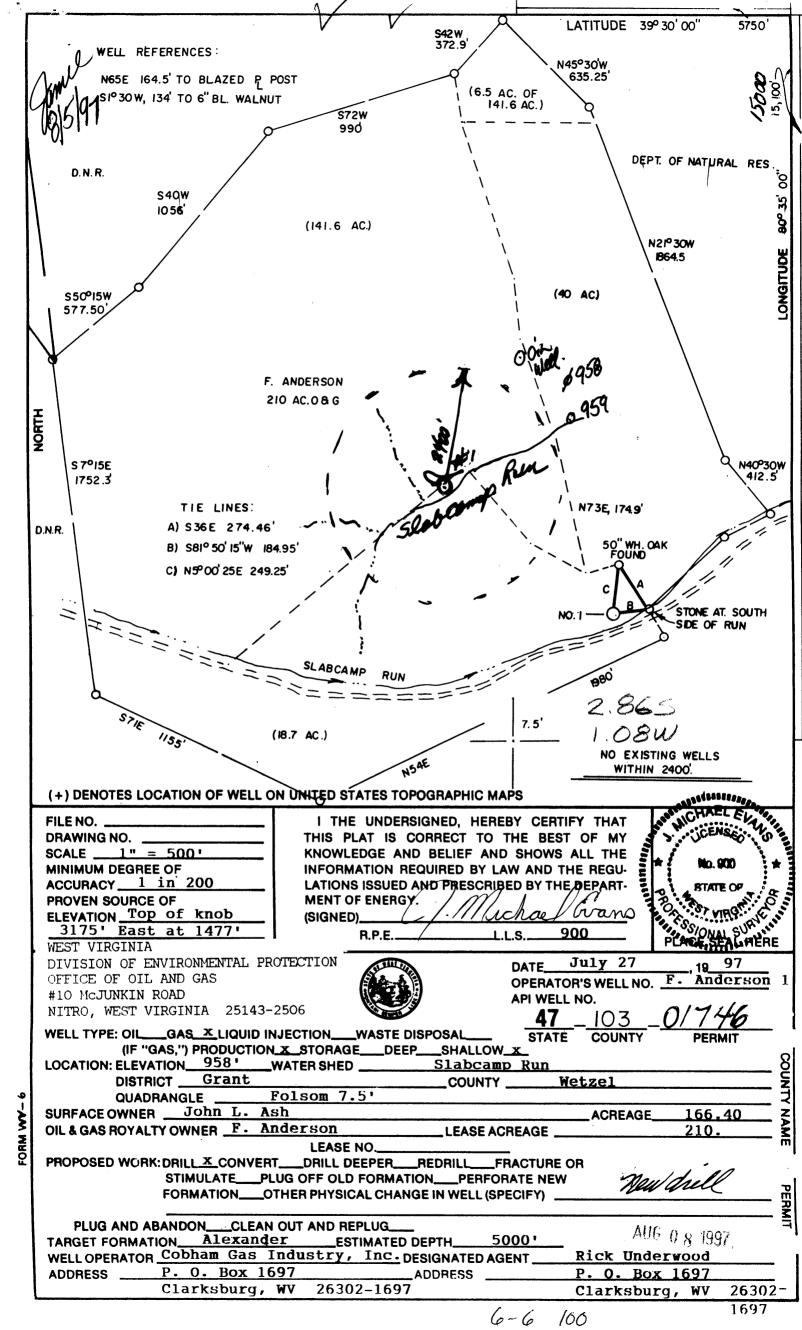


JUN 3 7 2003



Environmental restation State of West Virginia

State of Environmental Protection Section of Oil and Gas

Permitting Office of Oll & Gas

W

Well Operator's Report of Well Work

Farm name: ASH, JOHN & LAURA Operator Well No.: F.ANDERSON #1

LOCATION:

Elevation: 958.00

Quadrangle: FOLSOM

District: GRANT County: WETZEL
Latitude: 15100 Feet South of 39 Deg. 30Min. 0 Sec.
Longitude 5750 Feet West of 80 Deg. 35 Min. 0 Sec.

