STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name:_	Levi Shuman I	Heirs	_Operat	or Well No.:_	7195		
LOCATION:	Elevation: 1094.05	ı		rangle: Fols			J.
200/11/01/1	District: Grant		Coun	1/1/04	tzel	-/	
	Latitude:	Feet South of	-		Min.	47.30 _{Sec.}	ii.
	Longitude:						
		e make a tract to sa		_ 39			
Well Type: C	IL X GAS						
Company	West Virginia Land Res	ources, Inc. Coal O	perator	West Virginia	Land Re	sources, Inc.	
	1 Bridge Street	or Own		1 Bridge Stree			
	Monongah, WV 26554			Monongah, W	/V 26554		
Amont	David Roddy	Coal C or Own	perator	:			
Agent Permit Issue			lei				
STATE OF W	EST VIRGINIA,		AFFIDA	/IT			
County of Mono	Service Control of the Control of th						
Matthew A. Yea	relev	Kevin S. Wright		h who	a float a	lulu aurana aaaandhaa	. to law damage
1	ey are experienced in t					fuly sworn according were employed by the	
well operator,	and participated in the	work of plugging a	nd filling	the above we	ell say t	hat said work was d	commenced on
the 1st	day of December	er, 20 <u>21</u> , and the	well wa	s plugged and	d filled i	n the following manne	er:
TYPE	FROM	ТО	P	PE REMOVE	ED	LEFT	
Thixotropic w/ Green Dye and Gas	Block 1157'	808'					
Thixotropic Ceme		739'					
Expandable Cem	ent 739'	Surface				+	
7" Casing	499'	Unknown	80' (r	nultiple cuts inst	talled)	Unknow	n
16" Conductor	Surface	25'		0'		25'	
					ř.		
Description of	of monument: 77" of 7" ca	sing with company name,	well #, API	#. and date cemen	nted and	that the work of plug	gging and filling
	ompleted on the 21st			20 <u>21</u> .			
And further	deponents saith not.	Matthe	u A. U	earsley		NO. NO.	OTARY PUBLIC OFFICIAL SEAL
And faither	deponents sain not.	(a-bate	- 7550				THOMAS J SULLIVAN State of West Virginia
		Kevin S	. Wrig	nt	_		My Commission Expires September 15, 2022
Sworn and s	subscribe before me thi	sday of	Jar	<u> </u>	22	Same 52 Cal	nterbury Dr Clarksburg, WV 26201
My commission	expires: 09/15	122		sult.	1	.	
*	es la constitución de la constit			Notary F	⊃ublic		
Affidavit review	red by the Office of Oil	and Gas:	ryan	Harris		Title: _Inspecto	or <u>02/03</u> /2023
		2	/				

FORM WR-38 (Affidavit of Plugging)

WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION **OIL AND GAS WELLS DIVISION**

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

WEST VIRGINIA LAND RESOURCES, INC.

Coal Operator or Owner

1 BRIDGE STREET MONONGAH, WV 26554

Address

WEST VIRGINIA LAND RESOURCES, INC.

Coal Operator or Owner

1 BRIDGE STREET MONONGAH, WV 26554

Address

BERNARD R. ELLIOTT SR.

Lease or Property Owner 104 WHITE ROAD, WELLBURG, WV 26070

Address

Name of Well Operator

1 BRIDGE STREET MONONGAH, WV 26554

Complete Address

FOLSOM, W.VA

Well Location

<u>GRANT</u>

District

WETZEL

County

7195

Well No. <u>EVI SHUMAN HEIRS</u>

Farm

STATE INSPECTOR SUPERVISING PLUGGING

Inspector

AFFIDAVIT

STATE OF WEST VIRGINIA, County of MONONGALIA ss:

Matthew A. Yearsley and Kevin S. Wright being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by West Virginia Land Resources, Inc. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 1st day of December, 2021 and that the well was plugged in the following manner:

