







WR-35



State of West Birginia

DEPARTMENT OF ENERGY

Gil und Cas Bivision

Pate_	April 30, 1	.987
Opera	tor's	
Well I	No. Woods	# 1
Farm_	Robert Wood	s et al
API N	o. <u>47 - 103</u>	- 1414

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

•	WELL OPERATOR'	S REPORT				
	OF DRILLING, FRACTURING AND/OR STIME	LATING, (OR PHYSICA	L CHANGE		
					mark to be the	
WELL TYPE:	Oil x / Gas x / Liquid Injection (If "Gas," Production x / Underground	/ Wast	te Disposa ge/ Dee	l/ p/ Sha	11œ_	/)
LOCATION:	Elevation: 664' Watershed_	P	roctor Cre	ek		
	District: Proctor County Wetze				insvil	—— le 7.
•			_			-
COMPANY	Clay Resources, Inc.					
	286 Front Street, Marietta, Ohio45750	Casing	Used in	Left	Cemer	
DESIGNATED	AGENT Andy Brown, Jr.	Tubing	Drilling	in Well	fill Cu.	up ft.
ADDRESS P.	O. Box 32, Reader, W. Va. 26167	Size				
SURFACE OW	NER Robert Woods et al	20-16 Cond.		•		
ADDRESS B	ox 52, Rt 2, New Martinsville, WV26155	13-10"				
MINERAL RI	GHTS OWNER Same	9 5/8				
ADDRESS			892	892		
OIL AND GA	S INSPECTOR FOR THIS WORK Mike	8 5/8	092	092		
Underwood	ADDRESS Rt. 2, Box 135 Salem, W. Va. 26426	7				
	SUED 12-29-86	5 1/2	71	0		
DRILLING C	COMMENCED 1-14-87	4 1/2		U		
	COMPLETED 1-17-87	3				
IF APPLICA	BLE: PLUGGING OF DRY HOLE ON PROGRESSION FROM DRILLING OR VERBAL PERMISSION OBTAINED	2 Liners			A di dian	
CN_	VERBAL PERMISSION OBTAINED	used				
GEOLOGICAL	TARGET FORMATION Gordon	*** *********************************	Dant	.h 2500		feet
	of completed well 1525 feet R					Teer
	strata depth: Fresh 150 feet;			: 10015		
	seam depths: 454		being mine	d in the		No
		13 COMI	benig mine	er mi me	area:	- NO
OPEN FLOW	·					
Produ	cing formation Injun	Pay	zone dept	h 1500		feet
	Initial open flow 800 Mcf/d					pr/g
iral	Final open flow 175 Mcf/d					bl/d
ell	Time of open flow between initia					
Statio	c rock pressurepsig(surface	measurem	ent) after	24 hour	s shu	t in
4	pplicable due to multiple completion					
Secon	d producing formation N/A	Pay	zone dept	h		
Gas:	Initial open flow Mcf/d (Dil: Ini	tial open	flow	B	ol/d
4 *	Final open flow Mcf/d (ol/d
	Time of open flow between initia					
Stati	c rock pressurepsig(surface r	neasureme	nt) after_	hour	s shut	t in
			(Contir	ie on rev	erse s	side)
				-	_	

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, EIC.

No perfs No Frac



DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

WELL LOG

	WELL IDG							
		1	REMARKS Including indication of all free					
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	Including indica	tion of all free				
			and salt water,	coal, oil and ga				
	*							
Sand & Shale	0	1406	·					
Injun Sand & Shale	1406 1500	1500 1525						
TD	1525	1525		V. A				
4 8 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1								
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*Automotive for the second sec								
	1	1 1						

(Attach separate sheets as necessary)

Clay Resources, Inc.	
Well Operator	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
By: Sandra L. Schake	1
Date: April 30, 1987	

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coul, encountered in the drilling of a well."

