its Supervisor, Surveying/Mapping

(304) 422-6565

Pennzoil Products Company