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Permit expires	repluary 11, 1964			unless drilling is commenced prior to that date and prosecuted with d				
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Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
 - 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

	713/07	MIVER			
The undersigned coal operatoramined this proposed well location. I added to the mine map. The undersig operator has complied with all applied.	If a mine map exists we need has no objection	hich covers the are to the work propo	ea of the well loca sed to be done at t	his location, provi	ion has been ded, the well
Date:	delling is common ed prior	and Property	SERVICE SER	Febr	сэцихэнич ен Вола
Date:, 19.	andios.	ДС ВУ			PANSEN .

IV-9 (Rev 8-81) A-4

necessary for comments.



DATE 7-20-82

WELL NO. Pegg #3

API NO. 47- 103- 1286

State of Mest Airginia Department of Mines Gil und Gas Advision

CONSTRUCTION AND RECLAMATION PLAN

WISIROCI.	LON AND	RECLAMATION PLAN	
COMPANY NAM Haddad & Brooks, Inc.		DESIGNATED A Henry P.	arsons
905 Washington Road, Box 71 Address Washington, Pa. 15301-115		121 Glei	nview Drive
Telephor		Address P New Mark	insville, W.Va. 2615
LANDOWNER Thomas A. & Elda V. Pegg		• • • • • • • • • • • • • • • • • • •	A University Ohio
Revegetation to be carried out by	Inverne	SOIL CONS. DISTRIC	
		1 61	(Agent)
This plan has been reviewed by and additions become a part of this pl	4	pper Ohio SOD.	All corrections
pi	an:	8/4/87 (Date)	
		Henneth R Mason	
		(SCD Agent)	
ACCESS ROAD		LOCATI	ON
Structure	(A)	Structure	
Spacing .			(1)
	•	Material	
Page Ref. Manual	•	Page Ref. Manual_	
Structure	(B)	Structure	
Spacing	,,,,		(2
ar And Tresian Williams		Material	
Page Ref. Manual		Page Ref. Manual	
Structure .	(C)	Structure	
Spacing	(C)		
		Material	
Page Ref. Manual		Page Ref. Manual	
All structures should be inspected	i regula	nly and nongined if need	111
commercial timber is to be cut and s	stacked o	and all brush and omall	ssary. All timber to be
cut and removed from the site before	i airt wo	ork begins.	
	(EVICENTAL)	DTCNI	
	WALKET THE		
<u>Treatment Area I</u> Lime Tons/acr		Treatment	Area II
or correct to pH 6.5	æ	Lime or correct to pH	Tons/acre
Pertilizer 600 lbs/acre		Fertilizer	lbs/acre
(10-20-20 or equivalent)		(10-20-20	or equivalent)
fulch (Hay) 2 Tons/acr	e	Mulch	Tons/acre
Seed* Annual Rye Grass 30 1bs/acre		Seed*	lbs/acre
Ky 31 Tall Fescue 40 lbs/acre			lbs/acre
lbs/acre			lbs/acre
*Inoculate all legumes such as vetch	, trefoi	l and clovers with the	proper bacterium.
noculate with 3% recommended amount.		1.	
	PLAN P	REPARED BY Carl O	. Soe
NOTES: Please request landowners'		Carl A. Boe ADDRESS 905 Washingt	on Rd.
cooperation to protect new seedling for one growing season.	•	P.O. Box 714	
Attach separate sheets as		Washington,	PA 15301-1153

412-228-8811

PHONE NO.

