

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

July 24, 2014

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-10301532, issued to HG ENERGY, LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

Chief

James Martin

Operator's Well No: L. S. HOYT 79

Farm Name: HOYT FOUNDATION

API Well Number: 47-10301532

Permit Type: Plugging Date Issued: 07/24/2014

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B Rev. 2/01 1) Date: June 10, 2014 Operator's Well Number L. S. Hoyt No. 79 3) API Well No: 47 - 103 1532

State

County

Permit

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	AP	PLICATION.	FOR A PERMIT	IO PLUG	AND ABA	ANDON				
4) WELL TY	PE: Oil	X (If "Gas", Pro		Liquid Inje Undergroui		Waste Dis		illow		
5) LOCATIO		vation:	1023'	Watershed:	Little 1	Fishing Creek			-	
		trict:	1.11.5-11.5-1	County:	Wetze		Quadrangle	Pine Grove	7.5	
6) WELL OP	ERATOR: dress	5260 Dupont		4.94E+08	7) DESIG	NATED AGENT Address	P.O. Box	G. Kirsch x 5519		
		Parkersburg,				_		WV 26105	-5519	
8) OIL & GAS Name Address	Der P. C	ek Haught D. Box 85			9) PLUG Name Addre		TOR rmined Upon	Approval of I	Permit	
	Smi	ithville, WV 26	178							
10) WORK OR	RDER; Th	8 1/ 6 5/			veli is as fol	TD- 2,975' Plug No. 1	2,950' -	oal - 920' 2,850' (Ta	g)	
		Erec Note Cen Cen	et Monument with A e: 6% Gel between a nent Plugs are Class nent tops will be tag attempts will be mad	all cement p A, Regular ged	lugs. Neat Ceme r as much c	Plug No. 4 Rip & pull 8 1/ Plug No. 4 Rip 8 1/4" cas Plug No. 5	2,120' - 1,650' - 1,650' - 1970' 87' 4" casing (6 550' - 4 1990' - 10 200' - 10 200' - 10	2,020' 1,550' 0' - 870' & tl 0' (Tag) est 500') 50'	hru coal from 92 DMA (-13-14	5 ' - 915'.
				GGING PE						
Permit Number								19		
This permit cover the pertinent lega District Oil and G	I requireme ias Inspecto permitted	nts subject to the or 24 hours befor	e well location showr conditions contained e actual work has con bed in the Notice and ereof.	l herein and on menced.	on the revers	e hereof. Notification	n must be giv	ance with		
Permit expires				plugging is c	ommenced p	rior to that date and	prosecuted w	ith due dilige	nce.	
Bond: Ago	ent:	Plat:	Casing:	WPCP	Other			P. Office	ECEIVED of Oil and	Gas
NOTE: Keep one	copy of th	is permit posted	at the plugging locati	on.	_	Chief			N 2 5 2014	
	S	see the reverse si	de of the APPLICAN	T'S COPY fo	or Instuctions	to the well operator	Er	nvironm	^{्रभ्रह्मा} iment ्रभ ्रह्मीन	of 20 1 04

BC10-09	2255		P	ENNZO	IL COMPANY	- WELL	RECORD		•	11000	
		t.L.S.	(N-⅓ F	(.T.)	5216	-≦″ Well No	o. 79	Соп	npl. Date		
									te <u>// / / / / / / / / / / / / / / / / / </u>		
Producing Sar	nd(s) 1)	Linker			Тор	2757	Во	ttom		oil.	2961
Total Depth	<u> 2975</u>		Plug-back	Depth _		Elevation		G.L	. Perm. Datum		G.L.
COMPLET	ION HIST	DRY: AII	Measureme	nts from	Perm. Datum.						
									Cmt.		
2)	Size 6.7	<u>ሯ</u> '' wt	#/ft.	GR	Thread _	set @	2309	No. Jts	Cmt.		sks.
3)	Size	''' wt	#/ft.	GR	Thread	set @		No. Jts	Cmt.		sks.
4)	Size	''' wt	#/ft.	GR	Thread _	set @		No. Jts	Cmt.		sks.
Open Hole Se	ction —			Perfora	itions		No. Ho	les	Size		
Fracture: A	cid	gal. o			Fluid	Amt.		_ Sand	Amt		
В	.D.P	Ma:	к. Т. Р		Min. T.P		Avg. T. P		_ Avg. T. R		BPM
IS	IP	5 mir	. SIP		10 min. SI	P	19	min. SIP _			
PRODUCT	ION EQUI	PMENT:									
Tubing: Size	e	" wt	#/ft.	GR	Threa	d b	No. Ji	s			
Length of Sea	ating Nipple _		!	Length of	Anchor		Total	Footage _			
Rods: Size		No. of Rod	s	f	Record of Pony	Rods					
									Stroke		
Type Hole	d Down			Type Ph	ınger		Plunger L	.ength			
									SPM		
									Amps		
									_HP		
Pulleys & Be	elts: Pumping	Jack Pulle	y		" Motor Pulle	у	" Be	lts No. & Si	ze		

