





State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

Farm name:	WVA. PUBLIC	C LANDS	Operator	Well No.: 0	G.V.REILL	Y N-19
LOCATION:	Elevation:	1,445.00 Quadr	angle: CE	ENTER POINT		
	District: Latitude: Longitude	GREEN 3500 Feet Sout 1200 Feet West	h of 39	ounty: WETZE Deg. 30Min. Deg. 40 Mir	Sec	•
Company: PENI		CTS COMPANY -				
	D. BOX 5519 NNA, WV 261	105-5519	&	Used in		Cement Fill Up
Agent: JAMI	ES A. CREWS			Drilling	in Well	Cu. Ft.
Inspector: I Permit Issue Well work Co	ed:	05/25/94	Size 8-5/8	706	706 ·	To surface 50 sks.
Well work Co Verbal Pluge Permission	ompleted:	09/23/94				
Rotary X Total Depth Fresh water	Cable	Rig	4-1/2	3395.9	3395.9	300 sks.
Salt water o	depths (ft)	N/A				
Is coal bein Coal Depths	ng mined in (ft):	area (Y/N)? <u>N</u> N/A				
OPEN FLOW DA	inα formati	* Water Injection W on Gordon		Pay zone d	lepth (ft) 3316-3358
Gas: In	nitial open inal open f	flow * MCF/	d Oil: Ir	itial open	flow *	Bb1/c
1.	rme or oben	flow between ir urepsic	iitiai and	i final test	:s	Hours
Second Gas: Ir F: T: Static	producing in itial open in itial open filme of open rock Pressu	formation flow MCF/ low MCF/ flow between ir	d Oil: Ir d Fi nitial and g (surface	Pay zone ditial open inal open flation	lepth (ft) flow ow s after	Bbl/c Bbl/c Bbl/c Hours
LOG WHICH	FRACTURING IS A SYSTEI	FORM PUT THE OR STIMULATING, MATIC DETAILED ERED BY THE WELI	PHYSICA GEOLOGICA	AL CHANGE.	ETC. 2)	THE WELL
		For: PENNZOII	PRODUCTS	COMPANY		

TREATMENT

Perforated with 22 holes, 3334'-3345'. Treated with 300 gallons 15% HCL acid, 234 barrels gelled water and 7000# of 20/40 sand.

WELL LOG

Sand &	Shale	0'-1080'
Sand		1080'-1126'
Shale		1126'-1238'
Sand		1238'-1260'
Sand &	Shale	1260'-1858'
Sand		1858'-1914'
Sand &	Shale	1914'-2452'
Sand		2452'-2464
Shale		2464'-2548'
Sand		2548'-2734'
Shale		2734'-3303'
Stray		3303'-3306'
Gordon		3316'-3358'
T.D.		3492'