A-5

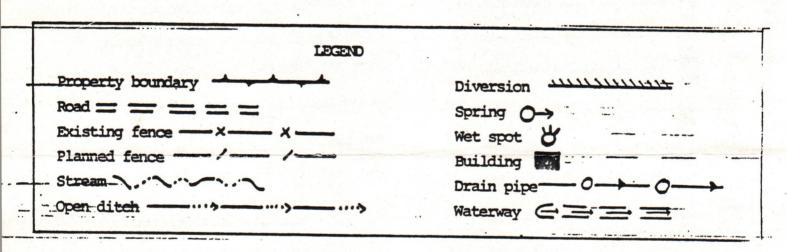
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

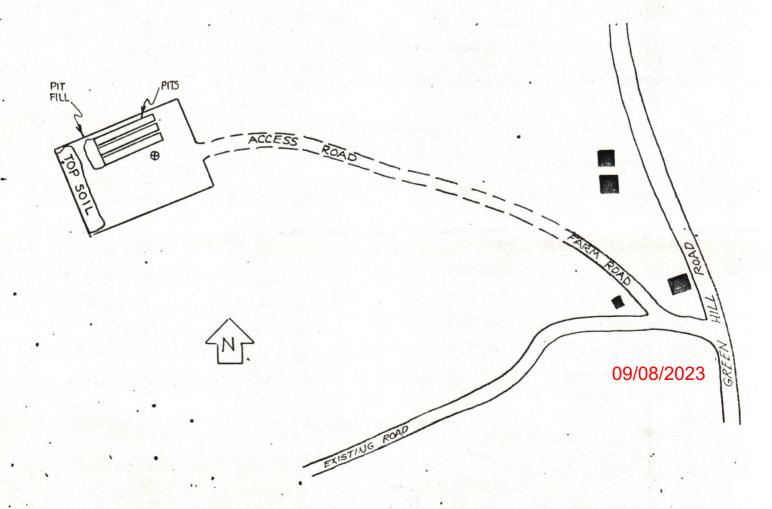
QUADRANGLE New Martinsville 7.5 Min.

Well Site Access Road —



Sketch to-include well location, existing access road, roads to be-constructed, wellside, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