103015321

SERIAL NO. FAR	N 12	•	F		L No. 79	
LEASE NO.	-1111-11		ACF		00	
7.4 + 1	e Fishing	Creek				
DISTRICT Center	COUNTY	Wetzel	STAT		Va.	-
DISTRICT Center	5/03.	COMPLETED	No Recor	rd DEP	тн 2975	
SANDS	Top	Воттом	ELEV. TOP		CVRING	
PGH. COAL DESCRIPTION	920					
ig Injun	9137	2362		10 "	548	PULLEC
ordon Stray	2922	2947		81"	1447	
ordon	2957			65.11	2709	_
1						-
				PACKER	AND DEPTH SE	1
		4544				-
	Record	SAND	Gordon	DEPTH_	2041	
GAS TEST.	Record		007 60	04- 0	4 3004	_
SHOT 5/9/03. QUA	RTS /97 /07	B'MOA'T	30 70 137	S. C. H. O.	30,49049	_
REMARKS 80 STR.	12/31/07.	40 WTE	0 1/8/15	9 130	WGB a	

Office of Oil And Gas

July 15 and

WV Department of

O7/25/2014

WW-4A Revised 6-07

1	Date:	Jun	ne 10, 2	2014			
(Operator's	Well N			Nt. 70		
-	API Well	No:	L. S.	Hoyt	No. 79	3.0	1532
			State		County		Permit

STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4)	(a) Name	Dallison Lumber, Inc.	5) (a) Coal C Name Address	Operator: CONSOL Energy 1000 CONSOL Energy Drive
	Address	HC 79, Box 50 Jacksonburg, WV 26377	- Address	Cannonsburg, PA 15317-6506
	(b) Name	sacksonoung, WY 20077	(b) Coal	Owner(s) with Declaration
	Address		Name Address	NA
	(c) Name Address		Name Address	
6)	Inspector	Derek Haught	(c) Coal	Lessee with Declaration
-/-	Address	P. O. Box 85	Name	NΛ
		Smithville, WV 26178	Address	
	Telephone	206-7613	_	
	то тн	E PERSON(S) NAMED ABOVE:	You should have rec	reived this Form and the following documents:
		 The Application to Plug and Abane in the work, and describes the well The plat (surveyor's map) showing 	and its location and the	V-4B, which sets out the parties involved plugging work order; and

The reason you have received these documents is that you have rights regarding the application which are summarized in the intructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

	Well Operator	HG Energy, LLC
OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA	By:	Diane CWhite Diane C White
TINA L. PETHTEL	Its:	Accountant
HG Energy, LLC 5260 Dupont Road	Address	5260 Dupont Road
Parkersburg, West Virginia 26101 My Commission Expires Nov. 12, 2018		Parkersburg, WV 26101 CEIVED
	Telephone	(304) 420-1119 of Oil and Gas
Subscribed and sworn before me this	_day ofO	Title WV DEP Notary Public on
My Commision Expires	10112, 201	8 Environmental Protection

U.S. Postal Service™ CERTIFIED MAIL. RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) =0 77 For delivery information visit our website at www.usps.coms CANONSBURG PA 15317 II 1 П \$1.40 0330 표 \$ Postage (ERSBUA Certified Fee \$3.30 17 0001 Postmark Return Receipt Fee (Endorsement Required) \$2.70 / Here Restricted Delivery Fee (Endorsement Required) JUN 1 1 2014 \$0.00 2920 Total Postage & Fees \$ 16/11/2011 L5H 79/SPS \$7.40 Sent To 7012 CONSOL Energy Street, Apt. No.; or PO Box No. 1000 CONSOL Energy Drive Cannonsburg, AA 15317 PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service™ CERTIFIED MAIL RECEIPT L (Domestic Mail Only; No Insurance Coverage Provided) # 16 For delivery information visit our website at www.usps.coms 3227 \$1.40 0330 Postage \$ ERSBUR \$3.30 17 Certified Fee 1000 Postmark Return Receipt Fee (Endorsement Required) \$2.70 Here JUN 1 1 2014 Restricted Delivery Fee (Endorsement Required) \$0.00 2920 \$7.40 06/11/2014 Total Postage & Fees \$ LS A 79'SPS Sent To Dallison Lumber п 707 or PO Box No. HC 79 , Box 50 City, State, ZIP+4 Jackson burg, WV 26377 See Reverse for Instructions

