

WR-35 **RECEIVED**
 WV Division of
 Environmental Protection

05-31-95
 API # 47-103-1677-S

APR 10 1996

State of West Virginia
 Division of Environmental Protection
 Section of Oil and Gas

Permitting
 Office of Oil & Gas

Well Operator's Report of Well Work

Farm name: WVA PUBLIC LAND CORP.

Operator Well No.: I. REILLY H-19

LOCATION: Elevation: 1,382
 District: GREEN
 Latitude: 4,200 Feet south of
 Longitude: 6,550 Feet west of

Quadrangle: CENTERPOINT
 County: WETZEL
 39 Deg 30 Min 0 Sec.
 80 Deg 40 Min 0 Sec.

Company: PENNZOIL PRODUCTS COMPANY
 P.O. BOX 5519
 VIENNA, WV 26105-5519

Agent: PHILIP S. ONDRUSEK
 Inspector: RANDAL MICK
 Permit Issued: 5/31/95
 Well work Commenced: 6/25/95
 Well work Completed: 8/18/95
 Verbal plugging permission granted on:
 Rotary X Cable Rig
 Total Depth (feet) 3,385'
 Fresh water depths (ft) NA
 Salt water depths (ft) NA
 Is coal being mined in area (Y/N) N
 Coal Depths (ft): NA

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
8-5/8	660'	660'	To Surface
4 1/2"	3366'	3366'	170 SKS

OPEN FLOW DATA *Waterflood Injection Well

Producing formation GORDON Pay zone depth (ft) 3224-3287
 Gas: Initial open flow * MCF/d Oil: Initial open flow * Bbl/d
 Final open flow * MCF/d Final open flow * Bbl/d
 Time of open flow between initial and final tests * Hours
 Static rock pressure * psig (surface pressure) after * Hours
 Second producing formation Pay zone depth (ft)
 Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d
 Final open flow MCF/d Final open flow Bbl/d
 Time of open flow between initial and final tests Hours
 Static rock pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM, PUT THE FOLLOWING: 1) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2) THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PENNZOIL PRODUCTS COMPANY
 By: *Philip Ondrusek*
 Date: 4/8/96

05/24/2024

Treatment:

Perforated Gordon 3258-3262 (16 Holes) Treated via 4 1/2" Casing w/300 gal.
15% HCl Acid, 251 BBL gelled water & 6900# 20/40 Sand.

Well Log:

Sand & Shale	0	-	1710'
Sand	1710'	-	1758'
Shale	1758'	-	1802'
Sand	1802'	-	1858'
Sand & Shale	1858'	-	2168'
Sand	2168'	-	2230'
Shale	2230'	-	2377'
Sand	2377'	-	2417'
Sand & Shale	2417'	-	2503'
Sand	2503'	-	2654'
Shale	2654'	-	3224'
Gordon	3224'	-	3287'
T.D	3385'		