

State of West Virginia Division of Environmental Protection Section of Oil and Gas

fa &

Well Operator's Report of Well Work

Farm name:	MORRIS, TI	MMY A.	Oper	ator Well	RECEIVED Office of Oil & O		
LOCATION:	Elevation: 1,299.00			drangle:	Offlee of the G Permitting		
	District: Latitude: Longitude:	GREEN 13,150 Feet south of 6,450 Feet west of		nty: WE' Deg 30 Deg 40		Sec. Sec.	MAR 1 4 200 WV Department Environmental Prote
Company:	P.O. BOX 55	URCES, INC. 19 V 26105-5519		Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Agent:	MICHAEL N	ICCOWN		Size			
Inspector: Permit Issued: Well work Con	MIKE UNDI	ERWOOD 02/07/03 03/06/03					
Well work Con Verbal plugging	npleted: g	03/10/03		8 5/8"	568.00	568.00	230 sks
permission gran Rotary X Total Depth (fe	_Cable et)	Rig 3,279		4 1/2"	3212.00'	3212.00'	170 sks
Fresh water dep		NA					
Salt water dept	hs (ft)	NA					
Is coal being m Coal Depths (ft		N) NA					
OPEN FLOW 1	DATA						
		rflood injection well					
Gas:	cing formation Initial open formation Final open floor Time of oper rock pressure	n flow between initial a	MCF/d MCF/d and fina	Fina	Pay zone d al open flow l open flow ssure)	7	* Bbl/d * Bbl/d Hours
Second Gas:	d producing for Initial open for Final open flor Time, of one	ow	MCF/d	Fina	Pay zone d al open flow al open flow	7	Bbl/d Bbl/d
Static	rock pressure			irface pre	ssure)	after	Hours
OR STIMULATIN	NG, PHYSICAL C	, PUT THE FOLLOWING: 1 HANGE, ETC. 2) THE WEL FORMATIONS, INCLUDING	L LOG V	VHICH IS A	SYSTEMAT	C DETAILED	CTURING
		For: EAST By: Date:	RESOU	RCES, IN	Chla	-	
		240.				1100	MAR 2 8 2003

Treatment:

 $Treated\ Gordon\ perforations\ 3160\text{'-}3165\text{'}\ with\ 250\ gals\ 15\%\ HCL,\ 284\ bbls\ Crosslinked\ gel\ water\ and\ 15,200\#\ 20/40\ sand\ s$

Well Log See original well log

WR-35

RECEIVED
W Division of
Environmental Protection

API# 47-103-1679-S

05-03-95

APR 1 0 1996

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Permitting Office of Oil & Gas

Well Operator's Report of Well Work

Farm name:	ANDERSON,	ELZA & JOYCE	Oper	Operator Well No.: J.A. WILEY H-25				
LOCATION:	Elevation:	1,299	Quad	lrangle:	PINEGRO	VE		
	District: Latitude: Longitude:	GREEN 13,150 Feet so 6,450 Feet w		Deg 30 Deg 40		Sec.		
Company:	P.O. BOX 55	RODUCTS COMF 19 V 26105-5519	PANY	Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.	
Agent:	PHILIP S. ON	IDRUSEK		Size				
Inspector: Permit Issued: Well work Com	RANDAL MI	CK 5/3/95 7/21/95						
Well work Comp Verbal plugging	pleted:	3/29/96		8-5/8	568'	568'	230 SKS	
permission grant Rotary X Total Depth (fee	Cable3	Rig ,279'		4 ½"	3212'	3212'	170 SKS	
Fresh water depth		NA NA						
Is coal being mir Coal Depths (ft)		N) N						
OPEN FLOW D	ATA	*Waterflood Injec	tion Well				7	
Producing formation GORDON Pay zone depth (ft) 3126-3994 Gas: Initial open flow * MCF/d Oil: Initial open flow * Bbl/d Final open flow between initial and final tests * Hours Static rock pressure * psig (surface pressure) after * Hours Second producing formation Pay zone depth (ft) Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d Final open flow MCF/d Final open flow Bbl/d Final open flow MCF/d Final open flow Bbl/d Final open flow Time of open flow between initial and final tests Hours Static rock pressure psig (surface pressure) after Hours NOTE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTEREDBY THE WELLBORE.								
		1	ENNZOIL PI By: 4 Date:	4/8/96	COMPAN	ć.		

3160 3165

Treatment: Perforated Gordon 3760-3765 (20 Holes) Treated via 4 1/2" CSG 15% HCl, 222 BBL gelled water & 13,000 LBS 20/40 Sand.