Company: COBHAM GAS INDUSTRIES, IN P. O. BOX 1697

CLARKSBURG, WV 26302-1697

Agent: RICK UNDERWOOD

Inspector: RANDAL MICK

08/05/97 Permit Issued: Well work Commenced: Well work Completed: 9/23/97 10/10/97

Verbal Plugging

Permission granted on:

Rotary X Cable Total Depth (feet) 5318 Fresh water depths (ft) 15': 64'

Salt water depths (ft) None

Is coal being mined in area (Y/N)? X Coal Depths (ft): 196; 714

Casing &	Used in	Left	Cement	
Tubing	Drilling	in Well	Fill U Cu. Ft	
Size			 	
16	10	10		
13 3/8	32	32		
9 5/8	974		356 sk To surfa	
7	2174	2174	364 sk To surfa	
4 1/2	5244	5244	92 sk 1154'Fi	

OPEN FLOW DATA

5083-Producing formation Benson/Riley Pay zone depth (ft)

Gas: Initial open flow 103 MCF/d Oil: Initial open flow show Final open flow 700 MCF/d Final open flow show Time of open flow between initial and final tests 1 month and final tests 1 month open flow between initial and final tests 1 month open flow between initial and final tests 1 month open flow between initial and final tests 1 month open flow 1500 mois (cumface procesure) after 72 5178 **Bb**1 Bb1 Hox Static rock Pressure_ 1500 psig (surface pressure) after Hou

Second producing formation Balltown Pay zone depth (ft)4644-48
*Gas: Initial open flow MCF/d Oil: Initial open flow Bbl
Final open flow MCF/d Final open flow Bbl
Time of open flow between initial and final tests Hou Static rock Pressure psig (surface pressure) after ˙Ηοι

*All Production Comingled

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORMINTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATION INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: COBHAM GAS INDUSTRIES

By: Peter Battles 12 Date: January 20, 1998

Frac

- (1 Benson 5174 78 (10 shots) Crosslink with 100001b. 20/40 Sand; 12 bbls. Acid (2 Riley 5083 88 (10 shots) Crosslink with 10000 1b. 20/40 Sand; 12 bbls. Acid
- (3 Balltown 4644 48 (10 shots) Crosslink with 10000 lb. 20/40 Sand; 12 bbls. Acid

