State of West Virginia

Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

DEC 0 7 03

Farm name: WVA PUBLIC LANDS CO

Operator Well No.: J.T.REILLY J-17

LOCATION:

Elevation: 927

Quadrangle: CENTER POINT

District: GREEN

Latitude: 6100 Longitude 4550

County: WETZEL
Feet South of 39 Deg. 30Min. 00 Sec.
Feet West of 80 Deg. 40 Min. 00 Sec.

Company: PENNZOIL PRODUCTS COMPANY

P. O. BOX 5519

VIENNA, WV 26105-5519

Agent: JAMES A. CREWS

Inspector: RANDAL MICK

Permit Issued: 05/12/93 Well work Commenced: Well work Completed: 9/30/93 10/16/93 Verbal Plugging

Permission granted on:
Rotary X Cable
Total Depth (feet) Rig 2962 Fresh water depths (ft) _ N/A

Salt water depths (ft) N/A

Is coal being mined in area (Y/N)? N Coal Depths (ft):

-					
	_	ing	Used in	Left	Cement
	Tubing		Drilling	 in Well	Fill Up Cu. Ft.
	Size			 	
	_				
		5/8 	216	216	125 Sks.
	4	1/2	2855.00	2855 00	300 Sks.
-				2033.001	
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OPEN FLOW DATA

2820 - 2830

D . 1			2020 - 2030
Producing formation	Gordon	Pay zone depth (EL \
Gas: Initial open flow	* MCF/d 0:1	zone depth ()	
Gas: Initial open flow	MCF/d 011	.: Initial open flow	* Bbl/d
r ruar Obell LTOM	* MCF/d	Final and Cl	
Time of open flow	hetween initial	and final open riow	* Bbl/d
Static rock Broggers	perween initiat	and final tests	Hours
beacie fock Flessure	psig (sur	face pressure) after	
Water Injection Well Second producing format		- are probable, arter -	Hours
Second producing format	ion	Dan man 1 11 14	-
Gas: Initial open flow		Pay zone depth (f	:t)
ows. Interat oben itom	MCF/d Oil	: Initial open flow	D 1 / 3

Initial open flow MCF/d Oil: Initial open flow Final open flow MCF/d Final open flow Time of open flow between initial and final tests Bbl/d Bbl/d Static rock Pressure___ Hours _psig (surface pressure) after

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PENNZOLL PRODUCTS COMPANY

By: Date: U

12/6/93

TREATMENT:

Perforated: 2

2821 - 2825 8 Holes

Treated:

300 Gal. 15% HCL Acid, 258 Bbls. Gelled Water & 1600#

80/100 Sand & 4100# 20/40 Sand

WELL LOG:

Sand & Shale Sand Shale	0 - 522 522 - 546 546 - 562
Sand & Shale Sand Shale	562 - 628 628 - 742 742 - 756 756 - 818
Sand Shale	818 - 836 836 - 876
Sand & Shale	876 - 892 892 - 1264
Sand	1264 - 1322
Shale	1322 - 1348
Sand	1348 - 1408
Shale	1408 - 1436
Sand	1436 - 1466
Sand & Shale	1466 - 1762
Sand	1762 - 1800
Sand & Shale	1800 - 1948
Little Lime	1948 - 1960
Pencil Cave	1960 - 1988
Big Lime	1988 - 2002
Shale	2002 - 2044
Big Injun	2044 - 2182
Sand & Shale	2182 - 2796
Stray	2796 - 2820
Gordon	2820 - 2830

DF-419

2962

T.D.