

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: EVES, JOHN Operator Well No.: I. WILEY #G-22 LOCATION: Elevation: 851.00 Quadrangle: CENTER POINT

District: GREEN County: WETZEL
Latitude: 1250 Feet South of 39 Deg. 30Min. 0 Sec.
Longitude 9150 Feet West of 80 Deg. 40 Min. 0 Sec.

Company: PENNZOIL PRODUCTS COMPANY				
P. O. BOX 5519 VIENNA, WV 26105-5519	Casing	Used in	Left	Cement
Agent: JAMES A. CREWS	Tubing	Drilling	in Well	Fill Up Cu. Ft.
	Size		 	To
Inspector: RANDAL MICK Permit Issued: 10/04/94	8-5/8	263	263	surface 50 sks.
Well work Commenced: 10/30/94 Well work Completed: 12/08/94 Verbal Plugging				
Permission granted on:		 		
Rotary X Cable Rig Total Depth (feet) 2849 Fresh water depths (ft) N/A	4-1/2	2931 . 15'	2931.15'	300 sks.
G-11				
Sait water depths (ft) N/A		 		
Is coal being mined in area (Y/N)? <u>N</u> Coal Depths (ft): <u>N/A</u>				

OPEN FLOW DATA * Water Injection Well

Producing formation	Gordon	Pay zone depth (ft)	2703-2732
Gas: Initial open flow	* MCF/	d Oil: Initial open flow *	Bb1/d
Final open flow	* MCF/	d Final open flow *	Bbl/d
Time of open flow	between in	itial and final tests	Hours
Static rock Pressure	psig	(surface pressure) after	Hours
Second producing format	ion	Pay zone depth (ft)	
Gas: Initial open flow	MCF/	d Oil: Initial open flow	Bbl/d
rinal open flow	MCF/	d Final open flow	Bbl/d
Time or open flow	between in	itial and final tests	Hours
Static rock Pressure	psig	(surface pressure) after	Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For:	PENNZOIL PRODUCTS COMPANY	
	By: finally	
	Date: 1/4/95	
	·	A. S.

TREATMENT

Perforated with 12 holes 2708'-2714'. Treated with 300 gallons 15% HCL acid, 257 barrels gelled water and 7000 lbs. of 20/40 sand.

WELL LOG

Sand & Shale	0'-1152'
Sand	1152'-1188'
Shale	1188'-1212'
Sand	1212'-1232'
Sand & Shale	1232'-1448'
Sand	1448'-1476'
Sand & Shale	1476'-1636'
Sand	1636'-1675'
Shale	1675'-1805'
Little Lime	1805'-1818'
Pencil Cave	1818'-1830'
Big Lime	1830'-1998'
Big Injun	1998'-2094'
Sha1e	2094'-2674'
Stray	2674'-2692'
Gordon	2703'-2732'
T.D.	2849'

FORM WW-3 (,B)	FILE COPY
(Obverse)	•

10/91



1)	Date:	Septembe	er	7	, 19_94
2)	Operator Well No.	's ISAAC	В.	WILEY	#G-22

3) SIC Code

5. UIC Permit No.

103 County 4 API Well NO.

STATE OF WEST VIRGINIA CLOVED 10/04/96
NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION for the

		DI	VISION	OF EN	VIRO	NMEN ⁻	TAL PROTECTIO	N, OFFICE O	F OIL AND GAS	John Ever
8) V		District Dis	Pennzo P. O. Vienna	Green il Pro Box 55	duct 19 2610	s Con	waters! County mpany 370 3745	ned: Fluha : Wetzel 9) DESIGNAT	arty Fork Quadrangle: ED AGENT Jam dress P.	Centerpoint 28 es A. Crews O. Box 5519 nna, WV 26105
-	Tallic	ke Und	lerwood 2, Box		EU			11) DRILLING Name Address_	CONTRACTOR:	
12) 1	PROPOSED	WELL V	VORK:	Plug off			l deeper on/ Perforate ne in well (specify)		/ Stimulate Convert/	х/
13)	GEOLOGIC	AL TAR	GET FOR	MATION,		Gord		r	Depth 2691 feet	(top) to 2706 feet (bottom)
	Estimated de	-						<u>. </u>		
•	Approximat		-	s; Fresh,_ 663		31	feet; salt,	1058 feet.		
-	Approximat		-						-v	
	Is coal being	-				<u>x</u> /				
	Virgin reserv	-				00 00	psig. SourceE			
	Estimated re						•••	psig (BHFP) 25		2222
-							Volume per hour: _		Bottom hole press	
21)	hacteri	IDENTIF	and of	her ch	ERIAL	.510 B	as peeded to	UDING ADDITIVI	ES: <u>freshwater</u>	, produced water, nd improve oil
	Dacteri	- AND	Cartri	doe an	4/02	Coa	1bed Filters	maintain wa	iter quarity a	
	-	•							• · · · · · · · · · · · · · · · · · · ·	recovery.
23)	SPECIFICA	ATIONS F	OR CATH	IODIC PRO	OTEC	TION A	ND OTHER CORRO	SION CONTROL:		
24)	CASING A	ND TURI	NG PROC	GRAM				······································		·
		1001							4	d
	ING OR ING TYPE			IFICATIONS Weight	1	1	FOOTAGE IN	ŀ	CEMENT FILLUP OR SACKS	PACKERS
		Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
Condu		8-5/8	L.S.	20	x	 	200'	200	Cement to	Kinds
Fresh	water	ロンーンノひ	1 TI • O •	1 40	ı A	1	ı 200	, 200	illement to	H