Opa	M WW-3(B)	Per	ur	COPY	P!	ECE!	/ED	7		Date	•		March 7,		
10/9				1	Unic	e of Oil	ଷ Gas ion	1		Well I			G.V Reille	y N-19	
	-			1							oa e 7ell No.	47 -	103		100
					MAS	1 1 4	1997		-"		CM INU.	State	Count	· ·	163: Perm
					140	1061.1.		1	5)	UIC C	ode			,	rerm
					vy≀ Environ	/ Division	n of	1		••		.000	ed o	1/02	100
					STAT	E OF	retection	RGIN	IIA					-	77
	NOTICE C	F LIGU	ID IVJE	CTION	or w	ASTE	DISPO	SAL W	ELL W	ORE	PER	MIT APP	LICAȚI	ON,	
	1	MAGIO	N OF F	MADON	TA EXAM	_	or the					Ex	peres	04/0	7/99
			NOF E	NVIII.ON		IALP	RUIEU	TION.	OFFIC	CE O	F OIL	AND GA	<u>8</u>		
,	WELL TYPE	E:	Liqui	d Injection	<u> </u>		Gas	Injection				Was	te Disposa	1	
3391	LOCATION:	:	Elevation	1445	5)		Wat	tershed		Piney 1	- Fork			
.7		District	;	Green	5	<u> </u>	ounty	Wetz	el			Quadrang	le (Centerp	oint
	WELL OPE	RATOR:	Pennzoil	Products	Compa	ny 46	,70	a) Di	SIGNA	TED A	CENER	•		<u>-</u>	
			P.O. Box		- VIII	-y \-	70	J) DI	wigha.	IED A	GENT		ip S. Ondr .O. Box 55		
			Vienna,	WV 26105	5	/	ন্ত -						na, WV 2		
	OIL & GAS	INSPECTO	OR TO BE	NOTIFIE	D:	3		11) D	RILLIN	ഭവ	VTRAC		,	0100	
			Mike Un					11, 1		G 001	Name				
		Address	Route 2,	Box 135						A	Address				
			Salem, V	VV 26426											
2)	PROPOSED	WELL WO	ORK:	Drill			 Dril	l Deeper	•		Redrill		Stimulate	×	
					g Off O		ation	_	Perfore	te Nev			Dummau	Conve	rt.
				Other 1	Physica	l Chang	e in Well	(specify)				•			· ·
.3)	Geological ta	rget forms	tion		Gordon	a 4	9	Depti	<u> </u>	3316		Ft. (Top) t	3358	3 1	Ft. (Botto
4)	Estimated de	pth of con	pleted we	ell (or actu	al depti	of exis	ting well)				3492	• -	Ft.		
.5)	Approximate				=	- 01 0411	•				3432		rt.		
			•	.	Fresh		<u> </u>	A	-Ft.			Salt_		NA	_Ft.
.6)	Approximate	coal seam	depths:				10	00	_Ft.						
.7)	Is coal being	mined in t	he area?				Yes			X	No				
.8)	Virgin reserv	oir pressu	re in targ	et formatio	on:			1400)		psig.	Source		Estima	ated
9)	Estimated re	servoir fra	cture pre	ssure:	'			3500	·		psig.		·		
(0)	Maximum pr	oposed ini	ection one	rations:	•	Volum	ne per ho		25 bbl.		-		_		
21)			_				-					Bottom Hol			
1)	Detailed inde	als as need	l of materi led to mai	ntain wat	njected, er anali	includi	ng additiv	res:]	Fresh '	water, j	produced w	ater, bacte	ricides :	and
2)	Filters (if any							1 Tecove	ry.						
•	•			e filters an											
3)	Specification	s for catho	dic protec	tion and o	ther cor	rosion (control:								
4)	CASING AN	D THE INV	2 PROCE	436					-						
	NG OR	D TOBING		am: FICATION	IS	ı	FOC	ምልርፑ ፣	NTERV.	ATC		CELEN			
UB	ING TYPE	Size	Grade	Weight		Used	For Dr		•	t in W	-11	ORS	FILLUP	PA	CKERS
ond	uctor											ORB	ACAB	Kinds	
resl	. Water	8 5/8"					70)6		706		Existing C	asin <i>o</i>	Tensio	n
'oal														Sizes	· 44
	mediate										-			 	
	ıction	4 1/2"					339	6		3396		Existing C	asing	Depth	s Set
ubir															
iner	18				 									Perfor	ations
														Тор	Bottom
					 									ļ	
5)	A DDT ICA SIM	S OBER 4	MNG PIC	IIIIC	لبسا										
,	APPLICANT				_						Reilley		·		
	by Deed		Lease Wetzel	<u> </u>	,	ner Con	tract Office in		Dated_		9/23/189			of reco	rd in the
			TY ETZĖI		County	' Clerk'	Office in			1	Book	47 6	t Page	34	

FORM WW-3(A) Obverse

RECEIVED
Office of Oil & Gas
U(C Section MAR 1 4 1997 WV Division of Environmental Protection

1) Date		March 7, 1	L 997	
2) Well No.		G.V Reille	y N-19	
3) SIC Code				
4) API Well No.	47 -	103	-	1632 -
_	State	County		Permit

