



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

November 13, 2015

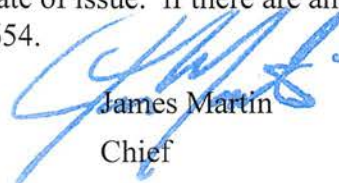
WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-10301664, issued to PERKINS OIL & GAS INC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: HENRY #2
Farm Name: HENRY, JAMES
API Well Number: 47-10301664
Permit Type: Plugging
Date Issued: 11/13/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

CK # 14302
\$100⁰⁰

10301604P

- 1) Date October 5, 2015
- 2) Operator's Well No. Henry#2
- 3) API Well No. 47-103 - 1004 N

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS**

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 1165 Watershed Brushy Fork
District Proctor County Wetzel Quadrangle Wileyville

6) Well Operator Perkins Oil and Gas, Inc 7) Designated Agent Clint Perkins
Address P.O. Box 547 Address Same
Pennsboro, WV 26415

8) Oil and Gas Inspector to be notified Name Derrick Haught 9) Plugging Contractor Name Perkins Oil and Gas, Inc
Address _____ Address Same

COAL AT 393-398 } MUST BE COVERED WITH CLASS A CMT. PLUG
763-765 }
843-848 }

10) Work Order: The work order for the manner of plugging this well is as follows:
SPOT GEL.
Pull 2 3/8 Tubing, IF CUT & PULLED, SET 100' CLASS A CEMENT PLUG ACROSS CUT,
Set 100' Class A cmt plug at Gordon sand 2900' to 2800'. Gel to 2650'
Set 100' Class A cmt plug at 50 ft sand 2650' to 2550'. Gel to 2080'
Set 100' Class A cmt plug at Big Lime/ Big Injun sand 2080' to 1980'. Gel to 1725'
Pull 6 5/8" csg. If cut csg set 100' Class A plug across bottom of csg and 100' Class a plug at cut
Set 100' Class A cmt plug at Maxon sand 1725' to 1625'. Gel to 920'

10-14-15
DHT
Pull 8" csg . If cut csg set 100' Class A plug at bottom of csg and 100' plug at csg cut
Set 100' Class A cmt plug at 1715-1115'
Set 200' Class A Cmt Plug from 900' - 700' ACROSS PITTSBURGH & MARETON COAL, GEL TO 450'
Set 100' CLASS A CMT. PLUG FROM 450' - 350' (WANTON COAL) GEL TO 100'.
Set 100' Class A cmt plug 100' to Surface O.

Erect Proper Monument
SEE ATTACHED.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

RECEIVED
Office of Oil and Gas
NOV 04 2015

Work order approved by inspector _____

WV Department of
Date 10-19-15
Environmental Protection

11/13/2015

Perkins Oil and Gas, Inc. API Well No. 47-103-01664 Plugging Elevation 1165' (9/15/15 survey)

10) Work Order:

A minimum of 6% gel must be placed between all Cement Plugs.

Pull 2 3/8 " tubing. Spot Gel and set 100' Class A cement plug from 2900' to 2800' (Gordon).

If tubing won't pull. Freepoint, cut and pull tubing. Set 100' Class A cement plug across cut and at bottom of hole.

Gel to 2650' and set 100' Class A cement plug from 2650' to 2550'. Gel to 2080'.

Set 100' Class A cement plug from 2080' to 1980' (Big Lime/ Big Injun Sand). Gel to 1725'.

Pull 6 5/8" casing. If necessary, freepoint, cut and pull 6 5/8". Set 100' Class A cement plug at bottom of casing and across cut.

Set 100' Class A cement plug from 1725' to 1625' (Maxon Sand). Gel to 920'.

Pull 8" casing. If needed, freepoint and cut casing, set 100' Class A cement plug at bottom of casing and across cut.

Set 100' Class A cement plug from 1215' to 1115' across elevation.

Set 200' Class A cement plug from 900' to 700' covering Pittsburgh Coal and Mapleton Coal. Gel to 450'.

Set 100' Class A cement plug from 450' to 350' covering Native Coal. Gel to 100'.

If any coal remains behind 8" casing, the Casing must be perforated in those areas to allow for cement to be squeezed behind the casing and cover the coal.

Set 100' Class A cement plug from 100' to surface.

Erect monument to WV State Code standards.

