

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: J.L. Stevens Operator Well No.: 7516

LOCATION: Elevation: 1008.48' Quadrangle: Big Run W.VA.
District: Grant County: Wetzel
Latitude: 39.5133 Feet South of 39 Deg. 30 Min. 48.18 Sec.
Longitude: -80.5091 Feet West of -80 Deg. 30 Min. 32.93 Sec.

Well Type: OIL X GAS _____

Company West Virginia Land Resources, Inc. Coal Operator West Virginia Land Resources, Inc.
1 Bridge Street or Owner 1 Bridge Street
Monongah, WV 26554 Monongah, WV 26554
Coal Operator _____
Agent David Roddy or Owner _____
Permit Issued Date 1/22/24

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Wetzel ss:

Matthew Yearsley and Delbert Moore being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 20th day of February, 2024, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Thixotropic Cement w/ Gas Blocker	1305'	925'	2 3/8" Tubing - 2,918'	0'
Thixotropic Cement w/ Green Dye	925'	638'	5 1/2" Casing - 1,305'	Unknown
Expanding Cement	638'	Surface	7" Casing - 0'	Unknown

Description of monument: 77" of 7" Casing with company name, well #, API # and date completed and that the work of plugging and filling said well was completed on the 29th day of February, 2024.

And further deponents saith not. Matthew A. Yearsley

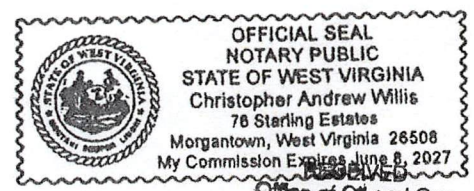
Delbert L. Moore

Sworn and subscribe before me this 13th day of March, 2024

My commission expires: June 8, 2027

Stephen Mccoy
Notary Public

Digitally signed by Stephen Mccoy
Date: 2024.03.14 11:16:05 -04'00'



Office of Oil and Gas

APR 15 2024

05/10/2024
Department of Environmental Protection

Affidavit reviewed by the Office of Oil and Gas: _____ Title: _____

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

WEST VIRGINIA LAND RESOURCES, INC
Coal Operator or Owner
1 BRIDGE STREET MONONGAH, WV 26554
Address

WEST VIRGINIA LAND RESOURCES, INC
Coal Operator or Owner
1 BRIDGE STREET MONONGAH, WV 26554
Address

DOUGLAS JOE SMITH
Lease or Property Owner
4464 MANNINGTON ROAD, SMITHFIELD WV 26437
Address

WEST VIRGINIA LAND RESOURCES, INC
Name of Well Operator
1 BRIDGE STREET MONONGAH, WV 26554
Complete Address

BIG RUN W.VA.
Well Location
GRANT
District
WETZEL
County
7516
Well No.
J.L. STEVENS
Farm

STATE INSPECTOR SUPERVISING PLUGGING _____ Stephen McCoy

AFFIDAVIT

**Stephen
Mccoy**

Digitally signed by Stephen
Mccoy
Date: 2024.03.26 10:05:21
-04'00'

STATE OF WEST VIRGINIA,
County of Wetzel ss:

MATTHEW A. YEARSLEY and **DELBERT MOORE** being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by West Virginia Land Resources, Inc. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 20th day of February, 2024 and that the well was plugged in the following manner:

Sand or Zone Record Formation	Filling Material	Casing/Tubing Size	Casing Pulled	Casing Left In
Removed 2918' of 2 3/8" tubing from 2918' to surface. Removed 1305' of 5 1/2" Casing from 1305' to surface. Left an unknown amount of 5 1/2" casing from 1305' to unknown depth. Placed cuts in 7" casing at 1095.5' and 700'. A diligent effort was made to remove 7" casing by pulling 150% of string weight. All attempts was unsuccessful. Additional cuts were made in 7" casing at 1044', 994', 944', 894', 854', 849', 844', 842', 840', 838', 833', 828', 788', 738'. Perforations were placed in the 7" casing with 6 shots each at depths 844', 842', 840' and 838'. Left an unknown amount of 7" casing in the hole from the surface to unknown depth. Left 20' of 16" conductor casing from surface to 20'.		16" Conductor	0'	20'
		5 1/2" Casing	1305'	Unknown
		7" Casing	0'	Unknown
Cemented Hole from 1305' to surface as follows: From 1305' to 925' with 85 sacks of Thixotropic Cement with Gas Blocker. From 925' to 638' with 55 sacks of Thixotropic Cement with Green Dye. From 638' to Surface with 140 sacks of Expanding Cement. Cement did circulate at surface. A total of 280 sacks were used to fill hole from 1305' to Surface.				
Coal Seams		Description of Monument		
<u>Pittsburgh</u>	839.5' - 846.0	77' of 7" casing w/ company name, well number, permit number and date cemented stated on 7" casing. Well marker will be attached to cement plug at ground level.		