A-1					
Form U.S. 1160 23-125	one 9.55 /	272	12.6	S.S.	73664 0201
THIS AGREEMENT, made	and entered into this	day of	ARCH	***************************************	, A.D. 19.73, by a
Thomas ARI	ey Pegg	Husband			
Rt.7, Box 84,	New MAR IL, PO BOX 731	, WARREN, OH	110 44481	155	hereinafter called the Less
WITNESSETH, That the and of the covenants and agrastituents of either, in and until oil and gas and their constituents and water and to transpollands, and to possess, use and to their constituents are productor their constituents are producted in .	der the lands hereinal der the lands hereinal ents and also the right rt from, across and the occupy so much of said ts by pipe lines or othe uced in paying quantit	fter described, togel to enter thereon at rough said lands oil I premises as is nec erwise for a term of the thereon, or ope	ant unto the Lessee ther with the exclusival times for the program and gas and their essary and convenient ten (10) years and rations are maintain	all of the oil. ee rights to drill urpose of drillin constituents fro t in removing or so much longe ed on, all of the	and gas and or the cor- l for produce and marking and operating for oin in the subject and other transporting across saider thereafter as oil, gas nat certain tract of land
Sec. No.				nty of W	etzel.
On the North by the lands of	RAY Fi	tzsimmens	t Vikgil	YASSIA	
On the East by the lands of	hay ti	HANKY	HALIMOCE,	ElmER	WAde
On the South by the lands of	Elmer Wi	Ade HAS	Sig fARM.		
On the West by the lands of containing the land owned by Lessies a well in process of being dril sonable diligence and so much los of the Lessee. It being understook consent of Lesser.	n in said Township, provided on said lands, then the order thereafter as oil order thereafter that no well so	ded, however, that if his lease shall continue gas or their constitue shall be drilled within	at the termination of e in force so long as the nts are found on said p two hundred feet of the	said term, either the drilling of such	primary or extended, the awell is continued with re
Lessee to deliver to the credi Lessor to receive the field ma for on or before the 20th day of t	at of the Lessor in tanks of	or pipe lines one-eighth ubic feet for one-eighth	(1/8) of the oil product (1/8) of all gas markets	ed from said premi	ises, and the same to be pa
3. Lessee to commence a well of the said well is commenced or this less considered as the equivalent of a lease expire before one year after produced, but due to a lack of the end of each yearly period during and while said rovalty is so paid ovoid for failure to pay rental for written notice of his failure to pay.	the drilling of a dry hole cansnission facilities or lac which such gas is not sol or tendered this lease shall any period when same to y said rentals and they a	regardless of the prim k of retining facilities, ld or used, as royalties, be held as a producing becomes due and paya re not paid within said	ary term provided for same cannot be market an amount equal to the g lease under paragraph ble, provided however d 10 days.	in the written leased. Lessee shall pay delay rental prov #1 hereof. This that Lessee or h	ie. In the event gas can so or tender annually at the ided in paragraph #3 hereo lease shall become null ar is assigns is given 10 da
Lessee shall bury, when lamage to growing crops, can determined by three disintere so appointed as a foresaid, and	sted bursons one ther	tel this lease, said	damages; if not mut	ually agreed upo	the premises and pay alon, to be ascertained and the third by the tw
d. Lessor may lay a line to any aid land at Lessor's own risk, sub of gas taken in each year shall be turrent published rates in the town on the line. This privilege is clating to the use of free gas.	y gas well on said lands a bject to the use and the free of cost, but all gas	and take gas produced right of abandonment in excess of two hund	from said well for use of the well by the Less red thousand cubic feet	for light and he ee. The first two taken in each ye	hundred thousand cubic fe ear shall be paid for at the
6. The Lessee at any time may located on the leased premises an storage, and removing gas into, it may use any such well and the leach such well while so used; prov. Lessor, if more than \$200.00, for the giving of such notice, and for each year by the amount of \$200.0 well used for gas storage purposes whall be located on other lands and to the Lessor of its intention to us purposes and shall be the sole judy whall be the same amount as, but it a well or of the use of the premis producing well or a well used for any of the gas storage purposes on year for such well and the same as but continues to use the premises for such well and the same as but continues to use the premises thereinbefore provided. All land re	and from any sands, sased premises for any and vided that the rental for t gas produced and markete each year thereafter of 2000.00 on the leased premises, of such well shall be locate the leased premises for ge as to whether gas is be n lieu of, the delay rental ies for any of the gas storage purposes were the leased premises the reach year for each add for such purposes and there	trata or formations un I all of said purposes, he first year for a web ed from such well dur- ental for such well so I), and for each year to but if a well used by ed within one mile of any or all of said gas eing stored or held in hereinbefore provided rage ourposes and shal e drilled on the leasee ental for such use of a itional well so drilled	purposes hereinbelore nderlying the premises. The Lessee shall pay ill so used shall be equiving the consecutive pericused equivalent to first hereafter a rental of \$20 the Lessee for any of any line of the