STATE OF WEST VIRGINIA

NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION for the

DIVISION OF OIL AND GAS, DEPARTMENT OF ENERGY

6)	SUR	FACE OW	NER(S) OF RECORD TO BE SERVED	7 (i)	COAL OPE	RATOR:
					Name	N/A
	(i)	Name_	State of WV		Address	
		Address _	Public Land Corp.		_	
			Building 3, Room 646	7 (ii)	COAL OW	NER WITH DECLARATION ON RECORD:
	(ii)	Name	1900 Kanawha Blvd. East		Name	N/A
		Address	Charleston, WV 25305		Address	
					-	
	(iii)	Name_	Dep't. of Natural Resources	7 (iii)	COAL LES	SEE WITH DECLARATION ON RECORD:
		Address _	1304 Goose Run Road		Name	N/A
		_	Fairmont, WV 26554		Address	
			Attn: Gary Foster		<u> </u>	
						the following documents:
(1)	The	Applica Applica	tion for a Liquid Injection or Waste Dis	posal Well	Work Per	rmit on Form WW-3(B), which
	sets	out the	parties involved in the drilling or other	work, and	i	
(2)	The	plat (su	rveyor's map) showing the well location	on Form	WW-6; an	d
(3)	The	Constr	action and Reclamation Plan on Form W	/W-9 (unle	ss the we	ll work is only to plug a well),
	whi	ch sets o	out the plan for erosion and sediment con	ntrol and	for reclam	ation for the site and access road.
The			ed for the first injection or waste dispose		· ·	·
ГНІ	E REA	ASON YO	OU RECEIVED THESE DOCUMENTS IS T	ΗΑΤ ΥΟΙΙ	HAVE RIG	HTS RECARDING THE ADDITION
WH	ICH A	ARE SUN	MARIZED IN THE "INSTRUCTIONS" ON	THE REV	ERSE SID	
(FO	RM V	VW-3(B))	DESIGNATED FOR YOU. HOWEVER, YO	II ARE NO	Τ ΡΕΩΙΠΙ Τ	PED TO TAKE ANY ACTION AT ALL
		Т	ake notice that under Chapter 22B of the W	est Virgini	a Code, the	e undersigned well operator
		p	roposes to file or has filed this Notice and A	pplication a	and accomp	panying documents for a
		V	Well Work Permit with the Director of the Di	ivision of O	il and Gas	, West Virginia Department
		ر. 0	f Energy, with respect to a well at the location	on describe	d on the at	tached Application and
		a C	epicted on attached Form WW-6. Copies of t	this Notice,	the Applic	ation, the plat, and the
		h	Construction and Reclamation Plan have been when to the person(a) named above (or how	n mailed by	y registere	d or certified mail or delivered
		t.	y hand to the person(s) named above (or by he day of mailing or delivery to the Director.	publication	in certain	circumstances) on or before
			and day of maning of derivery to the Director.	•		
Гhе	pers	on signi	ng this document shall make the followi	ing certific	etion:	
	-	•	,		auon.	
	"I ce	ertify un	der penalty of law that I have			Pennzoil Products Company
	pers	sonally e	xamined and am familiar with the			Well Operator
			submitted in this document and all			
			and that, based on my inquiry of			$V = (M \cap L) \cap C$
			duals immediately responsible for		Ву_	funder 19
	obta	uning th	e information, I believe that the			
	11110	rmation	is true, accurate, and complete. I		Its_	Supervisor, Surveying/Mapping
	am :	aware Œ mitting f	nat there are significant penalties for	<i>~</i>		(00.1) 100.075
			false information, including the fine and imprisonment."	Te	lephone _	(304) 422-6565
	Poss	murty 0	me and mibrisonment.			

JRM WW-3(B)	FILE COPY
(Obverse)	
10/91	

APR 2 6 94



I)	Date:	APLII ZI	, 19
2)	Operator's Well No. G.	V. REILLY	#N −19
3)	SIC Code		
4	API Well NO.	47 - 1	03 - 163.2