1030164P

NR-35

Pulled from Microfiche 11/05/15

18-Apr-95
API # 47-103-01664 N

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: HENRY, JAMES Operator Well No.: HENRY #2
ELEVATION FROM RAT OF 916/15 1165'

LOCATION: Elevation: ~~1,047.00~~ Quadrangle: WILEYVILLE

District: PROCTOR County: WETZEL
Latitude: 14050 Feet South of 39 Deg. 45Min. 0 Sec.
Longitude 7300 Feet West of 80 Deg. 42 Min. 30 Sec.

Company: PERKINS OIL & GAS, INC.
P. O. BOX 547
PENNSBORO, WV 26415-0547

Agent: DERYL L. PERKINS

Inspector: RANDAL MICK
Permit Issued: 04/18/95
Well work Commenced: Pre-1929
Well work Completed: Pre-1929
Verbal Plugging _____
Permission granted on: _____
Rotary Cable Rig _____
Total Depth (feet) 2880
Fresh water depths (ft) _____
Salt water depths (ft) _____

| Casing & Tubing | Used in Drilling | Left in Well | Cement Fill Up Cu. Ft. |
|-----------------|------------------|--------------|------------------------|
| 8" | 1400 | 1400 | |
| 7" | 1823 | 1823 | |
| 2" | 2880 | 2880 | |

RECEIVED
WV Division of Environmental Protection
SEP 18 1997

Permitting
Office of Oil & Gas

Is coal being mined in area (Y/N)? _____
Coal Depths (ft): NO

OPEN FLOW DATA
NATIVE COAL 393-398
MARLETON COAL 763-765
PITTSBURGH COAL 843-848

Producing formation Gordon Pay zone depth (ft) 2880
Gas: Initial open flow N/A MCF/d Oil: Initial open flow N/A Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Office of Oil and Gas For: PERKINS OIL & GAS, INC.

NOV 05 2015

By: Deryl L. Perkins, V. Pres
Date: Sept. 10, 1997

WV Department of Environmental Protection
Pre-1929 N/A Not Available

11/13/2015

10801664P

WW-6 Pulled from Micro 11/05/15

7,300' LATITUDE 39° 45' 00"

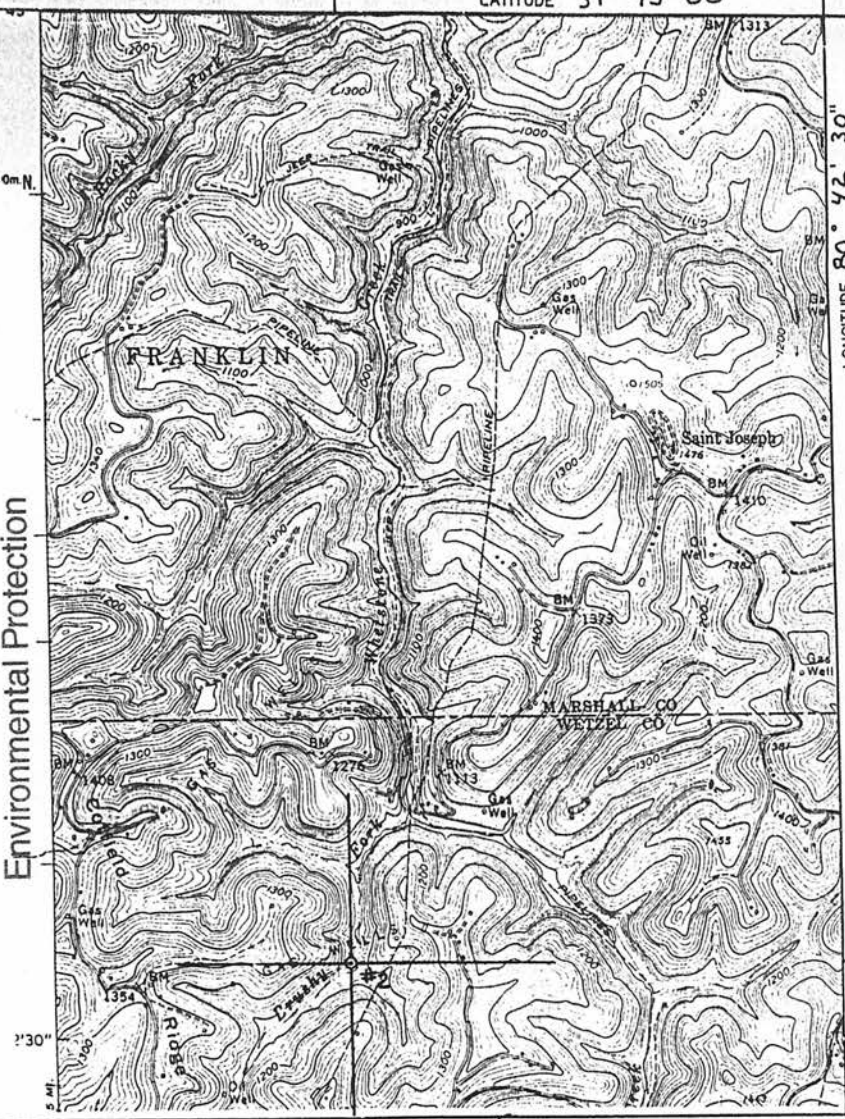
LONGITUDE 80° 42' 30"