TUBING TYPE	Size	Grade	weight per ft.	New	Used	For drilling	Left in well
Conductor							

-55 10.5	x x	2800	200	Cement to surface	Sizes	
-55 10.5	5 ×	28001		surface	Sizes	
-55 10 .		28001				
- 55 10.	5 V	2800				
		2800	2800	Cement over	Depths set	
				salt sand		
					Perforations:	
			_		Тор	Bottom
					11	
_						Тор

•	Wet	zel	С	ounty	Clerk's	office in		Lease	Book	58A	at page	173
by deed_	/ le	ase_X_/	other co	ntract	/	dated	0ct	ober 17		, 19	78 و	, of record in the
25) APPLICAL	NT'S OPE	RATING R	IGHTS we	ere acq	uired fro	om	Madeli	ne K. Sov	11			
									ı			
								L				

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

FORM	₩¥-3(A)
Obver	·se

RECEIVED Office of Oil & Gas UIC Section

SEP 0 8 1994

1)	Date_	September	7,	1994
	Onomat	0 7 1 0		

2) Well No. ISAAC B. WILEY #G-22

3) SIC Code

4)

-1641 API Well No. 47 103 State County Permit

WV DMSOn of WEST VIRGINIA

Environmental Propertions NOTICE OF LIQUID I DISPOSAL WELL WORK PERMIT APPLICATION for the

DIVISION OF OIL AND GAS, DEPARTMENT OF ENERGY

S) SURFACE OWNER(S) OF RECORD TO BE SERVED	7 (i) COAL OPERATOR N/A Address
(i) Name John Eves *	
Address 2929 Linden St. N.W.	7 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD
Uniontown, OH 44685	Name
(ii) Name	Address
Address	
	7 (iii) COAL LESSEE WITH DECLARATION ON RECORD:
(iii) Name	Name
Address	Address
 The Application for a Liquid Inject WW-3(B), which sets out the parties The plat (surveyor's map) showing the Construction and Reclamation Plance 	ve received this Form and the following documents: ion or Waste Disposal Well Work Permit on Form involved in the drilling or other work, and he well location on Form WW-6; and an on Form WW-9 (unless the well work is only plan for erosion and sediment control and for

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM WW-3(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

The date proposed for the first injection or waste disposal is

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, West Virginia Department of Energy, with respect to a well at the location described on the attached Application and depicted on attached Form WW-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director.

The person signing this document shall make the following certification:

> "I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Pennzoil Products Company

Timothy P. Roush

Its Supervisor, Surveying/Mapping

Telephone (304) 422-6565

OFFICE US	SE ONLY	***************************************		
DRILLING				
Permit number		October	4th.	94
This promits according the well provides and well location shows helps, is suide	of ii		Date	
This permit covering the well operator and well location shown below is evide quirements subject to the conditions contained herein and on the reverse hereo No. 8) Prior to the construction of roads, locations and pits for any permitted district oil and gas inspector 24 hours before actual permitted work has comm	f. Notification must be work. In addition, the	given to the Distri	ct Oil and Gas Is	spector (Paler to
The permitted work is as described in the Notice and Application, plat, and (if r conditions specified below.	equired) construction a	nd reclamation pla	n, subject to any	modifications and
Permit expires October 4th. 1996 unless	s well work is commence	d prior to that date	e and prosecuted	with due diligence
Bond: Agent: Plat; Casing Fee	Miss	Mone	Low	<u> </u>
NOTE: Keep one copy of this permit posted at the drilling location.	CHIEF, OF	FICE OF OH	AND GAS	
PERMIT MODIFICATIONS AND CONDITIONS	(IF ANY) TO THE P	OPOSED WELL	WORK	
	(, 10 1112)	TO TOOLD WEEK	· WORK	
			·	
OFFICE U		·		
This part of Form IV-3(b) is to record the dates of certain occurrences and a	ny ronow-up inspection	.		
Date				Date(s)
Application received	Follow-up	inspection(s)		
Well work started	**	**		
Total depth reached	**	••		
Well Record received	44	,,		
Reclamation completed	••	***		
OTHER INSPECTIONS				
Reason:				,
Reason:				