Formation

	FORMACION	
Туре	Depth	Shows
Sand & Shale	0 - 196	2" Water @ 64'
Coal	196 - 199	2 water @ 64
Sand & Shale	199 - 714	
Coal	714 - 723	
Sand & Shale	723 - 1465	
Red Rock & Shale	1465 - 1555	
Sand	1555 - 1585	
Shale	1585 - 1735	
Sand	1735 - 1780	weet to a revise on Digital or will be a week
Sand & Shale	1780 - 1960	i tra nasi grandi in da gan ka ki si kini.
Lime 1 Avy 2 24.	1960 - 1971	esta production and rail
Sand & Shale	1971 - 1990	
Big Lime .	1000 2050	Potasy Kobal Bigull Gase
Big Injun	2050 - 2200	
Shale	2200 - 2790	Show of gas & oil@ 2150
Sand	2790 - 2850	
Shale	2850 - 3100	
Sand	3100 - 3110	
Shale		Ger
Speechley	3700 - 3800	The Control of the Co
Shale	3800 - 4500	
Sand=& Shale	4500 - 4950	
Riley	4950 - 5100	
Shale	5100 - 5170	
Bensor . When the same that the		Gas: Cost Cost
Shale	5170 - 5200 5200 - TD	and Carlotte (1975) in the control of the control o
TD	TD - 5318	n magner i nombran e. Karagaman i ngapa man ang in an anang
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	DIVI	SION OF E	NVIRONMEN	TAL PROTE	CTION OFFI	CF OF OTT	Pageof
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION							
1)	Well Ope	erator:			nes		(4) 344
1	Operato	r's Well I	Number:	F. Anderso	n #1	3)	Elevation: 958
01		pe: (a) (1 08/05/97
24101	•					6.	20/00/-
		(B) .	II Gas: I	Production Dee	P/	round Stor	age/ low_ <u>x</u> /
	Proposed	i Target 1	Formation	(s): <u>A</u>	439 lexander		REC
		i Total De					Augustica (S. D. S. D. S
7)	Approxim	mate fresh	h water st	trata dep	ths:78	80	AUG O 4 Projection
8)							
9)	Approxim	mate coal	seam dept	:hs:	780		
10)	Does lar	nd contain	n coal sea	ems tribut	tary to act	ive mine?	Yes/ No_x_/
11)		d Well Wor				May ala	// .
12)						1 100 0000	
CASING AND TUBING PROGRAM							
	TYPE SPECIFICATIONS FOOTAGE INTERVALS						
TYPE		SI	PECIFICATI	ONS	FOOTAGE T	NTIKRVAT.C	20 (S) 10 11 S
TYPE		SI	PECIFICATI			//	30 SRIGH. 3
TYPE			PECIFICATI Grade	Weight	For	Left in	SK/ Fill-up
	uctor			Weight		Left in	
Cond		Size	Grade	Weight per ft.	For drilling	Left in well	SK/ Fill-up
Cond	uctor h Water	Size	Grade API	Weight per ft.	For drilling	Left in well W	Fill-up (cu. ft.)
Condu Fresi	uctor h Water	Size 11 3/4 9"	Grade API H-40	Weight per ft. 38 26	For drilling 32 950	Left in well of 32	Fill-up (cu. ft.)
Conduction Fresh Coal	uctor h Water	Size 11 3/4 9"	Grade API H-40 H-40	Weight per ft. 38 26 26	For drilling 32 950 950	Left in	Fill-up (cu. ft.)
Conduction Fresh Coal	uctor h Water rmediate	Size 11 3/4 9" 9" * 7"	Grade API H-40 H-40 ERW	Weight per ft. 38 26 26 17	For drilling 32 950 950 2150	1 Left in well 2 32 950 950 950 2150	To Surface To Surface
Condu Fresi Coal Inter	uctor h Water rmediate	Size 11 3/4 9" 9" * 7"	Grade API H-40 H-40 ERW	Weight per ft. 38 26 26 17 9.5	For drilling 32 950 950 2150	1 Left in well 2 32 950 950 950 2150	To Surface To Surface 1000' Fill
Condu Fresi Coal Inter Produ Tubir	uctor h Water rmediate uction ng	Size 11 3/4 9" 9" * 7" 4 1/2	Grade API H-40 H-40 ERW M-65	Weight per ft. 38 26 26 17 9.5	For drilling 32 950 950 2150 4950	Left in well 0/2	To Surface To Surface To Surface 1000' Fill 38CSA/S-//
Condu Fresi Coal Inter Produ Tubir	uctor h Water rmediate uction ng rs ERS : Kin	Size 11 3/4 9" 9" * 7" 4 1/2 ad * If alles	Grade API H-40 H-40 ERW M-65	Weight per ft. 38 26 26 17 9.5	For drilling 32 950 950 2150 4950	1 Left in well 2 32 950 950 950 2150	To Surface To Surface To Surface 1000' Fill 38CSA/S-//
Condu Fresi Coal Inter Produ Tubir Liner	uctor h Water rmediate uction ng rs ERS : Kin	Size 11 3/4 9" 9" * 7" 4 1/2 ad_* If alles oths set_	Grade API H-40 H-40 ERW M-65	Weight per ft. 38 26 26 17 9.5	For drilling 32 950 950 2150 4950	## Left in well % 32 950 950 950 950 950 950 950 950 950 950	To Surface To Surface To Surface 1000' Fill 38CSA/S-//
Condu Fresi Coal Inter Produ Tubir Liner	uctor h Water rmediate uction ng rs ERS : Kin	Size 11 3/4 9" 9" * 7" 4 1/2 ad_* If alles oths set Fo	Grade API H-40 H-40 ERW M-65	Weight per ft. 38 26 26 17 9.5 shut off beautiful and shows a second shown and s	For drilling 32 950 950 2150 4950 y 9" the 7" m	Left in well 2/32 950 950 950 950 950 950 950 950 950 950	To Surface To Surface 1000' Fill 28CS//J-//
Condu Fresi Coal Inter Produ Tubir Liner	uctor h Water rmediate uction ng rs ERS: Kin Siz Dep	Size 11 3/4 9" 9" * 7" 4 1/2 ad * If alles the set	Grade API H-40 H-40 ERW M-65 Ll water is	Weight per ft. 38 26 26 17 9.5 shut off being a contract permits a contract permit	For drilling 32 950 950 2150 4950 y 9" the 7" m	Left in well % 32 950 950 950 950 950 950 950 950 950 950	To Surface To Surface To Surface 1000' Fill 38CSA/S-//
Condu Fresi Coal Inter Produ Tubir Liner	uctor h Water rmediate uction ng rs ERS: Kin Siz Dep	Size 11 3/4 9" 9" * 7" 4 1/2 ad * If alles the set	Grade API H-40 H-40 ERW M-65 Ll water is	Weight per ft. 38 26 26 17 9.5 shut off being a contract permits a contract permit	For drilling 32 950 950 2150 4950 y 9" the 7" m	Left in well % 32 950 950 950 950 950 950 950 950 950 950	To Surface To Surface 1000' Fill 28CS//J-//