5. UIC Permit No.

Issued 05/25/94

3235

STATE OF WEST VIRGINIA
NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION

for the Expuse 05/25/96
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

	N: Elevati		1445			Waters!	ned: Piney F		<u> </u>
	Distric		een ·	-	<u> </u>	County		Quadrangle:	Centerpoint
WELL OP	ERATOR _				ts Co	mpany 4670	9) DESIGNAT	ED AGENT Jame	s A. Crews
Ad	dress		Box 5		0.5		Ad.		. Box 5519
			a, WV		05			vien	na, WV 26105
0) OIL & GA	S INSPECT	OR TO B	E NOTIFI Underw	ED		1			
Name			2, Box		<u> </u>	<u>:</u> ,	II) DRILLING	CONTRACTOR:	12.7
Address			, WV						
		Jarem	, WV	2042	<u> </u>		Address	· ·	· · · · · · · · · · · · · · · · · · ·
			Drill	X	, p.:11	deeper	7 Badrill	/ StimulateX	
2) PROPOSE	D WELL W	ORK:				oceperon/ Perforale ne			
						well (specify)			
3) GEOLOGI	CAL TARC	ET EODI		_	ordon		1	Depth_3325feet	(102) to 3340 feet(bottom
	depth of co				th of ex	3425	· 6.		
(4) Estimated	ate water str	npieteu w	· Fresh	625	All OI CA	feet; salt,16	52 feet.		
(5) Approxima	ate water str ate coal seam	ata ucpiii denthe:	125	7					<u> </u>
 Approximation Is coal being 	ng mined in	the area?	Yes	/ No	Χ,				
I IS COME OUT	HE HILLINGS III								
'R\ Virgin rese	rvoir pressu	e in target	formation	140	UU	psig. Source	Estimated		
8) Virgin rese	rvoir pressui	e in targe	formation	<u>14</u> 00	00	_psig. Source			
18) Virgin rese19) Estimated	rvoir pressui reservoir fra	e in targe cture pres	formation sure 35	<u>00</u>			psig (BHFP)	Bottom hole press	ure <u>2332</u>
18) Virgin rese19) Estimated20) MAXIMU	rvoir pressui reservoir fra M PROPOS	e in targe cture pres ED INJE	formation sure 350	00 PERAT	IONS:	Volume per hour: _	psig (BHFP) 25	Bottom hole press ES: Freshwater	ure 2332
18) Virgin rese 19) Estimated 20) MAXIMU 21) DETAILE bacter	rvoir pressur reservoir fra M PROPOS D IDENTIF icides	e in target cture press ED INJECTION ICATION and ot	formation sure 350 CTION OF HOF MATI her ch	00 PERAT ERIAL emic	IONS: STOBE	Volume per hour: _ EINJECTED, INCL s needed to	psig (BHFP) 25 UDING ADDITIV maintain wa	ES: <u>Freshwater</u> iter qua lity a	produced water,nd improve oil
18) Virgin rese 19) Estimated 20) MAXIMU 21) DETAILE bacter	rvoir pressur reservoir fra M PROPOS D IDENTIF icides	e in target cture press ED INJECTION ICATION and ot	formation sure 350 CTION OF HOF MATI her ch	00 PERAT ERIAL emic	IONS: STOBE	Volume per hour: _ EINJECTED, INCL s needed to	psig (BHFP) 25 UDING ADDITIV maintain wa	ES: <u>Freshwater</u> iter qua lity a	produced water,nd improve oil
18) Virgin rese 19) Estimated 20) MAXIMU 21) DETAILE bacter 22) FILTERS	rvoir pressur reservoir fra M PROPOS D IDENTIF icides (IF ANY): _	e in target cture press ED INJECATION and ot Cartr	formation sure 350 CTION OF NOF MATI her chi idge a	PERAT ERIAL emic nd/o	IONS: STOBE als a	Volume per hour: _ INJECTED, INCL s needed to lbed filters	psig (BHFP) 25 UDING ADDITIV maintain wa	ES: <u>Freshwater</u>	. produced water, nd improve oil recovery.
18) Virgin rese 19) Estimated 20) MAXIMU 21) DETAILE bacter 22) FILTERS	rvoir pressur reservoir fra M PROPOS D IDENTIF icides (IF ANY): _	e in target cture press ED INJECATION and ot Cartr	formation sure 350 CTION OF NOF MATI her chi idge a	PERAT ERIAL emic nd/o	IONS: STOBE als a	Volume per hour: _ INJECTED, INCL s needed to lbed filters	psig (BHFP) 25 UDING ADDITIV maintain wa	ES: <u>Freshwater</u> iter quality a	. produced water, nd improve oil recovery.
18) Virgin rese 19) Estimated 20) MAXIMU 21) DETAILE bacter 22) FILTERS	rvoir pressur reservoir fra IM PROPOS ID IDENTIF icides (IF ANY): _ CATIONS FO	e in target cture press ED INJE- ICATION and ot Cartr OR CATH	r formation sure 350 CTION OF NOF MATI her chidge a	PERAT ERIAL emic nd/o	IONS: STOBE als a	Volume per hour: _ INJECTED, INCL s needed to lbed filters	psig (BHFP) 25 UDING ADDITIV maintain wa	ES: <u>Freshwater</u> iter quality a	. produced water, nd improve oil recovery.
