INSTRUCTIONS

1)Attach a photo copy of
the location of the well on a 7.5
minute Quadrangle with the corresponding
Longitude and Latitude.
2)Designate the location of the

2)Designate the location of the well with the symbol(+).

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Chos of Oil & Cas

culc 15 boc 1.715 0.336 7.5 tic 2,55 W I, the undersigned, Hereby certify that this plat is correct to the best of my knowledge and belief. SIGNED Charles E Horne TITLE OWNER DATE July 5 OPERATORS WELL NO. API WELL NO. 47-103-1764 -STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY OIL AND GAS DIVISION WAS 103 73065 WELL TYPE: OIL GAS_ (If "GAS" PRODUCTION____ __LIQUID INJECTION____WASTE _STORAGE____DEEP___SHALLOW_ WASTE DISPOSAL ELEVATION 1350 set (1) _WATER SHED DISTRICT CEMER COUNTY WETZE:
QUADRANGLE WILLYWILL 181 Littleton NC 10W yeater SURFACE OWNER Teccy Yearch _ ACREAGE_ OIL & GAS ROYALTY OWNER LIST Attached
LEASE NO. LEASE ACREAGE 45 PRODUCING FORMATION GOSDON SAND TOTAL DEPTH 3297 /2 WELL OPERATOR Charles HANDER 9803 _ DESIGNATED AGENT ADDRESS RDS BOX 195 Cameron Wy 26033

3 199E

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| WR-35 II ECEIVED Office of Oil & Gas Permitting State of | of West Virginia | API | TE: 18-NO #: 47-10 | 00.96 03-01714b |
| | Division of Environmental Protection Section of Oil and Gas Reviewed | | | |
| wv Division of Environmental Protection Well Operato | r's Report of We | il Work | · | • |
| Farm name: Terry yeater | | | 0.W. | |
| LOCATION: Elevation: 1,350.00 | Quad | Irangle: Wi | Leyville | <u> </u> |
| District: Center | Cour | nty: <u>Wet</u> | zel | · |
| Latitude: 9000 Feet South of 39 | | Min. 30 | Sec. | |
| Longitude 1800 Feet West of 80 | | | | |
| 1000 | | | | |
| Company: | _ | | | • |
| Company: | Casing & | Used in | Left in well | Cement fill |
| MORNERS WILL GAS TROUCE. | Tubing | drilling | | up Cu. Ft. |
| Address: HC 60 BOX 318 | 10 | 579 | 579 | |
| New MARTINSVILLE, WU. 26155 | 8 | 1578 | 1578 | |
| Agent: Charles Horner | 6 5/8 | 2429 | 2429 | |
| Inspector: RANDAL MICK | 5 3/16 | 3047 | 3049 | |
| Date Permit Issued: 1/-/8-96 | 2 | 3277 | 3277 | |
| Date Well Work Commenced: 11-5-25 | | | | |
| Date Well Work Completed: 5-10-26 | | | | |
| Verbal Plugging: None | | | | |
| Date Permission granted on: /-4-25 | | | | |
| Rotary (Cable) Rig | | | | |
| Total Depth (feet): 3,280 | | | | |
| Fresh Water Depth (ft.): | | | | |
| 11-con (1-1/2) | | | | |
| Salt Water Depth (ft.): /840 - /843 | | | | |
| Sait Water Depth (in): 78 70 78 75 | | 1 | | |
| Is coal being mined in area (N/Y)? No | | | | |
| Coal Depths (ft.): /232 - /238 | | | | |
| Coar Deptilis (10.). 12 12 12 12 | ı | • | • | |
| OPEN FLOW DATA | | | | |
| 0.22020 | • | | | |
| Producing formation Gordon | Pay 2 | zone depth (ft) | 3280 | |
| Gas: Initial open flow /400 MCF/d Oi | | | Bbl/d | • |
| Final open flow / 400 MCF/d | Final open flor | m. \ | - Bbl⁄d | |
| Time of open flow between initial and | final tests | NONE HOL | | |
| Out is a self-December 1. December 1. Dece | ina precente) | fter / H | ours | |
| Static rock Pressure 10 psig (surf | ace pressure) a | | ours | |
| Second producing formation No N | e Pay zo | one depth (ft)_ | | |
| Gas: Initial open flow MCF/d Oi | il: Initial open | - | Bbl/d | |
| | Final open flo | | Bbl/d | |
| Time of open flow between initial and | • | Hou | | |

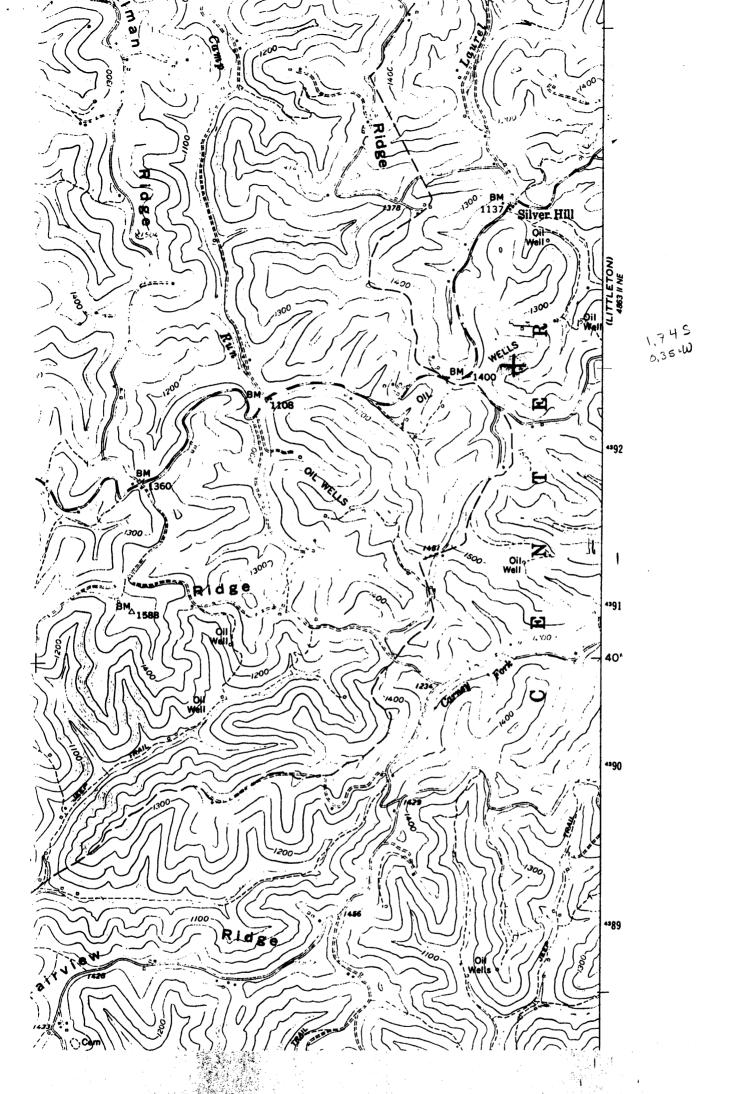
Static rock Pressure _____psig (surface pressure) after _____Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

0 W Yeater

Allen G. Merritt
MG Allen Atty. 9006
O.W. Yeater Heirs
Robert Yeater ROA.

NOV - 3 1998



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