Well Log:

Sand & Shale	0	-	1595'
Sand	1595'		1636'
Shale	1636'	-	1694'
Sand	1694'	-	1798'
Sand & Shale	1798'	-	2072'
Sand	2072'	-	2107'
Shale	2107'	-	2264'
Sand & Shale	2264'	-	2378'
Sand Charles	2378'	-	2546'
Shale	2546'	-	3126'
Gordon	3126'	-	3901 3201

T.D 3279'

•	•	
FORM	₩-3(B)	FILE COPY
(Obve	erse)	

10/91

MAR 0 7 1995

1)	Date:	march 3	, 19 95
2)	Operator's Well No. JA	COB E. WILEY	# H−25
3)	SIC Code		
4	API Weil NO.	47 - 10	3 <u>1679-</u> LI

05/03/95

WY DIVISION ATE OF WEST VIRGINIA NOTICE OF LIQUIDEN WEST PROCESSAS TO DISPOSAL WELL

5. UIC Permit No.

TICE OF LIQUIDEN HORE TO WEST VIRGINIA

TICE OF LIQUIDEN HORE TO WEST VIRGINIA

For the

DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

	WELL TYPE	•	on:1	299'	G a s inj	ection (1	not storage)Waters		te disposal_ Fluharty		***************************************	_ 54,
		Distric	· -	reen			County	y:	<u>Wetzel</u>	Quadrangle:	<u>Pine Grove</u>	
8)	WELL OPE					s Co.	<u>3745</u> 0	9) 1	DESIGNATE	DAGENTJat	nes A. Crews	
	Add	ressP	0. E	30x 551	9	4	67 <u>0</u>		Addr	ess P.	0. Box 5519	
		V	lenna,	, WV 2	6105	5				Vie	enna, WV 26	105
10)	OIL & GAS Name Mil Address I	ce Unde	rwood Box		ED			•	Name	CONTRACTOR:		
12)	PROPOSED WELL WORK: Drill X Drill deeper 7 Redrill / Stimulate X / Plug off old formation Perforate new formation Convert / Other physical change in well (specify)											
13)	GEOLOGIC	AL TARG	ET FORM	AATION,	Go:	rdon	याव		De	pth 3179 feet	(top) to 3194 feet	(bottom)
14)	Estimated de					oth of ex	cisting well) 3300		_ft.			
15)	Approximat	e water str	ata depths	; Fresh,_	479	9	$_{\text{feet}}$; salt, $\frac{1}{}$	506	feet.			
16)	Approximat	e coal seam	depths:	111								
17)	Is coal being				No.	<u>X</u> /						
18)	Virgin reserv						_psig. Source	Estin	nated			
19)	Estimated re							psig	(BHFP)			
20)						IONS:	Volume per hour: _	25		Bottom hole press	ure2332	
21)	DETAILED	IDENTIF	ICATION	OF MAT	ERIAL	S TO B	E INJECTED, INCL	UDING	ADDITIVE	s: <u>Fresh water</u> er quality &		
22)	FILTERS (I	F ANY): _	Cartr:	idge ar	<u>id/o</u>	r coa	<u>lbed filters</u>	3				
23)	SPECIFICA	TIONS FO	OR CATH	ODIC PRO	OTEC	TION A	ND OTHER CORRO	OSION (CONTROL:			
24)	CASING A	ND TUBI	NG PROC	RAM								
C/	SING OR	J	SPECI	IFICATIONS			FOOTAGE I	NTERVA	ıs 🖠	CEMENT FILLUP	PACKERS	
π	BING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	1	eft in well	OR SACKS (Cubic feet)		
Con	ductor							1			Kinds	
	h water	8-5/8	L.S.	20	Х		549	1	549	Cement to		
Con										surface	Sizes	
	rmediate					1		T				
	duction	4-1/2	J-55	10.5	X	1	3300	1	3300	Cement over	Depths set	
Tub										salt sand		
Lin						1		1			Perforations:	
												ottom
								1				
		1										
251	APPLICA	UT'S OPE	RATING	W 2THOIS	ere aco	mired fr	om Fav	Moore	4 2		ш	
رد ـ	by deed_			other co			37		er 28	10	83 , of rec	ord in the
		tzel						ase		Book 65-A	at page 620	

Book

County Clerk's office in

at page

FORM WW-3(A)
Obverse

RECEIVED Office of Oil-& Gas UIC Section

MAR 0 7 1995

WV Division of Environmental ProfestionE

1)	Date_	March	3,	1995

Operator's
2) Well No. <u>JACOB E. WILEY #H-25</u>

3) SIC Code

4) API Well No. 47 - 103 -/679

State County Permit

ental Professione OF WEST VIRGINIA

NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION for the

•	DIVISION OF OIL AN	D GAS, DE	PARTMENT OF ENERGY
6) SUR	FACE OWNER(S) OF RECORD TO BE SERVED	7 (i)	COAL OPERATOR N/A Address
(i)	Name Elza Jr. & M. Joyce Anderson		
	Address310 Poplar Avenue	7 (ii)	COAL OWNER(S) WITH DECLARATION ON RECORD
	Moundsville, WV 26041		Name
(ii)	Name Lloyd Joe & Betty Prine		Address
	AddressBox 66		
	Jacksonburg, WV 26377	7 (iii)	COAL LESSEE WITH DECLARATION ON RECORD:
(iii)	Name		Name
	Address		Address
TO THE	PERSON(S) NAMED ABOVE: You should have	ve receiv	ed this Form and the following documents:
(1)			ste Disposal Well Work Permit on Form in the drilling or other work, and
(2)	• • • • • • • • • • • • • • • • • • •		

(3) The Construction and Reclamation Plan on Form WW-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

The date proposed for the first injection or waste disposal is , 19

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM WW-3(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the <u>West Virginia Code</u>, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, West Virginia Department of Energy, with respect to a well at the location described on the attached Application and depicted on attached Form WW-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director.

The person signing this document shall make the following certification:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Pennzoil Products Company

By Timothy P. Roush

Its Supervisor, Surveying/Mapping

Telephone (304) 422-6565