WR-35

Rev. 8/23/19EC 3 0 2013

WV GEOLOGICAL SURVEY State of West Virginia
MORGANTOWN, WV Department of Environmental Protection - Office of Oil and Gas

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Well Operator's Report of Well Work

API <u>47</u> - 103 -	1721	County WETZEL		District GRANT	
Ouad PINE GROVE 7.)YT		_EYVILLE
Farm name DALLISON	LUMBER II			Well Number 104	
Operator (as registered wi Address 5260 DuPON	th the OOG)	H.G. ENERGY LLC		State WV	
Landing Point of Bottor	p hole I Curve I n Hole I	Northing 4,383,701 M Northing	F	and deviation survey Easting 529,924 M Easting Easting	
Elevation (ft) 1,370'	GL	Type of Well	New Existing	Type of Report	□Interim ■ Final
Permit Type Devia					□ Deep ■ Shallow
Type of Operation □ Co			Plug Back 🗆 Re	edrilling □ Rework	■ Stimulate
				□ Solution Mining □ Sto	rage Other
Drilled with □ Cable Drilling Media Surface Production hole ■ Air Mud Type(s) and Additi N/A	hole ■ Ai	r □ Mud ■Fresh Wate ■ Fresh Water □ Brine		ate hole ■ Air □ Mud	■ Fresh Water □ Brine
Date permit issued	7/16/13	Date drilling comm	nencedN/A	A Date drilling	
Date completion activitie	es began	7/29/13	Date completion	activities ceased	7/29/13
Verbal plugging (Y/N)	N	Date permission granted	I	Granted by	
Please note: Operator is	required to s	ubmit a plugging applica	ation within 5 days	of verbal permission to p	olug
Freshwater depth(s) ft		None	Open mine(s) (Y	/N) depths	N
Salt water denth(s) ff	None			ered (Y/N) depths	N
Coal depth(s) ft	1,216	5'-1,221'		ntered (Y/N) depths	N
Is coal being mined in a					Reviewed by:

Pine Gome Camp Run (40) 8.0

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kev. 8/23/13		TOWN, WV					101	
PI 47- 103	_ 1721	Farm n	ame_DALLISC	ON LUMBE	R INC.	Well nur	nber_104	
ASING TRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Bask Dept		Did cement circulate (Y/) * Provide details below
Conductor								
urface		8 5/8"	1,293'	Existing				Existing
Coal								
ntermediate 1								
ntermediate 2								
ntermediate 3								Existing
Production		4 1/2"	3,490'	Existing				Existing
Tubing								
acker type and d	epth set							
CEMENT DATA	Class/Ty of Ceme				Yield ft ³/sks)	Volume (<u>ft ³</u>)	Cemer Top (M	
Conductor								
Surface	Existin	g 580	<u>' </u>					
Coal Intermediate 1								
Intermediate 2								
Intermediate 3		-						
Production	Existin	27	5					
Tubing	LAISUIT	210						
Drillers TD (1	ft) <u>3538'</u>				TD (ft) 3534			
Deepest form	-	ted Gordon		Plug bacl	k to (ft) <u>N/A</u>			
Plug back pr	ocedure N/A							
Kick off dept	h (ft)							
Check all wir	eline logs rur	n □ calipe □ neutro			ated/directiona ray		uction aperature	□sonic
Well cored	□ Yes ■ N	No Conver	ntional Si	dewall	W	ere cuttings c	ollected I	¶Yes □ No
DESCRIBE (THE CENTR	ALIZER PLACE	MENT USED	FOR EACH	CASING S	TRING		
	COLET FOR	ED ODEN HOLE) Uec =	No DE	TAILS			
WAS WELL	. COMPLET	ED OPEN HOLE	? □ Yes 🖺	No DE	TAILS _			

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API 47- 103 - 1721 Farm name DALLISON LUMBER INC.