14,050'

RECEIVED
Office of Oil and Gas

NOV 05 2015

WV Department of
Environmental Protection



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SIGNED Deryl Perkins
TITLE Deryl Perkins - VICE PRESIDENT

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

DATE March 27, 19 95
FARM James Henry NO. 2
API WELL NO. 47-103-1664-N

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
LOCATION: ELEVATION 1047 WATERSHED Brushy Fork of Whetstone Creek
DISTRICT Proctor COUNTY Wetzel
QUADRANGLE Wileyville 681
SURFACE OWNER Unknown ACREAGE ?
OIL & GAS ROYALTY OWNER Unknown LEASE ACREAGE 80 Ac.
LEASE NO. _____
PRODUCING FORMATION Gordon TOTAL DEPTH 2080 +/-
WELL OPERATOR Perkins Oil & Gas DESIGNATED AGENT Deryl Perkins
ADDRESS P.O. Box 547 ADDRESS P.O. Box 547
Pennsboro, West Virginia 26415 Pennsboro, West Virginia 26415

11/13/2015

OFFSET WELL RECORD
FOR COAL DATA. (103-00747)

FORM 109 2M 11-42 PAGE 20

Division Tri-State Gas Company
 Record of well No. 1-1255 on James Henry Farm
 Field Proctor District Wetzel County W. Va. State 19
 Acres 103-747 (103 00747)
 Rig Commenced 19 Completed 19
 Drilling Commenced 19 Completed Pr. 13, 1901 19
 Contractor _____ Address _____
 Driller' Name _____ ELEV: 1242'

CASING AND TUBING RECORD

| Conductor | 13" | 10" | 8 1/4" | 7" | 6 1/2" | 5 1/2" | 4" | 3" |
|---------------|-----|------|--------|----|--------|--------|----|----|
| Used in Drig. | | 1286 | | | 2185 | | | |
| Left in well | | 1286 | | | 2185 | | | |

PACKER RECORD

SHOOTING RECORD

| Size | Depth Set | Type Packer | Date | Type Explosive | Amount | DEPTH | | Volume Before Cu. Ft. | Volume After Cu. Ft. |
|------|-----------|-------------|------|----------------|--------|-------|--------|-----------------------|----------------------|
| | | | | | | Top | Bottom | | |
| | | | | | | | | | |

VOLUME AND PRESSURE

| Date | Reading In Inches | Liquid | Size Orifice | Volume | Sand | PRESSURE IN MIN. | | | | | 24 Hour R. P. | Max. R. P. | Hours |
|------|-------------------|--------|--------------|--------|------|------------------|---|----|----|----|---------------|------------|-------|
| | | | | | | 1 | 5 | 10 | 30 | 60 | | | |
| | | | | | | | | | | | | | |

TOTAL INITIAL OPEN FLOW

CUBIC FEET PER 24 HOURS

| FORMATION | TOP | BOTTOM | THICKNESS | REMARKS |
|-----------------|------|--------|-----------|--|
| Native Coal | 470 | 475 | | Purchased from S.P.O. Co. Gas |
| Mapletown Coal | 840 | 842 | | |
| Pittsburgh Coal | 920 | 925 | | |
| Salt Sand | 1720 | 1770 | | |
| Big Lime | 2040 | 2080 | | |
| Big Injun | 2080 | 2300 | | |
| Stray | 2905 | 2916 | | |
| Gordon | 2930 | | | |
| Total Depth | | 2940 | | |

11/13/2015

Examined above information and measurements and found to be correct by _____

Examined and Approved by _____

Contractor

Field Superintendent

NOTE--The above blank must be filled out carefully by the contractor, with a complete and accurate record of the well, and accompany, when presented for payment of the bill for drilling. All formations and known sands must be given by their proper name, with steel line measurements, and under the head of "Remarks" must be recorded in what sand and at what depth Oil, Gas or water was found, the quantity of same, the quality of the sand, and thickness of pay.

