

390 321 30"

Latitude

° S

Longitude

Topo Location

7.5' Loc. 1.765 15' Loc. 4.645
0.4/W (calc.) 2.63W

Farm John Mills # 40

15' Quad Attleton (SC)

(sec.)

7.5' Quad Pint Grove

WELL LOCATION PLAT

County 103 Permit 1592N

## STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION SECTION OF OIL AND GAS

## WELL REGISTER ASSIGNMENT

This API Number 47-103-01592, issued to QUAKER STATE CORPORATION is evidence of permission to operate the well that is referenced at the location described on the attached plat, subject to the provisions of Chapters 22 and 22B of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder. The name and telephone number of the Oil and Gas Inspector for this well is RANDAL MICK

304-986-3324.

Spills or emergency discharges must be reported to 1-800-654-3312.

Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of your permits and in addition may result in civil and/or criminal penalties.

The enclosed WR-35 must be completed by you and returned to this office. In addition annual production reports must be submitted on this well and failure to do so may require you to plug the well.

Theodore M. Streit Chief

By: 711-66

Operator's Well No: MILLS #40

Farm Name: MILLS, JOHN

API Well Number: 47-103-01592 N

Date Issued : 03/10/94

 $\label{eq:continuous_problem} \phi_{i,j}(\mathbf{x}) = (\mathbf{x}_i - \mathbf{x}_i)^{-1/2} \cdot \phi_{i,j}(\mathbf{x}_i - \mathbf{x}_i) + (\mathbf{x}_i - \mathbf{x}_i)^{-1/2} \cdot \phi_{i,j}(\mathbf{x}_i - \mathbf{x}_i) +$ 

FORM WR-38 (Affidavit of Plugging)

## STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY OIL AND GAS WELLS DIVISION

## SEP 0 7 1994 Office of O

FEIDAVIT OF PLUGGING AND FILLING WELL

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Coal Operator or Owner					714	
Address		<u> </u>	Belpre, Oh Complete Addr	ess		
N/A		August,	17th		94	
Coal Operator or Owner			LI. AND LOCATION			
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Address	-				•	
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Charleston, W. V. 25305		uru no Mana - 440				
		well NO. Mills #40				
Address		Wetzel.	Lewis Publ	lic Hu	nting	
TATE INSPECTOR SUPERVISING P	LUCCING <u>Ranc</u>	Tall Mick				
	AFFIDA	VIT				
TATE OF WEST VIRGINIA,	ss:	-				
County of Wetzel	•	and Paul	Huggine			
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