... and that the work of plugging and filling said well was completed on the 29th day of February, 2024

And further deponents saith nota.



Matthew A. Yearsley

Matthew A. Yearsley

Delbert Moore

Delbert Moore

Sworn to and subscribed before me this 26 day of March, 2024

My commission expires: August 17, 2025

RECEIVED
Office of Oil and Gas
APR 15 2024
Notary Public

Permit No. 47-103-01433
Well No. 7516
Latitude: 39° 30' 48.18"N
Longitude: -80° 30' 32.93"W

05/10/2024
WV Department of
Environmental Protection

COASTAL DRILLING EAST - WELL SERVICE DIVISION CEMENT/COAL DETAIL SHEET

PERMIT NUMBER: 47-103-01433 RIG: 221

JOB NUMBER: 4813 WELL NUMBER: 7516

MINE: HARRISSON COUNTY MINE

COAL SEAM: PITTSBURG COAL SEAM: _____

TOP: 838 TOP: _____

BOTTOM: 844 BOTTOM: _____

CLEAN OUT STARTED: 2/20/2024 WELL BORE CEMENTED: 2/29/2024

DATE DATE

SURFACE ELEVATION _____ LATITUDE: _____

COAL ELEVATION _____ LONGITUDE: _____

CONFIRMED BY: DAVE RODDY BBL'S: 500

3RD PARTY LOGGING: _____

CEMENT PLUGS:

DEPTH FROM:	DEPTH TO:	CEMENT TYPE:	QTY / SKS
1,305	925	THIXATROPIC	85
925	638	THIXATROPIC	55
638	SURFACE	EXPANDING	140

CASING REMAINING IN WELL BORE:

SIZE	TOP	BOTTOM	LEFT	PULLED
2 3/8" Tubing			0	2,918'
5 1/2" Casing	1,305	UNKNOWN	UNKNOWN	1,305
7" Casing	SURFACE	UNKNOWN	UNKNOWN	0
8 5/8" Casing				
10 3/4" Casing				
16" Conductor	SURFACE	20'	20'	0
Other				

CEMENT:

Expandable 140 sks.

Thixotropic 140 sks.

GREEN DYE 4QT sks.

GAS BLOCKER 1 sks.

Other MUD FLUSH 1,000 GAL sks.

Did Cement Circulate? YES NO

TOTAL DEPTH:	1,305'
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THIX TOP:	638'
THIX BOTTOM:	1305'

COMMENTS:

Caving: Extreme Moderate Normal

Lost Circulation: Extreme Moderate Normal

Difficulty in Removing Casing: Extreme Moderate Normal

Debris in Wellbore: Wood Steel Other: _____

DETAILED NARRATIVE:

West Virginia state inspector Steve McCoy, Removed 2,918' of 2 3/8" tubing from surface to 2,918', removed 1,305' of 5 1/2" casing from surface to 1,305', cut 7" casing at 1095.5 and 700' attempted to pull 7" casing by pulling 150% of string weight with no sign of movement, cut 7" casing at the following depths 1,044', 994', 944', 894', 854', 849', 844', 842', 840', 838', 833', 828', 788', 738', perforated 7" casing at the following depths 6 shots at each depth 844', 842', 840', 838', left an unknown amount of 5 1/2" casing in hole from 1,305' to unknown, left an unknown amount of 7" casing in hole from surface to unknown, left 20' of 16" casing in hole from surface to 20' cemented hole as follows from 1305' to 925' with 85 sks thixotropic cement with gas blocker tagged plug at 925' from 925' to 638' with 55sks thixotropic cement with green dye from 638' to surface with 140sks expanding cement, cement did circulate at surface a total of 280 sks of cement was used

RECEIVED
Office of Oil and Gas

APR 15 2024

WV Department of
Environmental Protection
03/10/2024