1) Date: October 5, 2015
2) Operator's Well Number
Henry #2 103
3) API Well No.: 47 - 103 - 01664 N

10301664P
CK 143020
100

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

| | |
|-------------------------------------|------------------------------------|
| 4) Surface Owner(s) to be served: | 5) (a) Coal Operator |
| (a) Name <u>Ann Linger</u> ✓ W | Name <u>NA</u> |
| Address <u>107 Smitherman Rd</u> | Address _____ |
| <u>Washington, WV 26181</u> | _____ |
| (b) Name <u>Robert Baxter</u> ✓ W | (b) Coal Owner(s) with Declaration |
| Address <u>1343 N. State RT 2,</u> | Name _____ |
| <u>New Martinsville, WV 26155</u> | Address _____ |
| (c) Name <u>Fredrick Baxter</u> ✓ W | Name _____ |
| Address <u>30 Apple Street</u> | Address _____ |
| <u>Proctor, WV 26055</u> | _____ |
| 6) Inspector <u>Derrick Haught</u> | (c) Coal Lessee with Declaration |
| Address _____ | Name _____ |
| Telephone <u>(304)206-7613</u> | Address _____ |

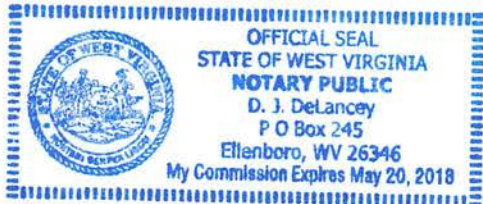
TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Perkins Oil and Gas, Inc
 By: [Signature]
 Its: Vice President Finance - Designated Agent
 Address P.O. Box 547
Pennsboro, WV 26415
 Telephone (304)659-3570



Subscribed and sworn before me this 23 day of October 2015 RECEIVED
D. J. DeLancey Notary Public Office of Oil and Gas
 My Commission Expires May 20, 2018
 NOV 04 2015

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

11/13/2015

SURFACE OWNER WAIVER

Operator's Well
Number

Henry #2

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

RECEIVED
FOR EXECUTION BY A CORPORATION,
Office of Oil and Gas

Ann C. Linger
Signature

Date 10-26-15 Name _____
By _____
Its _____

NOV 04 2015

Signature

Date
WV Department of Environmental Protection
11/13/2015
Date

SURFACE OWNER WAIVER

Operator's Well
Number

Henry #2

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FOR EXECUTION BY A NATURAL PERSON
ETC.


Signature

Date 10/26/15

Name
By
Its

FOR EXECUTION BY A CORPORATION,
Office of Oil and Gas

NOV 04 2015

Signature

Date

Signature

Date

11/13/2015

SURFACE OWNER WAIVER

Operator's Well
Number

Henry #2

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FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,


Signature

Date 10/26/15 Name
By
Its

Office of Oil and Gas
RECEIVED
WV Department of
Environmental Protection
Date

Signature

11/13/2015
Date

WW-9
(2/15)

API Number 47 - 103 - 1664N
Operator's Well No. Henry #2

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Perkins Oil and Gas, Inc OP Code 308124

Watershed (HUC 10) Brushy Fork Quadrangle Wileyville

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Cmt, fresh water, gel water if any fluid

Will a synthetic liner be used in the pit? Yes No If so, what ml.? All pits must be lined w. the a minimum of 20 mil thickness synthetic liner.