PLEASE RETAIN	FOR YOHICO OF OF THE Gas	State - County - Permit HILL
		EST VIRGINIA DIVISION OF OIL AND GAS
	NOTICE AND APPLICATION	N FOR A WELL WORK PERMIT
(a) Name	Owner(s) to be served: Bybact W. Woods Boute 7 Martinsville, WV 26155	Name A/A
(D) Name Address		_ (b) Coal Owner(s) with Declaration Name //A
(c) Name Address		NameAddress
6) Inspecto Address <u>Man</u> Telephon	e (304) - 986-3324	(c) Coal Lessee with Declaration Name ///A Address
		ABOVE TAKE NOTICE THAT:
accompanying Per Cer	documents pages 1 through sonal Service (Affidavit	postal receipt attached)
I certify familiar with attachments, a responsible for the first true, accurate t	y under penalty of law to the information submitted and that based on my inquor or obtaining the informa- rate, and complete. re that there are signif- including the possibility	cer 22B and 38 CSR 11-18, and I agree ermit issued under this application. That I have personally examined and am sed on this application form and all quiry of those individuals immediately ation, I believe that the information icant penalties for submitting false by of fine and imprisonment.
RHO	NOTARY PUBLIC IATE OF WEST VIRIGINIA ONDA J. WHARTON STONE LANE, APT. 1-F RIDGEPORT, WV 26330 TOTAL SEASON SE	Anynt P.D. Box 1213 Beidgepact WV 2433D
~~~~~	d sworn before me this	301-847-0251
Se Se	honde J. Whater	Notary Public
My commission	expires Tanking 15,	,2004

Date: June 8, 1995
Operator's well number

Woods ## 2

API Well No: 47 - 103

RECEIVED
W Division of
Environmental Protection

SEP 27 1995

perator's Copy Permitting
PLEASE RETAIN FOR YOME OF CHEGGES

1)

2)

3)

Page 1 of _Form WW2-A

09/87)

			STA?	TE OF WEST	VIDGINIALC	3-01414景	geof
	RECE WY Div	Sign of all Protection	THE PARTY OF E	MERGI, DI	VIRGINIA VISION OF O APPLICATIO	IL AND GAS	ac
_)			Cobhan	GIS TO	5632 Nestries	Inc. 1010	75 (7) 509
.195	we Office of	nitifig Well Oil & Gas De: (a)	Number:		s #1	3) E1	evation: 664'
21				Deep	35	Shallo	09/28/97 W/
	Proposed	Target	Formation	(s):	KEENER		
	Proposed	Total D	epth:l	535	feet		
7)	Approxim	nate fres	h water s	trata depi	hs: <u>15</u>	5	
8)	Approxim	mate salt	: water de	pths:	939		
9)	Approxim	ate coal	seam dep	ths:	154		
10)	Does lan	d contai	n coal se	ams tribut	ary to act	ive mine? Yo	es/ No <u>/</u> /
11)	Proposed	Well Wo	rk: Rest	mante Ka	mentomet	e w.	Det show
12) YPE	Model	Mal	CASIN	G AND TUBI	NG PROGRAM	10 front	Alathow 500 No
	Wir	AU	FECIFICAL	IUNS	FOOTAGE II	TERVALS	CEMENT
	<u> </u>	V Size	Grade	Weight per ft.	For drilling	Left in / well	Fill-up (cu. ft.)
Condu	ctor						
Fresh	Water	8%				892	
Coal		898				892	
Inter	mediate			•			
Produ	ction	4/2		9.5		1477	* See below
Tubin	g	1/2	2000			Pulled	1.0
Liner	5	State	Work	Mou	no well	Kelva on	hill y
PACKE	RS : Kind Siz		ian Had	will Park	enc 1858	Dino 3	to sutions.
		<i>!</i>		WOW ULL	Marine (1200770)
gri !	Fee(s) pa		A /	ork Permit	nd Gas Use	Only Symation Fund	WPCP
