## State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

rarm	name:	DEPT.	NATURAL	RESOURCES	Operator	Well	No.:	I.	REILLY	I-20

LOCATION: Elevation: 1,476.00 Quadrangle: CENTER POINT

District: GREEN County: WETZEL
Latitude: 2550 Feet South of 39 Deg. 30Min. 0 Sec.
Longitude 6950 Feet West of 80 Deg. 40 Min. 0 Sec.

		,		•
Company: PENNZOIL PRODUCTS COMPANY				
P O BOX 5519	Casing	Used in	Left	Cement
VIENNA, WV 26105-5519	&   Tubina			Fill_Up
Agent: JAMES A. CREWS		Drilling	l iu weit	Cu. Ft.
	Size	1	1	To
Inspector: RANDAL MICK Permit Issued: 11/16/94	   8-5/8	   748'	   748'	surface
Permit Issued: 11/16/94 Well work Commenced: 11/18/94	0-5/0 	740 	740 	295 sks. 
Well work Completed: 12/16/94	ĺ	1	I	1
Verbal Plugging	ļ	İ	İ	į
Permission granted on:				
Rotary X Cable Rig Total Depth (feet) 3427	4 1/2	3422.9	3422.9	300 sks.
Fresh water depths $(ft)$ N/A	!   _ <b></b>	 	 	 
	İ	1	1	1
Salt water depths (ft) <u>N/A</u>		İ	İ	İ
Is coal being mined in area (Y/N)?N	 	 	 !	- <b>-</b> 
Coal Depths (ft): N/A	İ	İ		
	Í	· 	· 	
OPEN FLOW DATA * Water Injection Well	-			
Producing formation Gordon		Pay zone	denth (ft	1 3333-337
Gas: Initial open flow * MCF,	d Oil: I	nitial open	flow *	Bb1/
Final open flow * MCF	/d F	inal open f	low *	Bb1/
Producing formation Gordon  Gas: Initial open flow * MCF, Final open flow * MCF, Time of open flow between in	nitial and	d final tes	ts	Hour
Static rock Pressurepsic	g (surfac	e pressure)	after	Hour
Second producing formation		Pay zone	denth (ft	1
Second producing formation  Gas: Initial open flow MCF,  Final open flow MCF,  Time of open flow between in	d Oil: I	nitial open	flow	/Bbl/
Final open flow MCF,	/d F	inal open f	low	Bbl/
Time of open flow between in	nitial and	d final tes	ts	Hour
Static rock Pressurepsic	g (surfac	e pressure)	after	Hour
NOTE: ON BACK OF THIS FORM PUT THE	FOLLOWIN	G: 1). DET.	ATLS OF P	ERFORATE
INTERVALS, FRACTURING OR STIMULATING	, PHYSIC	AL CHANGE.	ETC. 2).	THE WEI
LOG WHICH IS A SYSTEMATIC DETAILED	GEOLOGIC	AL RECORD	OF ALL FO	RMATIONS
INCLUDING COAL ENCOUNTERED BY THE WELD	LBORE.			
For: PENNZOI	V PRODUCT	S COMPANY		
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Ву:	mally !	<u>(</u>		
Date: [	' '/	4/95		

## TREATMENT

Perforated with 16 holes 3342'-3350'. Treated with 300 gallons HCL acid, 285 barrels gelled water and 7,000 lbs. of 20/40 sand.

## WELL LOG

Sand & Shale - 0 - 1242' Sand - 1242'-1248' Sand & Shale - 1248'-1778' Sand - 1778'-1840' Sand & Shale - 1840'-1876' Sand - 1876'-1930' Shale - 1930'-2068' Sand - 2068'-2095' Shale - 2095'-2270' Sand - 2270'-2330' Sand & Shale - 2330'-2565' Sand 101000 - 2565'-2608' Sand & Shale - 2608'-2726' Shale - 2726'-3308' Stray - 3308'-3324' Gordon - 3333'-3375' T.D. - 3427'