Office of Oil and Gas

JUN 9 5 7 10

Environmental Protection 07/25/2014

WW-9 Rev. 02/03

	Page	_ 3	of	3 .
API Number	47-	103	-	1532
Operator's Well No.		L. S. I	loyt	No. 79

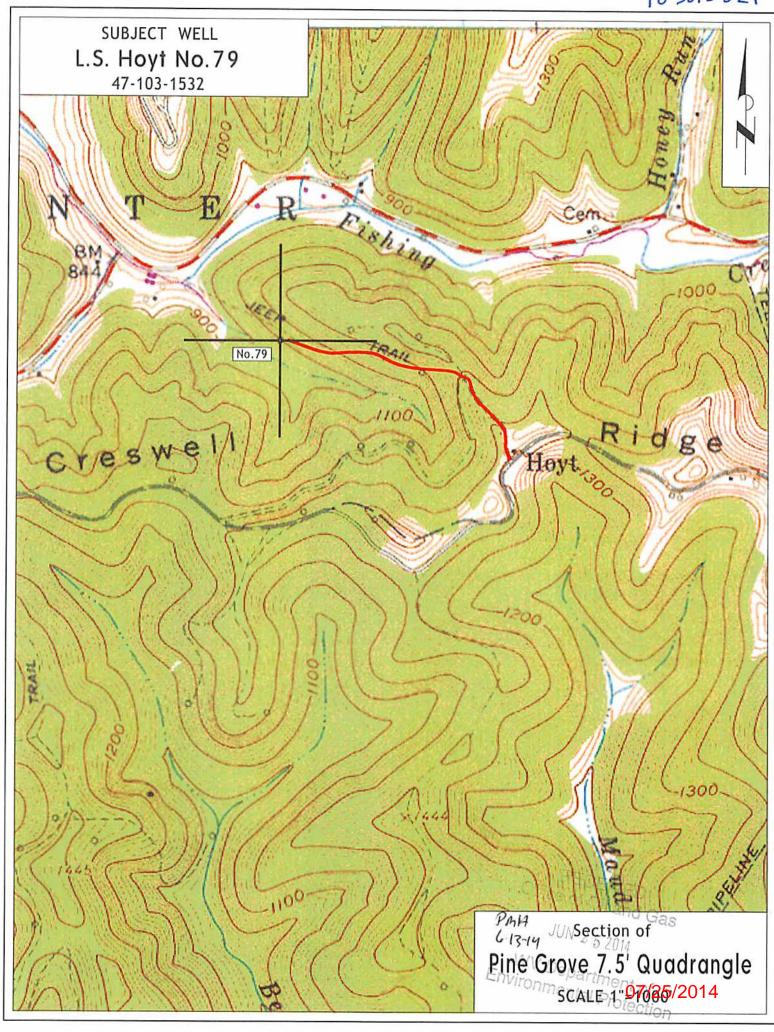
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

0 .		_		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Operator	HG Energy, LL				OP Code 494497948	<u>.</u>
Watershed	Little Fishing (Quadrangle _	Pine Grove 7.5'	
Elevation	1023'	County	Wetzel	District_	Center	
	f anticipated Pit Wa		uids encountered	l in plugging subje	ct well	
	tic liner be used in p		S	ize of Liner? 20	mil	
Proposed Dispo	sal Method For Treated	l Pit Wastes:				
	X Land Applica					
•			Permit Number			<u>)</u>
	Reuse (at AP					<u>5</u>
		osal (Supply For Explain	m WW-9 for dispos	sal location)		
Drilling medium	anticipated for this we		entan allhand	NTA		<u>)</u>
	oilbased, what type? S			NA	•	- 2
Additives to be					<u></u>	_ <i>ארןע</i>
	sposal method? Leave :			NA		- 4-15-
	left in pit and plan to so		dium will be used?	Cement, lime, sav	vdust	-
- La	ndfill or offsite name/p	ermit number?	NA			-
that the provision applicable law or I certify und this application for obtaining the penalties for subm	is of the permit are enforcegulation can lead to enforce penalty of law that I have and all attachments of information, I believe that intiting false information, cial Signature cial (Typed Name)	ceable by law. Vio forcement action. Lave personally ex thereto and that, t the information	olations of any term kamined and am fan based on my inquiry n is true, accurate an ssibility of fine or im	or condition of the gen niliar with the informa of those individuals in id complete. I am awar prisonment.	tion submitted on nmediately responsible e that there are significant	
	·				Of RECEIVED	
Subscribed and	sworn before me this	10 m 2	day of Sulf	Jun 2014		∄S
My commission	expires	100 12,	2018		OFFICIAL SEAL OFFICI	n