No virgin reservation (19) Estimated (20) MAXIMU (21) DETAILE bacter (22) FILTERS (23) SPECIFIC (24) CASING (24)	rvoir pressur reservoir fra IM PROPOS ID IDENTIF icides (IF ANY): _ CATIONS FO	e in target cture press ED INJE- ICATION and ot Cartr OR CATH	r formation sure 350 CTION OF NOF MATI her chidge a	PERAT ERIAL emic nd/o	IONS: STOBE als a	Volume per hour: _ INJECTED, INCL s needed to lbed filters	psig (BHFP) 25 UDING ADDITIV maintain was selection CONTROL	ES: <u>Freshwater</u> iter quality a	. produced water, nd improve oil recovery.
No. 18) Virgin rese 19) Estimated 20) MAXIMU 21) DETAILE bacter 22) FILTERS 23) SPECIFIC	reservoir pressuireservoir fra M PROPOS D IDENTIF icides (IF ANY): _ CATIONS FO	e in target cture press ED INJE- ICATION and ot Cartr OR CATH	rormation 350 CTION OF MATINE Chidge at 100 CPRC	PERAT ERIAL emic nd/o	IONS: S TO BE als a r coa	Volume per hour: _ EINJECTED, INCL s needed to lbed filters ND OTHER CORRO	psig (BHFP) 25 UDING ADDITIV maintain was selection CONTROL	ES: Freshwater Iter quality a CEMENT FILLAP OR SACES	. produced water, nd improve oil recovery.
18) Virgin rese 19) Estimated 20) MAXIMU 21) DETAILE bacter 22) FILTERS 23) SPECIFIC 24) CASING OR TUBING TYPE	rvoir pressur reservoir fra IM PROPOS ID IDENTIF icides (IF ANY): _ CATIONS FO	e in target cture press ED INJE- ICATION and ot Cartr OR CATH	romation sure 35 CTION OF NOF MATI her chidge at ODIC PRO-	PERAT ERIAL emic nd/o	IONS: STOBE als a	Volume per hour: _ EINJECTED, INCL S needed to lbed filters	psig (BHFP) 25 UDING ADDITIV maintain was SION CONTROL	ES: Freshwater Lter quality a	. produced water, nd improve oil recovery.
18) Virgin rese 19) Estimated 20) MAXIMU 21) DETAILE bacter 22) FILTERS 23) SPECIFIC 24) CASING OR TUBING TYPE	reservoir pressuir reservoir fra IM PROPOS DIDENTIF ICIDES (IF ANY): CATIONS FO	e in target cture press ED INJE- ICATION and ot Cartr OR CATH	rormation 350 CTION OF MATINE Chidge at 100 CPRC	PERAT ERIAL emic nd/o	IONS: S TO BE als a r coa	Volume per hour: _ EINJECTED, INCL s needed to lbed filters ND OTHER CORRO FOOTAGE D For drilling	psig (BHFP) 25 UDING ADDITIV maintain was SION CONTROL	ES: Freshwater Iter quality a CEMENT FILLAP OR SACES	. produced water, nd improve oil recovery. PACKERS
18) Virgin rese 19) Estimated 20) MAXIMU 21) DETAILE bacter 22) FILTERS 23) SPECIFIC 24) CASING or TUBING TYPE Conductor Fresh water	reservoir pressuireservoir fra M PROPOS D IDENTIF icides (IF ANY): _ CATIONS FO	e in target cture press ED INJE ICATION and ot Cartr OR CATH	reaction of the control of the contr	PERAT ERIAL emic nd/o	IONS: S TO BE als a r coa	Volume per hour: _ EINJECTED, INCL s needed to lbed filters ND OTHER CORRO	psig (BHFP) 25 UDING ADDITIV maintain was SION CONTROL STERVALS Left la well	ES: Freshwater Lter quality a CEMENT FILLEP OR SACES (Cubic beet)	. produced water, nd improve oil recovery. PACKERS
18) Virgin rese 19) Estimated 20) MAXIMU 21) DETAILE bacter 22) FILTERS 23) SPECIFIC 24) CASING OR TUBING TYPE Conductor Fresh water Coal	reservoir pressuir reservoir fra IM PROPOS DIDENTIF ICIDES (IF ANY): CATIONS FO	e in target cture press ED INJE ICATION and ot Cartr OR CATH	reaction of the control of the contr	PERAT ERIAL emic nd/o	IONS: S TO BE als a r coa	Volume per hour: _ EINJECTED, INCL s needed to lbed filters ND OTHER CORRO FOOTAGE D For drilling	psig (BHFP) 25 UDING ADDITIV maintain was SION CONTROL STERVALS Left la well	CEMENT FILLAP OR SACIS (Cubic barn) Cement to	. produced water, nd improve oil recovery. PACKERS
18) Virgin rese 19) Estimated 20) MAXIMU 21) DETAILE bacter 22) FILTERS 23) SPECIFIC 24) CASING or TUBING TYPE Conductor Fresh water	reservoir pressuir reservoir fra IM PROPOS DIDENTIF ICIDES (IF ANY): CATIONS FO	e in target cture press ED INJE ICATION and ot Cartr OR CATH	reaction of the control of the contr	PERAT ERIAL emic nd/o	IONS: S TO BE als a r coa	Volume per hour: _ EINJECTED, INCL s needed to lbed filters ND OTHER CORRO FOOTAGE D For drilling	psig (BHFP) 25 UDING ADDITIV maintain was SION CONTROL NTERVALS Left la well	CEMENT FILLAP OR SACIS (Cubic barn) Cement to	. produced water, nd improve oil recovery. PACKERS