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

*DMH
16-14-15*

Will closed loop system be used? If so, describe: NA

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. NA

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. NA

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Clint Perkins*
Company Official (Typed Name) Clint Perkins
Company Official Title Vice President Finance

RECEIVED
Office of Oil and Gas
NOV 04 2015

Subscribed and sworn before me this 23 day of October, 2015

DeLancy
May 20, 2018

WV Department of Environmental Protection
OFFICIAL SEAL
STATE OF WEST VIRGINIA
NOTARY PUBLIC
11/13/2015
Ellenboro, WV 26346
My Commission Expires May 20, 2018

My commission expires _____

Perkins Oil and Gas, Inc

Proposed Revegetation Treatment: Acres Disturbed 1.0 Prevegetation pH 5.5

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type _____

Fertilizer amount 500 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary

Permanent


| Seed Type | lbs/acre |
|--------------|----------|
| KY 31 FESCUE | 50 |
| _____ | _____ |
| _____ | _____ |

| Seed Type | lbs/acre |
|-----------|----------|
| KY FESCUE | 50 |
| _____ | _____ |
| _____ | _____ |

Attach:

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: 

Comments: _____

Title: Oil + Gas Inspector

Date: 10-14-15

Field Reviewed? Yes No

RECEIVED
Office of Oil and Gas

NOV 04 2015

WV Department of Environmental Protection
11/13/2015



CESO, INC.
211 WASHINGTON ST. ST. MARYS, WV 26170
(304) 684-7773

DMH
10-14-15
NOV 04 2015
TOPO SECTION OF WILEYVILLE 7.5'
JOB # 751708
Environmental Protection
11/13/2015

LON: 80°44'07.3"

7605'

LAT: 39°45'00"

LON: 80°42'30"

14020'

LAT: 39°42'41.1"

SURVEY NOTES

1 - Well ties and Latitude and Longitude were measured by DGPS (Sub-meter Mapping Grade). Bearings are referenced to WV SPC 83 NORTH

2 - Surface owners and adjoiners information obtained from the Wetzel County Assessor's tax records.

3 - No Title Opinion was provided to the Surveyor during this survey. This survey is subject to a complete Title Opinion.

UTM Coordinates
(Zone 17N-NAD 1983)

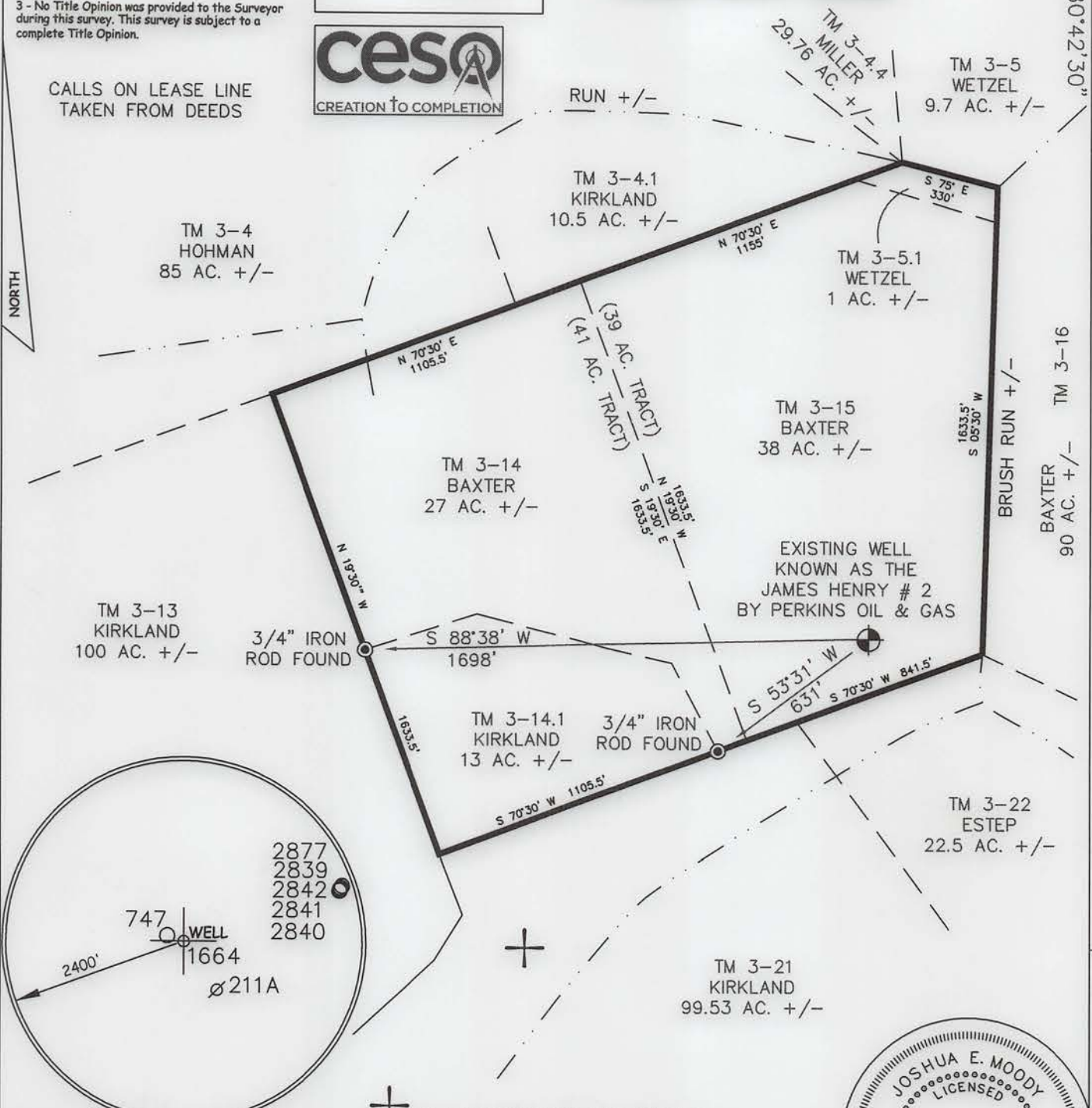
Surface N-4,395,780m.
E-522,700m.

