



FORM IV-2(B)
"(Obverse)
7-83

FILE COPY

CIL L. JAS DIVIS

1)	Date: Sept	ember	4	1	9 84
2)	Operator's Well No.	,	, ,,		
3)	API Well No.	47 -	103 -	1317	
		State	County		Permit

DEFT. OF MINES

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

12) Estimated depth of completed well, 3200 feet; salt, unknown feet. 13) Approximate roal seam depths: Pittsburgh Coal 950' Is coal being mined in the area? Yes. No. X 15) CASING AND TUBING PROGRAM CASING OR TUBING PROGRAM CASING OR SPECIFICATIONS TUBING TYPE Sire Grade perfix New Used Food defining Left is well Office Coal feet Coal Intermediate 85/8" J55 24# X 1040' 1040' 310 sks Litepop 2 45% Coal feet Coal Intermediate 85/8" J55 10.5# X 3200' 3200' 125 sks Depths set (II) hr. W Tubing Tubing Tubing Processing the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legulation under the construction of roads, locations and pits for any permitted work. In addition, the well operator or shall notify the powers hereof. November 5, 1986 November 5, 1986 Unless well work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the service. November 5, 1986 Unless well work is commenced prior to that date and prosecuted with due dilige Bond: 7.1 Agent: Plat: Casing Fee Unless well work is commenced prior to that date and prosecuted with due dilige Bond: 7.1 As Administrator, Office of Oil and Gas SAMMINISTATION, Offi	4) WELLII	PE: A (
District: Proctor Number Proctor Proceedings Proctor Procedings Proctor Procedings Proctor Procedings				Productio	n		/ Underground	d storage	/, Deep	/ Shallow \(\rangle \)
6) WELLOPERATOR Haddad & Brooks, Inc. Address 905 Washington Rd., Box 714 Washington, PA 15301-1153 8) Oll & GAS INSPECTOR TO BE NOTIFIED Name Robert A. Lowther Address General Delivery Address General Delivery Plug off old formation Plug off old formation Plug off old formation Perforate new formation Other physical change in well (specify) Other physical change in the specific physical change in the s	5) LOCATIO							*.*	(069 07	
Address Washington Rd., Box 714 Washington, PA 15301-153 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Robert A. Lowther Robert A. Lowther Address Robert A. Lowther Address Wildlebourne, WV 26149 10) PROPOSED WELL WORK: Drill X Drill Geoper Redrill Simulate SEP 6 - 10 OITHER Physical change in well (specify) 11) GEOLOGICAL TARGET FORMATION. Gordon Sand 12) Estimated depth of completed well. 3200 12) Estimated depth of completed well. 3200 13) Approximate train depths: Fresh. 1400 14) Approximate coal seam depths: Pittsburgh Coal 950¹ Is coal being mined in the area? Yes. No. X 15) CASING AND TUBINO PROGRAM 17) TUBINO TYPE Size Cross Well. W. St. St. St. St. St. St. St. St. St. St	6) WELLOR						County:		Quadrangle: _	Wileyville 7.5'
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Address General Delivery Middlebourne, WV 26149 Proposed Well Work: Drill X Drill deeper Redrill Stimulate SEP 6 - 18										
Middlebourne, WV 26149 PROPOSED WELL WORK: Drill Sylvery Control of Proposed State of State					<u>. </u>				(unknown)	ACCOUNT OF
PROPOSED WELL WORK: Drill X Drill deeper Perforate new formation SEP 6 - 18	7144.65.				26	149		Address		112021V 12
Plug off old formation Perforate new formation SEP 6 - 18 Other physical change in well (specify) Other physical change in well (specify) 11) GEOLOGICAL TARGET FORMATION GOrdon Sand 3200 Set 12) Estimated depth of completed well, 3200 feet Set Set Set 13) Approximate trait depths: Fresh, 1400 feet; sail, unknown feet. 14) Approximate coal seam depths: Pittsburgh Coal 950' Is coal being mined in the area? Yes No. X CASING AND TUBING PROGRAM Casing No. X CASING AND TUBING PROGRAM Conductor 11 3/4 H40 38 # X 80' 80' Set Conductor 11 3/4 H40 38 # X 80' 80' Kinds Conductor 11 3/4 H40 38 # X 80' 80' Kinds Conductor 11 3/4 H40 38 # X 3200' 3200' 125 SkS Litepoz + 4% to the performance Liter Liter Liter Liter Liter Conductor 4 1/2" J55 10.5 # X 3200' 3200' 125 SkS Depths set (11 hr. W. Tailed in with Performance Sks Nee 4% CaC Beaton Conflict Liter Liter Liter Liter Liter Liter Liter Conflict Liter Liter Liter Liter Liter Liter Liter Liter Liter OFFICE USE ONLY Date Date Construction of roads, locations and pits for any permitted work. In addition, the well operator of his contractor shall notify the phenomenal permits Liter L	IO PROPOSE									Mr 3
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OTE: Keep one copy of this permit posted at the drilling location. Margaret Lasse		····								prosource with due differice.
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See the reverse side of the APPLICANT'S COPY for instructions to the well operator.			See t	he reverse	side of	the APP	LICANT'S COPY	for instructions to the	be well operator.	File