用	Plat (1	2 ww-9	Ww-	2B (1 B	ond _	Type)	Agent
		•				/	

FORM WW-2(B) FILE COPY (Obverse) 7/85 DEC 0 9 1986



1) Date: Nove	mber 2	21	19	86
2) Operator's Well No. WO	ods #1			
3) API Well No.	47	103	-1414	
	State	Cou	nty	Permit

File

STATE OF WEST VIRGINIA

DEPART	N OF OI NENT OI						ELL WORK PERMIT			
) WELL TYI	PE: A O	ilX	/ Ga	ıs	<u>X</u> _/					
			Production		<u>X</u>	•	d storage		/ Shallow _	
) LOCATIO		vation: _			7	Watershed:				508
			roctor		n CODE	County: : _10025	Wetzel /03		New Martins	<u>sville 7</u> 1
•	20		t Stre		TICODE	: 10025	7) DESIGNATED	Box	Brown	
Address			, Ohio		'50		Address		er, WV 26	67
OIL & GA							9) DRILLING CO		,	
Name	Mike			TED			•	/A		
Address	R	t. 2,	Box 13	35			Address	I	1	
		alem,	WV 26	426						
) PROPOSE	D WELL V	WORK:	Drill	X	/ Drill	deeper	/ Redrill	/ Stimulate	Х ,	
,			Plug of	f old fo	rmation_	•	orate new formation			
			Other p	hysical c	hange in v	well (specify)				·
GEOLOGI	CAL TAR	GET FOR	-		Gordon					
12) Estima	ted depth o	of complet	ed well,	310		fe				
13) A ppro	ximate trat	a depths:	Fresh, _			feet; s	alt, 1643'	feet.		
14) Appro	ximate coa	l seam dep	ths:	464	. "	Is	coal being mined in the	area? Yes	/ No	
CASING A	ND TUBI	NG PRO	GRAM			•				
ASING OR UBING TYPE		SPEC	IFICATIONS Weight	6	- 1	FOOTAG	E INTERVALS	CEMENT FILL-UP	PACKER	ıs
DBING TITE	Size	Grade	per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)		
ductor									Kinds	
h water	8 5/8					870 '	870'	CT3	Per rule	15.05
1									Sizes	
rmediate									000	A
duction	4 1/2					100 Appr	ox.3100 Appro	. 3105KS	COMES SEI DET	rule f5.0
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	L							11		
						FEICE HEE	CONTA			
						FFICE USE	· · · · · · · · · · · · · · · · · ·			
					D	RILLING P	ERMIT			
mit number_		47-103	-1414					Decem	ber 29	¹⁹ 86
									ate	
permit cove	ring the we	ell operato	or and well	location	n shown b	elow is evidenc	e of permission grante	ed to drill in accorda	nce with the pertin	nent legal re-
B) Prior to the	e constructi	ion of ros	ds locatio	nerein ai	ia on the r its for ans	nermitted was	otification must be give. In addition, the w	ven to the District Oi	l and Gas Inspecto	r, (Refer to
rict oil and g	as inspecto	r 24 hours	before ac	tual peri	mitted wo	k has commen	ced.)	p		y me proper
permitted we	ork is as de	scribed in	the Notic	e and Ap	plication,	plat, and recla	mation plan, subject t	o any modifications	and conditions spe	cified on the
rse hereof.	_	_						·	•	
mit expires _	1	ecemb	er 29.	1988		unless w	ell work is commenced	prior to that date an	d prosecuted with c	lue diligence.
							/ /			
Bond:	Agent	. P	Aat:	Casin	V Fe	ee WPxC	DV SAE	Other		
~	15/1	$z \mid L$	4	25		"//	1-1 X 1.	MILI		
	1401	/ [1/1	<u> </u>	14/	5/	ハイマイント	11:42 // /		
					1/9	8		1 /1//		
								Lul 2		

permit posted at the drilling location.

Director Division of Oil and Gas

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.