



State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: McCOY, DONALD L.

Operator Well No.: C.T. HALL K-14B

LOCATION: Elevation: 1405.00 Quadrangle: CENTER POINT

District: CHURCH County: WETZEL
Latitude: 8650 Feet South of 39 Deg. 30Min. 0 Sec.
Longitude: 3800 Feet West of 80 Deg. 40 Min. 0 Sec.

Company: PENNZOIL PRODUCTS COMPANY
P. O. BOX 5519
VIENNA, WV 26105-5519

Agent: JAMES A. CREWS

Inspector: RANDAL MICK
Permit Issued: 10/05/92
Well work Commenced: 10/22/92
Well work Completed: 12/14/92
Verbal Plugging _____
Permission granted on: _____
Rotary X Cable _____ Rig _____
Total Depth (feet) 3600'
Fresh water depths (ft) N/A
Salt water depths (ft) N/A

Is coal being mined in area (Y/N)? N
Coal Depths (ft): N/A

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
8 5/8	659.75	659.75	To Surface 170 Sks.
4 1/2	3561.1	3561.1	300 Sks.

OPEN FLOW DATA (Water Injection Well)

Producing formation Gordon Pay zone depth (ft) 3453' - 3503'
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
 Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
 Final open flow _____ MCF/d Final open flow _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: PENNZOIL PRODUCTS COMPANY

Timothy P. Roush

By: Supervisor - Surveying/Mapping

Date: 3-3-93

Reviewed TMB
Recorded _____

TREATMENT

PERFORATED: Gordon w/ 16 Holes 3466' - 3474'
Treated w/300 Gal. Reg. H.F. Acid, 282 Bbls. Gelled Water,
1500# 80/100 & 3500# 20/40 Sand.

WELL LOG

(Measured Depths Directionally Drilled)

(Unable to Log Open Hole. Gamma Ray Caliper Only)

Shale	3100 - 3230
Sand	3230 - 3238
Shale	3238 - 3244
Sand	3244 - 3248
Shale	3248 - 3442
Gordon	3442 - 3503
T.D.	3600'

DP - 911
OFT - 919

RECEIVED
MAY 24 2024

OFFICE OF OIL & GAS

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