18) Virgin rese 19) Estimated 20) MAXIMU 21) DETAILE bacter 22) FILTERS 23) SPECIFIC 24) CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate	reservoir pressuireservoir fra M PROPOS D IDENTIF icides (IF ANY): CATIONS FO AND TUBIL Size 8-5/8	e in target cture press ED INJE ICATION and ot Cartr OR CATH NG PROC SPEE Gnde	FIGURATIONS GRAM FIGURE 100	OO PERAT ERIAL emic nd/o OTECT	IONS: S TO BE als a r coa	Volume per hour: EINJECTED, INCL s needed to lbed filters ND OTHER CORRO FOOTAGE D For drilling 695	psig (BHFP) 25 UDING ADDITIV maintain wa is- PSION CONTROL PATERVALS Left in well 695 *	CEMENT FILLAT OR SACKS (Cable back) Cement to surface	produced water, nd improve oil recovery. PACKERS Linds
18) Virgin rese 19) Estimated 20) MAXIMU 21) DETAILE bacter 22) FILTERS 23) SPECIFIC 24) CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production	reservoir pressuireservoir fra M PROPOS D IDENTIF icides (IF ANY): CATIONS FO AND TUBIL Size 8-5/8	e in target cture press ED INJE ICATION and ot Cartr OR CATH NG PROC SPEE Gnde	FIGURATIONS GRAM FIGURE 100	OO PERAT ERIAL emic nd/o OTECT	IONS: S TO BE als a r coa	Volume per hour: EINJECTED, INCL s needed to lbed filters ND OTHER CORRO FOOTAGE D For drilling 695	psig (BHFP) 25 UDING ADDITIV maintain wa is- PSION CONTROL PATERVALS Left in well 695 *	CEMENT FILLAT OR SACES (Cabbe best) Cement to surface Cement over	produced water, nd improve oil recovery. PACKERS Linds
18) Virgin rese 19) Estimated 20) MAXIMU 21) DETAILE bacter 22) FILTERS 23) SPECIFIC 24) CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing	reservoir pressuireservoir fra M PROPOS D IDENTIF icides (IF ANY): CATIONS FO AND TUBIL Size 8-5/8	e in target cture press ED INJE ICATION and ot Cartr OR CATH NG PROC SPEE Gnde	FIGURATIONS GRAM FIGURE 100	OO PERAT ERIAL emic nd/o OTECT	IONS: S TO BE als a r coa	Volume per hour: EINJECTED, INCL s needed to lbed filters ND OTHER CORRO FOOTAGE D For drilling 695	psig (BHFP) 25 UDING ADDITIV maintain wa is- PSION CONTROL PATERVALS Left in well 695 *	CEMENT FILLAT OR SACES (Cabbe best) Cement to surface Cement over	produced water, nd improve oil recovery. PACKERS Linds Som
18) Virgin rese 19) Estimated 20) MAXIMU 21) DETAILE bacter 22) FILTERS 23) SPECIFIC 24) CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing	reservoir pressuireservoir fra M PROPOS D IDENTIF icides (IF ANY): CATIONS FO AND TUBIL Size 8-5/8	e in target cture press ED INJE ICATION and ot Cartr OR CATH NG PROC SPEE Gnde	FIGURATIONS GRAM FIGURE 100	OO PERAT ERIAL emic nd/o OTECT	IONS: S TO BE als a r coa	Volume per hour: EINJECTED, INCL s needed to lbed filters ND OTHER CORRO FOOTAGE D For drilling 695	psig (BHFP) 25 UDING ADDITIV maintain wa is- PSION CONTROL PATERVALS Left in well 695 *	CEMENT FILLAT OR SACES (Cabbe best) Cement to surface Cement over	produced water, nd improve oil recovery. PACKERS Linds Depths set
18) Virgin rese 19) Estimated 20) MAXIMU 21) DETAILE bacter 22) FILTERS 23) SPECIFIC 24) CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing	reservoir pressuireservoir fra M PROPOS D IDENTIF icides (IF ANY): CATIONS FO AND TUBIL Size 8-5/8	e in target cture press ED INJE ICATION and ot Cartr OR CATH NG PROC SPEE Gnde	FIGURATIONS GRAM FIGURE 100	OO PERAT ERIAL emic nd/o OTECT	IONS: S TO BE als a r coa	Volume per hour: EINJECTED, INCL s needed to lbed filters ND OTHER CORRO FOOTAGE D For drilling 695	psig (BHFP) 25 UDING ADDITIV maintain wa is- PSION CONTROL PATERVALS Left in well 695 *	CEMENT FILLAT OR SACES (Cabbe best) Cement to surface Cement over	produced water, nd improve oil recovery. PACKERS Linds Depths set