T	ege	end
_	~ 5	

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Property Boundary		Diversion	11111111111
Road		Spring	○ →
Existing Fence	xx	Wet Spot	<u>ප</u> ු
Planned Fence	//_ //_	Drain Pipe	
Stream		Waterway	\leftarrow
Open Ditch	>	Cross Drain	
Rock	<i>ૣ૾ૺૹ૾ૢૺ</i> ૾ૢ૽ૼૺ૱	Filter Strip	XXXXXXXXX
2000.2		Pit: Cut Walls	
North	N		11111
		Pit: Compacted Fill Walls	
Buildings	S	-	Tritte .
. Water Wells	(W)	Area of Land Application	
Drill Site	Ψ	of Pit Waste	
		Area I	
Proposed Revegetation	Treatment: Acres DisturbedA	prox. 0.5 Ac.	Prevegetation pH
		Area II	•
	Aj	oprox. 0.6 Ac.	
	Lime 2 Tons/Acr	e or Correct to pH	6.5
	Fertilizer (10-20-20 or Equivalent)	Lbs./Ac	re (500 lbs. Minimum)
	Mulch Straw 2 T	Cons/Acre	
	SEE	D MIXTURES	
			August M. (Dansil)
	Area I (Location)	Seed T	Area II (Road) Lbs/Ac.
Seed Type Tall Fescue	Lbs/Ac.	. Tall Fe	JP ⁰
Ladino Clover		Ladino	
			
Attach:		*4*	
Drawing(s) of road, lo	cation, pit and proposed area for land appl f involved 7.5' topographic sheet.	ICATION	
Dies Ammerical has			
		,	
Comments.			
· Title:	1 + loc Tropector		Date: 4-13-19
Field Reviewed			Мо
Field Reviewed	100		



West Virginia Department of Environmental Protection Office of Oil & Gas

WELL LOCATION FORM: GPS

	47- 103-	01532		WELL NO:	No. 79
FARM NAME:	L.S. Ho	yt			
RESPONSIBLE PART	Y NAME:	Н.G. Е	nergy, LLC		
COUNTY:	Wetzel			DISTRICT:	Center
QUADRANGLE:		Pine Grove 7.5'			
SURFACE OWNER:		Dallison Lumber C	ompany		
ROYALTY OWNER:		Hoyt Foundation			
UTM GPS NORTHING	ā:	4,385,233	(NAD 83)		
UTM GPS EASTING:		530,450	(NAD 83)	GPS ELEVATION:	312 m. (1204
height a	NAD 1983, above mean :	Zone:17 North, Cosea level (MSL) - m - 3.05 meters	oordinate Units		
2 Data C	mection wie	mod.			
 Data Co Survey Grad 	e GPS	Post Processed Dir Real-Time Differe		=	
Survey Grad		프게, 시사하게 되게 하지 않는데 뭐라고 있어?	ntial	<u>x</u>	
Survey Grad	ade GPS X by certify this information	Real-Time Differe Post Processed Dif Real-Time Differe is data is correct to the required by law an	ntial Iferential Intial he best of my k	nowledge and	
Survey Grad Mapping Gr I the undersigned, here belief and shows all the	ade GPS X by certify this information of Oil and	Real-Time Differe Post Processed Dif Real-Time Differe is data is correct to the required by law an	ntial fferential ntial he best of my k d the regulation	nowledge and ns issued and Designated Ag	gent
Survey Grad Mapping Gr I the undersigned, here belief and shows all the prescribed by the Offic	ade GPS X by certify this information of Oil and	Real-Time Differe Post Processed Dif Real-Time Differe is data is correct to the required by law and Gas.	ntial fferential ntial he best of my k d the regulation	nowledge and as issued and	gent



HG Energy, LLC 5260 Dupont Road Parkersburg, WV 26101 (304) 420-1100 - Office (304) 863-3172 - Fax

June 10, 2014

Jeff McLaughlin WVDEP Division of Oil & Gas 601 57th Street Charleston, West Virginia 25304

RE: L. S. Hoyt No. 79 (47-103-1532)

Center District, Wetzel County

West Virginia

Dear Mr. McLaughlin:

Enclosed are Forms WW-4(A), WW-4(B), WW-9, and WW-7, topo map, well record, copy of certified mailing receipt and a check in the amount of \$100.00 to cover the permit fee to plug and abandon the above-captioned well.

Very truly yours,

Diane White

Diane C. White

Enclosures

cc:

Dallison Lumber, Inc. – Certified CONSOL Energy - Certified Derek Haught - Inspector

Dillevoi Oll and Gas

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07/25/2014