MAP OF PERKINS OIL AND GAS, INC JAMES HENRY LEASE



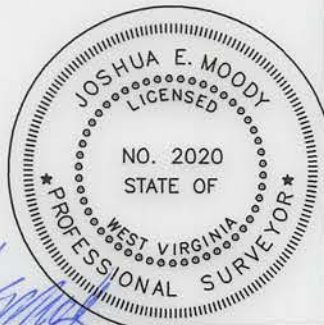
CALLS ON LEASE LINE TAKEN FROM DEEDS

NORTH



+ DENOTES LOCATION OF WELL ON U.S. TOPO MAPS.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PERSCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



JOB # 751708
DRAWING # 751708 HENRY
SCALE 1" = 500'
MINIMUM DEGREE OF ACCURACY SUB-METER
PROVEN SOURCE OF ELEV. MAPPING GRADE GPS



CESO, INC
211 WASHINGTON STREET
ST. MARYS, WV 26170

JOSHUA E. MOODY, P.S. 2020
DATE 9/15/15
OPERATOR'S WELL
KNOW AS JAMES HENRY # 2

WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL HORIZONTAL
(IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
LOCATION: ELEVATION 1165' WATERSHED BRUSHY FORK API WELL # _____
DISTRICT PROCTOR COUNTY WETZEL 47 - 103 - 01664P
QUADRANGLE WILEYVILLE 7.5' STATE COUNTY PERMIT

SURFACE OWNER ROBERT W. BAXTER ETAL ACREAGE 38 AC. +/-
OIL & GAS ROYALTY OWNER R.W. BAXTER, F.J. BAXTER, A.C. LINGER, ETAL LEASE AC. 80 AC. +/-
PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION
OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
PLUG & ABANDON CLEAN OUT & REPLUG
TARGET FORMATION GORDON ESTIMATED DEPTH 2880' +/-
WELL OPERATOR PERKINS OIL & GAS INC. DESIGNATED AGENT CLINTON PERKINS
ADDRESS P.O. BOX 547 ADDRESS P.O. BOX 547
PENNSBORO, WV 26415 PENNSBORO, WV 26415

11/13/2015

I

11/13/15 Operator: PERKINS OIL & GAS INC
 API: 10301664 P
 WELL No: HENRY #2
 Reviewed by: [Signature] Date: 11/10/2015
 05 Day End of Comment: Waivers

* Agreed Order

CHECKLIST FOR FILING A PERMIT

Plugging

Ck# 14302

- WW-4B
- Inspector signature on WW-4B
- Completion / Well Records of Previous Work *Pulled from files 11/05/15*
- WW-4A (Notarized)
- Certified Mail Receipts, Waivers, or Affidavits of Personal Service
- Surface Owner Waiver
- Coal Owner / Lessee / Operator Waiver *no coal owner/operator*
- WW-9 (Page 1) (Notarized)
- Inspector Signature on WW-9 (Optional)
- Topographic Map of location of well
- WW-7

OR

- Mylar Plat (Surface owner on plat matches WW-4A)
- Bond
- Company is Registered with the SOS
- Worker's Compensation / Unemployment Insurance account is OK
- \$100.00 check (~~\$0.00 if no plat~~)