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

FORM	WW-	3	(A))
Obver	se			

APR 2 6 94

1) Date <u>April 21, 1994</u>

Operator's
2) Well No. G. V. REILLY #N-19

3) SIC Code

API Well No. 47 - 103 -/632-State County Permit

STATE OF WEST VIRGINIA

NOTICE OF LIQUID INJECTION OR WASTE DISPOSAL WELL WORK PERMIT APPLICATION for the

DIVISION OF OIL AND GAS, DEPARTMENT OF ENERGY

b <i>)</i>	SURFACE OW	NER(S) OF RECORD TO BE SERVED	7 (i)	COAL OPE	RATOR	N/A	
				Address_			<u>.</u>
		WV Public Land Corporation					
	Addres	s Bldg. #3, Room 643	7 (ii)	COAL OWN	TER(S) WI	TH DECLARATION	ON ON RECORD
		1900 Kanawha Blvd. E.		Name			
	(ii) Name	Charleston, WV 25305		Address			
	Addres	8					
		Dep't. of Natural Resources	7 (iii)	COAL LES	SEE WITH	DECLARATION	ON RECORD:
(iii) Name_	1304 Goose Run Road		Name			
	Addres	s Fairmont, WV 26554		Address			
		Attn: Gary Foster					

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Liquid Injection or Waste Disposal Well Work Permit on Form WW-3(B), which sets out the parties involved in the drilling or other work, and
- (2) The plat (surveyor's map) showing the well location on Form WW-6; and
- (3) The Construction and Reclamation Plan on Form WW-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

The date proposed for the first injection or waste disposal is ______, 19

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM WW-3(B)) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, West Virginia Department of Energy, with respect to a well at the location described on the attached Application and depicted on attached Form WW-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director.

The person signing this document shall make the following certification:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Pennzoil Products Company

Well Operator

Timothy P. Rous

Its Supervisor, Surveying/Mapping

Telephone (304) 422-6565

				OFFICE US				
				DRILLING	PERMIT			
Permit number	47-10	3-1632-F			-	April 7	th.	. 97
vo. 8) Prior to the	t to the conditi construction	ons contained of roads, loca	tions and pits	the reverse hereof.	ice of permission granted to Notification must be given ork. In addition, the well of nced.)	to the District Oil	e with the pertine	
	k is as describe				quired) construction and rec	amation plan, sub	ject to any modifi	orac Cations an
Permit expires			4-7-99	unless	well work is commenced prio	r to that date and p	prosecuted with du	e diligenci
Bond:	Agent:	Plat:	Casing	Fee 8301589 424	Jakh W) (I)		
NOTE: Keep on	e copy of this	permit posted	at the drilling	location.	CHIEF, OFFICE	OF OIL AND	GAS	
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				OFFICE US	E ONLY			
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