__Well number_104

PERFORATION RECORD

Stage No.	Perforation date Existing	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s) Gordon
	Existing	3422'	3430'	48	Gordon
1	EXISTING	J422	0.100		
	1				

Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stimulations Date 7/29/13	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI) 3086	Max Breakdown Pressure (PSI) 2548	ISIP (PSI) 3725	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
1120/10	- '						
	-						
					 		
					 		
					ļ		
					ļ		
		Date Rate (BPM)	Date Rate (BPM) Pressure (PSI)	Date Rate (BPM) Pressure (PSI) Pressure (PSI)	Date Rate (BPM) Pressure (PSI) Pressure (PSI) ISIP (PSI)	Date Rate (BPM) Pressure (PSI) Pressure (PSI) Proppant (lbs)	Date Rate (BPM) Pressure (PSI) Pressure (PSI) Proppant (lbs) Water (bbls)

Please insert additional pages as applicable.

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WR-35 Rev. 8/23/13 API 47- 103	_ 1721	Farm 1	name DALLISC	ON LUM	BER IN	C	Well number	104
PRODUCING 1	FORMATION	<u>(S)</u>	<u>DEPTHS</u>					
Gordon			and the second second	_TVD	3418'-34	124'	MD	
								
								
Please insert ad	Iditional pages	as annlicable		<u>_</u>		 		
		□ Drawdown	□ Open Flow		OIL TE	ST 🗆 l	Flow □ Pump	
								DF TEST hrs
OPEN FLOW	Gas	Oil	NGL		Water		GAS MEASU	JRED BY
	me	efpd	bpd	_ bpd		_ bpd	□ Estimated	□ Orifice □ Pilot
LITHOLOGY/ FORMATION	TOP DEPTH IN FT		TOP DEPTH IN FT	BOTTO DEPTH II MD	N FT DE			PRECORD QUANTITYAND TER, BRINE, OIL, GAS, H2S, ETC)
	NAME TVD 0	TVD	MD 0	MID	11.	PE OF FI		nal Well Record
·								
Please insert a	 dditional page:	s as applicable.						
Drilling Contra	actor							
Address			City				State	Zip
Logging Comp	pany		City	·			State	Zip
							State	Zip
Stimulating Co	ompany Proc	lucers Service Co	orp.				a O⊔	z: 43701
Address 109 S	محمد احسماناله	a aa annliaahla						Zip <u>43701</u>
ricase insert a	dunional page	s as applicable.	1				7	10. 17.7
Completed b	y <u> </u>	er Hel	d Man Title	no nec	T	elephon ر الا	le <u> </u>	420 - 1107 11/26/13
					<u> </u>	1	- Dane	
Submittal of H	Hydraulic Frac	turing Chemical	Disclosure Info	ormation	Attac	h copy	of FRACFOCU	S Registry

Prepared for:

H G Energy

15615 INVOICE #: L S Hoyt #104 WELL NAME: STATE & COUNTY: WV/ Wetzel

SERVICE CORP.

TOWNSHIP/FIELD: Wielyville

DATE of SERVICE: 7/29/2013

CUSTOMER PO#

Customer Approval:

CUSTOMER PO#		
Description	Notes	Amount
		1
FLUID PUMP CHARGE 0-3000 PSI MIN CHARGE 4 HRS		1
BLENDER CHARGE 0-10 BPM	2 Units @ 70 Miles	140
MILEAGE CHARGE PER UNIT ONE WAY	2 Units @ 70 Inites	300
IC ACID 15%		0.5
PRO HIB II		2
ACID DELIVERY		20
PRO CLA LOK (KCL SUBSTITUTE)		10
PRO NE-21		250
PRO GEL 4		50
BUFFER I		50
BUFFER II		1
BIO CLEAR 750		22
AP BREAKER		15
BXL-A		15
BXL-10C		150
SAND 20/40 OTTAWA		525
SAND DELIVERY / TON MILES		1
DATA VAN		

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