Farm name: WVA. PUBLIC LANDS

Operator Well No.: TOM REILLY P17B

## State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

| LOCATION:  | Elevation:  | 1,030.0  | 0 Quadr  | angle: CI   | ENTER POINT   |  |  |
|--|---|--|--|---|---|--|--|
|  | District:<br>Latitude:<br>Longitude   | 5500 F   | eet Sout<br>eet West   | h of 39   | ounty: WETZ<br>Deg. 30Min<br>Deg. 37 Min  | . Sec.   | •  |
| Р.   | NNZOIL PRODUC<br>O. BOX 5519<br>ENNA, WV 263  |  |  | &   | <br>  Used in<br> <br>  Drilling  | ,  | Cement  <br> Fill Up <br> Cu. Ft.                            |
| Agent: JAM   | MES A. CREWS  |  |  |   |   |  | -To  |
| Permit Issu<br>Well work (<br>Well work (<br>Verbal Plus   | Commenced:<br>Completed:  | 05/12/9<br>08/26/94<br>10/20/94  |  | Size<br>8-5/8   | 308   | 308  | surface<br>110 sks.  |
| Rotary X<br>Total Depti  | Cable (feet) (ft  | Rig<br>3055  |  | 4-1/2<br>   | <br>  2996.9<br>  | <br>  2996.9<br>                               | <br> 300 sks. <br>   |
| Salt water   | depths (ft)   | N/A  |  |   | <u>i</u>  | <u>i</u>                                       | <u> </u>   |
|  | ing mined in s (ft):  |  | /N)? <u>N</u>  |   |   |  |  |
| Production of the production o | cing formati Initial open Final open f Time of open c rock Press d producing Initial open Final open f Time of open c rock Press ACK OF THIS FRACTURING IS A SYSTE COAL ENCOUNT | on Go flow * flow be ure formatio flow flow be ure  FORM FORM FORM STIM MATIC DE | rdon  MCF, tween in psical MCF, tween in psical MCF, tween in psical | /d Oil: I /d F nitial an g (surfac /d Oil: I /d F nitial an g (surfac  FOLLOWIN , PHYSIC GEOLOGIC | e pressure)  Pay zone  nitial open inal open f d final tes e pressure)  G: 1). DET AL CHANGE, | depth (ft flow low ts after AILS OF P ETC. 2). | Bbl/d Bbl/d Hours Hours  Bbl/d Bbl/d Hours Hours Hours Hours |
|  |   | For:   | PENNZOI  By:  Date:  | L PRODUCT   | SCOMPANY  |  |  |

## TREATMENT

Perforated with 16 holes 2954'-2962'. Treated with 300 gallons 15% HCL acid, 282 barrels gelled water and 7000# of 20/40 sand.

## WELL LOG

Sand & Shale 0'- 971' Sand 971'- 985' Sand & Shale 985'-1450' 1450'-1494' Sand Sand & Shale 1494'-1761' Sand 1761'-1808' Sand & Shale 1808'-2073' Little Lime 2073'-2084' 2084'-2116' Shale Big Lime 2116'-2184' Shale 2184'-2202' 2202'-2334' Big Injun Shale 2334'-2910' 2910'-2974' Gordon T.D. 3055**'**