	RECEIVED	7.57	Catalog .	
Page 1 of A		1)	Date: July 31, 1997	
	Environmental Protection	2)	Operator's well numb	er
(10/91)	rutection		F. Anderson #1	
Surface Owner Copy	AJU n 4 1997	3)	API Well No: 47 -	103 - 17
	-,		State - Co	
	Office of On Strattle			_
	WILLIAM OF CHILD WILL C	TE THE CHI	TITOCTNIT A	

DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4 /	aditace owner(a) to be served:	3) (a) Coal Operator:
	(a) Name John L. & Laura Ash	Name None
	Address Rt. 9, Box 439	Address
	Fairmont, WV 26554	
	(b) Name	(b) Coal Owner(s) with Declaration
	Address	Name None
	Madicsb	Address
	(a) None	Address
	(c) Name	
	Address	Name
		Address
6)	Inspector Randy Mick	(c) Coal Lessee with Declaration
	Address 111 Blackshere Drive	Name None
	Mannington WV 26582	Address
	Telephone (304) - 986-3324	11441 000
	Telephone (304) = <u>900-3324</u>	
	mo mili Diingov(a) vaven a	DOLER MARE MORE OF THE SE
and the	TO THE PERSON(S) NAMED A	BOVE TAKE NOTICE THAT:
	Included is the lease or leases or	r other continuing contract or
cont	racts by which I hold the right to	extract oil and gas OR
X	Included is the information require	red by Chapter 22B. Article 1
Sect	ion 8(d) of the Code of West Virgin	nia (see nage 2)
	Togetifu that as remined under	Ita (see page 2)
	certify that as required under (Chapter 22B of the West Virginia Code
I ha	ve served copies of this notice and	d application, a location plat, and
acco	mpanying documents pages 1 through	on the above named parties, by:
	X Personal Service (Affidavit a	attached)
	Certified Mail (Postmarked po	octal receipt attached)
	Dublination (Notice of Dubli	Salar receipt attached)
	Publication (Notice of Public	cation attached)
•		
	INSTRUCTIONS TO SURFAC	E OWNERS NAMED ABOVE
	(Continued o	
		applying for a permit from the State
+	o oil or gag wall work / Note of	the surface treat is simply by some
co u	o off of das well work. (Note: If	the surface tract is owned by more
tnan	three persons, then these material	ls were served on you because your
name	appeared on the Sheriff's tax tick	ket on the land or because you
actu	ally occupy the surface tract. In	either case, you may be the only
owne	r who will actually receive these m	materials.) See Chapter 22B of the
West	Virginia Code. Well work permits	are valid for 24 months
	virginia code. Well work permits	are variation 24 months.
- N. Jan. 1997		Cobham Gas Industries, Inc.
•	By: Richar	rd Underwood Ril Modhimmel
	Its: Agent	
		, Box 350A, P.O. Box 1697
•••		sburg, WV 26302-1697
•		
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		304-623-0374
Sub	scribed and sworn before me this /	$\mathcal{T}$ day of $A y_{ni} + \dots, 1997$
	$\frac{1}{2}$	,
	Kharch V. Whah	Notary Public
Mv	commission expires Thousells,	2004
2		3.K.Y
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