1 39° 27'30"

Latitude

10° 57' 30"

Longitude

Topo Location

7.5' Loc. 0.045 15' Loc. 2.925 0.07N (calc.) 2.30N

Farm Madge Margan/Official

15' Quad Center Pant (NC)

(sec.)

7.5' Quad Center Pant

District Grant

4 (1020)

prolity=

WELL LOCATION PLAT

County 103 Permit 1614N

	5700 SOUTH	250' South
t m L t t t t t t t t t t t t t t t t t	E 1400	10 F 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
Dale/	1 Vone Cern WETZE	25.00 27/30"
Friday Joseph Jo	S BM NDO2	4267
000 Run 0000 Run 1000 1D0Dpm	ER CO LOST	1024
, the undersigned, Hereby certify that his plat is correct to the best of my nowledge and belief.	SIGNED P. Leon TITLE PRES., Ges. R	
his plat is correct to the best of my		,1993
his plat is correct to the best of my nowledge and belief.	DATE MAY 10 OPERATORS WELL NO. API WELL NO. 103- REGINIA ENERGY VISION WASTE DISPOSAL	,1993
STATE OF WEST VI DEPARTMENT OF E OIL AND GAS DIV OCATION: ELEVATION 1300 EST WATER SHED DISTRICT SEANT COUNTY QUADRANGLE CENTERPOINT ORICLEO SEE O. P. Mc Intyre URFACE OWNER Currently! MADGE MORGAN	DATE MAY 10 OPERATORS WELL NO. API WELL NO. 103- IRGINIA ENERGY VISION WASTE DISPOSAL SHALLOW ACREAGE WERY	1993 125 1 1614-N
STATE OF WEST VI DEPARTMENT OF E OIL AND GAS DIV OCATION: ELEVATION STORAGE DEEP OUNDRANGLE CONTERPORT OUNDRANGLE CONTERPORT ORICLEO STORAGE ORDIN ORICLEO	DATE MAY 10 OPERATORS WELL NO. API WELL NO. 103- REGINIA ENERGY VISION WASTE DISPOSAL SHALLOW ACREAGE ACREAGE CORP. LEASE ACREAGE SANDS TOTAL DEPTH 2	1993 125 1 1614-N LARGE) 20.

State of West Virginia 3 A Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

Farm name:

MORGAN, MADGE

Operator Well No.: O.P. McINTYRE 1

LOCATION:

Elevation:

Quadrangle: CENTER POINT

District: GRANT County: WETZEL
Latitude: 5700 Feet South of 39 Deg. 28Min. 20 Sec.
Longitude 400 Feet West of 80 Deg. 37 Min. 30 Sec.

Company: KERNS, GEORGE R. CORPORAT 325 SO. THIRD AVENUE

PADEN CITY, WV 00002-6159

Agent: WAYNE G. KERNS

Inspector: RANDAL MICK

Permit Issued: 03/17/94 08/01/20 Well work Commenced: Well work Completed:

Verbal Plugging

Permission granted on:

Rotary Cable X Rig
Total Depth (feet) PBTD 2449 SIM
Fresh water depths (ft) N/A Rig

Salt water depths (ft) 2448

Is coal being mined in area (Y/N)? N Coal Depths (ft):

Casing	Used in	<u>'</u>	Cement Fill Up
1 -	Drilling		
Size			
10"	238	238	N.C.
8"	1440	1440	N.C.
6"	23/7	23/7	N.C.
2"	2443	2440	strange de la companya de la company

OPEN FLOW DATA

Producing formation MAXTON	Pay zone depth (ft) 2207
Gas: Initial open flow N/A MCF/d Oil:	Initial open flow SHOW Bbl/
Final open flow MCF/d	Final open flow 0.5 Bbl/
Time of open flow between initial a	and final tests Hour
Static rock Pressure N/C psig (surfa	ace pressure) after Hour
Second producing formation BIS INJUN	Pay zone depth (ft) 2447
Gas: Initial open flow NA MCF/d Oil:	Initial open flow 4 Bbl/
Final open flow MCF/d	Final open flow Bbl/
Time of open flow between initial a	and final tests Hour
Static rock Pressure N/A psig (surfa	ace pressure) after Hour

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For:	KERNS,	GEORGE R.	CORPORATION	JUN 7 1002	
	Ву:	P. Rion	Kenna,	PRES	
	Date:	109	116/94		

O.P. McIntyre # 1020 Carnegie Gas Co. Jarteron: Top MATTON St to Tophy Line: 103' 8. Tophy la ser = 193' Commenced: Aug. 1,1920 Completed: April 13,1921 Elevation: FORMATION TOPS on G.P. LOG LOG Mapletown Coal -----752-756 Pgh. Coal -----NONE Little Dunkard ---- " Big Dunkard -----1440-1480 Gas Sand -----1644-1690 lst Salt Sand -----1880-1920 2nd Salt Sand -----1938-2025 2198 Maxon Sand -----2177-2212 Show of Oil----2207 2216 Little Lime -----2272-2280 2240 Pencil Cave ----- NONE 2260 Big Lime -----2280-2360 2276 Big Injun -----2360-2490 2900 Show of Oil-(69'in)-2429 Oil Pay: ---(87*in)-2447-2450 27bbls. oil in 7days & 4bbls.water/day. Drilled on to Gordon: Gordon Stray -----3064-3092 Show of Gas ----3087 Practically Dry Total Depth ----Shooting May 10,1921: 12qts. Top:2446 Bottom:2450 May 10,1921: 12qts. Top:2427 Bottom:2431 Aug. 25,1943: 30qts. Top:2441 Bottom:2447 1/2 Aug. 25,1943: Ripped casing in Maxon Sand. Ripped from: 2193-2200 & 2207-2214 Casing 10"----238 6"---2317 8"----1440 Remarks Well producing from Maxon & Big Injun Sands. Ripping casing increased prod. 1/2bbl./day. Aug. 25,1943: Shooter: B.B King. Marietta Torpedo Co. Perforated 6.5hots & 2209-14 by San 1 Surveys on 5-16-77 williams & Full, uperairies

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION SECTION OF OIL AND GAS

WELL REGISTER ASSIGNMENT

This API Number 47-103-01614, issued to KERNS, GEORGE R. CORPORATION is evidence of permission to operate the well that is referenced at the location described on the attached plat, subject to the provisions of Chapters 22 and 22B of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder. The name and telephone number of the Oil 304-986-3324.

Spills or emergency discharges must be reported to 1-800-654-3312.

Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of your permits and in addition may result in civil and/or criminal penalties.

The enclosed WR-35 must be completed by you and returned to this office. In addition annual production reports must be submitted on this well and failure to do so may require you to plug the well.

Theodore M. Streit Chief

Ву	: -	C. Carles		6

Title:	

Operator's Well No: O.P. McINTYRE 1

Farm Name: MORGAN, MADGE

API Well Number : 47-103-01614 N

Date Issued : 03/17/94