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STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

DATE: January 24th, 2016 API #: 47-103-01308P Lease No:

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses

Farm Name:	STEWAR	T, J.T.		Operator Well No.: STEWA (2016)	RT, J.T. #2 Plugging
LOCATION: Elevation: District:				Quadrangle: Hundred	7.5'
				County: Wetzel	
	Latitude:	9,793	Feet South of:	39 Deg. 42 Min. 30	Sec.
	Longitude	: 3,408	Feet West of:	80 Deg. 27 Min. 30	Sec.
Well Type: O		GAS	X		3000000
Company: (CNX Gas Co	ompany LLC		Coal Operator	
	P.O. Box 12			The state of the s	ist on Page 2
_	Jane Lew, V				
Agent:		hony Kendziora			
Permit Issued		15/2015			
1 CHIII 188UCU	Date. 10/1	13/2013	A 1212	TIDAVIT	
STATE OF W County ofI		INIA,	ss:		
Ben Geary and		and M	Mike Honce	being first duly sworn according to law depose	
		2017	l the well	ugged and filled in the feller in	
100000000000000000000000000000000000000	f April	, 2016 , and FROM	the well was plu	ugged and filled in the following PIPE REMOVED	
the 1st day o	f April				manner:
TYPI 1/2" csg TD @2 ct 100' plug	f April E 2470'	FROM 2420' 2420'	TO Surface 2320'	PIPE REMOVED	manner: LEFT
TYPI 1/2" csg TD @2 ct 100' plug % Gcl Plug - 10	f April E 2470'	FROM 2420' 2420' 2405'	TO Surface 2320' 2300'	PIPE REMOVED	LEFT 50'
TYPI 1/2" csg TD @2 cet 100' plug % Gel Plug - 10 5/8"	f April E 2470'	FROM 2420' 2420' 2405' 1614'	TO Surface 2320' 2300' Surface	PIPE REMOVED 2420'	LEFT 50'
TYPI 5 1/2" csg TD @2 Set 100' plug 5% Gel Plug - 10 8 5/8" 5 5/8" csg	f April E 2470'	FROM 2420' 2420' 2405' 1614' 2200'	TO Surface 2320' 2300' Surface Surface	PIPE REMOVED	LEFT 50'
3 1/2" csg TD @2 Set 100' plug 5% Gel Plug - 10 3 5/8" 5 5/8" csg Perfed 6 5/8" csg	f April E 2470'	FROM 2420' 2420' 2405' 1614'	TO Surface 2320' 2300' Surface	PIPE REMOVED 2420'	LEFT 50'
TYPI 1/2" csg TD @2 set 100' plug "% Gel Plug - 10 5/8" 5/8" csg Perfed 6 5/8" csg	f April E 2470'	FROM 2420' 2420' 2405' 1614' 2200' 100' to	TO Surface 2320' 2300' Surface Surface Surface	PIPE REMOVED 2420'	LEFT 50'
TYPI 1/2" csg TD @2 ct 100' plug % Gel Plug - 10 5/8" 5/8" csg erfed 6 5/8" csg	f April E 2470'	FROM 2420' 2420' 2405' 1614' 2200' 100' to	TO Surface 2320' 2300' Surface Surface Surface	PIPE REMOVED 2420'	LEFT 50'
TYPI 1/2" csg TD @2 5 1/2" csg TD w2 6 100' plug % Gel Plug - 10 5 5/8" 5 5/8" csg Perfed 6 5/8" csg	f April E 2470'	FROM 2420' 2420' 2405' 1614' 2200' 100' to	TO Surface 2320' 2300' Surface Surface Surface	PIPE REMOVED 2420'	LEFT 50'
the 1st day o	f April E 2470'	FROM 2420' 2420' 2405' 1614' 2200' 100' to	TO Surface 2320' 2300' Surface Surface Surface	PIPE REMOVED 2420'	LEFT 50'
TYPI 3 1/2" csg TD @2 5et 100' plug 9% Gel Plug - 10 8 5/8" 5 5/8" csg Perfed 6 5/8" csg	f April E 2470'	FROM 2420' 2420' 2405' 1614' 2200' 100' to	TO Surface 2320' 2300' Surface Surface Surface	PIPE REMOVED 2420'	LEFT 50'
TYPI 1/2" csg TD @2 tet 100' plug "Gel Plug - 10 5/8" 5/8" csg Perfed 6 5/8" csg Cement Plug	f April E 2470' 0' every	FROM 2420' 2420' 2405' 1614' 2200' 100' to 2300'	TO Surface 2320' 2300' Surface Surface Surface Surface	PIPE REMOVED 2420' 0' 2200'	LEFT 50'
TYPI 1/2" csg TD @2 set 100' plug 9% Gel Plug - 10 5/8" 5/8" csg Perfed 6 5/8" csg Cement Plug Descri	f April E 2470' 0' every	FROM 2420' 2420' 2405' 1614' 2200' 100' to 2300'	TO Surface 2320' 2300' Surface Surface Surface Surface	PIPE REMOVED 2420' 0' 2200' th API # 47-103-01308.	LEFT 50' 1614' 719'
TYPI 1/2" csg TD @2 set 100' plug "% Gel Plug - 10 5/8" csg Perfed 6 5/8" csg Perfed 6 5/8" csg Cement Plug Description and that the	f April E 2470' 0' every	FROM 2420' 2420' 2405' 1614' 2200' 100' to 2300'	TO Surface 2320' 2300' Surface Surface Surface Surface	PIPE REMOVED 2420' 0' 2200' th API # 47-103-01308.	LEFT 50'
TYPI 3 1/2" csg TD @2 Set 100' plug 5% Gel Plug - 10 3 5/8" 5 5/8" csg Perfed 6 5/8" csg Cement Plug Descri	f April E 2470' 0' every	FROM 2420' 2420' 2405' 1614' 2200' 100' to 2300'	Surface 2320' 2300' Surface Surface Surface Surface Surface Surface	PIPE REMOVED 2420' 0' 2200' th API # 47-103-01308. mpleted on the 20th day of	LEFT 50' 1614' 719'
TYPI 1/2" csg TD @2 5ct 100' plug 6% Gcl Plug - 10 5/8" csg Perfed 6 5/8" csg Cement Plug Description of the company of the c	f April E 2470' 0' every ription of mowork of plu And fu Sworn an	FROM 2420' 2420' 2405' 1614' 2200' 100' to 2300' Donument: Installed gging and filling s	Surface 2320' 2300' Surface	PIPE REMOVED 2420' 0' 2200' th API # 47-103-01308. mpleted on the 20th day of	LEFT 50' 1614' 719' April , 2016 .

Affidavit reviewed by the Office of Oil and Gas

Environmentalaka (06/09/02017

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STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

DATE: January 24th, 2016 API #: 47-103-01308P

Lease No:

AFFIDAVIT OF PLUGGING AND FILLING WELL

Farm Name: STEWART, J.T.

Operator Well No.:

STEWART, J.T. #2 Plugging

(2016)

COAL OPERATOR or OWNER

Coal Operator WPP, LLC

or Owner

1035 Third Ave. Suite 300

Huntington, WV 25701

Coal Operator Fred Earnest Phillips & Jack

or Owner Nelson Phillips

5048 St. Rt. 151

Mingo Junction, OH 43938-6904

Created: (12/14/2016)
Permit Issued Date: 10/15/2015