Sand or Zone Record Filling Material Casing/Tubing Size Formation Cleaned the hole with a 12 ¼" bit from the surface to 290'. Reduced the hole to 9 7/8" at 290'. Cleaned the hole with 9 7/8" bit from 290' to 499'. Tagged top of existing 7" casing at 499'. Reduced the hole to 6 ¼" at 499'. Cleaned the hole with a 6 ¼" bit through the 7" casing from 499' to 1157'. Removed 80' of 7" casing from 419' to 499'. Attempted to remove the remaining 7" casing by pulling 150% of the	Casing Pulled 80'	Casing Left In Unknown 25'		
Formation Cleaned the hole with a 12 ¼" bit from the surface to 290'. Reduced the hole to 9 7/8" at 290'. Cleaned the hole with 9 7/8" bit from 290' to 499'. Tagged top of existing 7" casing at 499'. Reduced the hole to 6 ¼" at 499'. Cleaned the hole with a 6 ¼" bit through the 7" casing from 499' to 1157'. Removed 80' of 7" casing from 419' to 499'.	80'	Unknown		
Cleaned the hole with a 12 ¼" bit from the surface to 290'. Reduced the hole to 9 7/8" at 290'. Cleaned the hole with 9 7/8" bit from 290' to 499'. Tagged top of existing 7" casing at 499'. Reduced the hole to 6 ¼" at 499'. Cleaned the hole with a 6 ¼" bit through the 7" casing from 499' to 1157'. Removed 80' of 7" casing from 419' to 499'.				
the hole to 9 7/8" at 290'. Cleaned the hole with 9 7/8" bit from 290' to 499'. Tagged top of existing 7" casing at 499'. Reduced the hole to 6 ½" at 499'. Cleaned the hole with a 6 ½" bit through the 7" casing from 499' to 1157'. Removed 80' of 7" casing from 419' to 499'.				
499'. Tagged top of existing 7" casing at 499'. Reduced the hole to 6 1/2" at 499'. Cleaned the hole with a 6 1/2" bit through the 7" casing from 499' to 1157'. Removed 80' of 7" casing from 419' to 499'.	0,	25'		
6 1/4" at 499'. Cleaned the hole with a 6 1/4" bit through the 7" casing from 499' to 1157'. Removed 80' of 7" casing from 419' to 499'.	0'	25'		
from 499' to 1157'. Removed 80' of 7" casing from 419' to 499'.				
Attempted to remove the remaining 7" casing by pulling 150% of the				
Autompted to remove the remaining A casing by pulling 100% of the	1	1		
string weight. All attempts were unsuccessful. Left an unknown	1			
amount of 7" casing in the hole from 499' to unknown depth. Cut the				
remaining 7" casing at 1146', 1096', 1046', 996', 956', 951', 947.5'				
946.3', 943.8', 941.3', 939.8', 935', 930', 890', and 840'. The 7" casing				
was parted from 930' to 935'. Left 7" casing through the Pittsburgh				
Coal Seam (939.8' - 943.3'). Left 25' of 16" conductor in the hole from		1		
the surface to 25'.				
Cemented the hole from 1157' back to the surface as follows:		1		
From 1157' to 808' with 105 sacks of Thixotropic Cement with Green				
Dye and a Gas Blocker additive. Tagged top of the Thixotropic plug at				
808'. Cemented the hole from 808' to 739' with 15 sacks of				
Thixotropic Cement and from 739' to the surface with 345 sacks of				
Expandable Cement. Cement did circulate at the surface. A total of				
465 sacks of cement were used to fill the hole from 1157' to the				
surface.				
Coal Seams Description of Monume	ent			
<u>Pittsburgh</u> 939.8' – 946.3' 77" of 7" casing w/ compa	77" of 7" casing w/ company name, well number,			
permit number and date	permit number and date cemented stated on 7"			
casing. Well marker will be	casing. Well marker will be attached to cement			
plug at ground level.	plug at ground level.			

... and that the work of plugging and filling said well was completed on the 21st day of December, 2021

And further deponents saith not.

A STATE OF THE PARTY OF THE PAR NOTARY PUBLIC OFFICIAL SEAL THOMAS J SULLIVAN State of West Virginia 的。这 My Commission Expires September 15, 2022 52 Canterbury Dr Clarksburg, WV 26201 Matthew A. Yearsley Matthew A. Yearsley

Kevin S. Wright Kevin S. Wright

Sworn to and subscribed before me this the day of Tan 2000

02/03/2023

Notary Public

My commission expires:

Permit No. <u>47-103-01483</u>

Well No. 7195

Latitude: 39° 29' 47.30"N Longitude: -80° 30' 55.63"W