leased p storage purposes, and is storage within the lease to be paid to continue ill have the same effect premises; provided, the leased premises; in liand used. If the Lessee	provided of inject and upon the giving to the Lessor a relate to the one-eights of time aggregat year's rental, if 0.00 for such well the gas storage premises, the Lessee thereupon may used premises. The this lease in effect of continuing this at if a well is the cu of the foregoing ceases to use a v.	ting, storing or holding nig of such notice the Less ntal of \$200.00 each year fighth rowalty payments to thating 180 days next preceding more than \$200.00, reduce so used. If there shall be rurposes hereinbefore specific may give like written notic the leased premises for saiental each year for such until the commencement of lease in force as though regatier drilled and used for rental, shall be \$200.00 each
The Lessor hereby grants to the unit of not more than one hundred; one well on such unit. Any well discated upon the leased premises with the comprising said unit were deany take gas for use in one dwelling grees to accept, in lieu of the 1/8 the total number of acres comprising than the control of the 1/8 the total number of acres comprising the control of the 1/8 th	ne Lessee the right to conso sixty (160) acres for the pu rilled on said development tithin the meaning and for escribed in and subject to ning house on such owner's oil and gas royalty hereinly ag said development unit. I for such use shall be pay to the entire acreage of s	olidate the leased prem prose of drilling a well unit, whether or not the purposes of all the this lease; provided, he lands in accordance wellower lefore provided, that p If said development of able to the owners of aid unit	ises or parts thereof with thereon, but the Lessee located on the leased to provisions and covenar lowever, that only the overal the provision of the roportion of such 1/6 rounit shall thereafter be the parcels of land co	other lands to for shall in no event b premises, shall ne tts of this lease to where of the lands is lease, and prov yalty which the ac used for gas stora mprising said unit	e required to drill more that invertheless be deemed to he the same effect as if all tho on which such well is locate ided further that the Less reage berein leased bears t age purposes the well rents in the proportion that the
It is agreed that the acreage and adequate and full consideration bining or adjacent premises.	and the second second	Besite as to whether	or not it shall drill a	well or wells to o	offset producing wells on ad
Should it be determined that nount in accordance with the rent	the state of the s	inceron of the above p	remises owned.		
Payment of all moneys due of	on this lease may be made	by cash or check, to	SAME	AS AL	POVE
deposit to the credit of			CAME AC	a house	2
l. Lessor agrees that Lessee is be remove any machinery or fixtures and Lessee shall have the right to elects to surrender or by returning the right of the record hereof, either all indicate and a cancellation of ental hereinbefore set forth shall be revoluties shall be binding on the	to have the privilege of as placed on said premises surrender this leave or annot to Lessor the lease with of which shall be a full all liabilities under same	using sufficient oil, gas and further upon the provision thereof by the the endorsement of and legal surrender of of each and all parti	s or water, for fuel, in payment to the Lessor written notice to Lessor surrender thereon or this lease, to all of said es hereto, to the extent	operating premises of one dollar and describing the por- recording the surr tract or such port- indicated on said	and the right at any time all amounts due hereunder tion of the above tract that ender of this lease on the ion thereof as said surrenders surrender, and the acreeders
 All covenants and conditions be ad agrees to defend the title to the herwise accuire by payment, any is event of default of payment by led in mortgage or lien. 	between the parties hereto ne land herein described: I	shall extend to their lessor further agrees the	heirs, executors, successed that the Lessee shall have	rs and assigns and the right at any ti	the Lessor hereby warrants
Any additions to the about the Lessor and Lessee	ove agreement that a	are noted on the r	everse side are a pa		and are agreed to by
IN WITNESS WHEREOF, the Signed and Acknowledged in the Acknowledged in the Market Company of the	parties hereto have hereu	nto set their hands an	d seals.	11.4. Ange	09/08/2023
		INIAI	2 . 1003	- 0 ()	
		OIL &	GAS DIVISION		
		DEPT.	OF MINE	-	
		The state of the s			

mo-2.

W. R. JONE

-

personally appeared the said ELDA U	ore me. a WOIRE	
personal appearance the second	1 1 4-1	OMAS ARZEV FESS
		2. With a state of the state of
who acknowledged that They did	ign and seal the foregoing instrument and the	Van Wilder
		it is free dof and deed.
Transaction and and	seal, the dry and year aforesaid.	2 Dure Pero
		Son Son
STATE OF		le de la
COUNTY OF	SS.	Curporation 7/
Before me, a Notary Public in and for said county	and state, personally appeared	William
the President and Secre	etary respectively of	
the hoove named corporation, who acknowledged to me the so to do duly conferred on them by the Board of Director	hat they did execute the foregoing instrument s of said corporation, and that the same is th	for and on behalf of said corporation, pursuant to authorities free act and deed of said corporation and of themselves a
such officers, for the uses and purposes therein set forth.		
this day of My Commission Expires:		
		Notary Public
TATE OF	On this day of	A. D. 19
	e me, a	in and for said County
ersonally appeared the said		
rho acknowledged thatdid sig		
		It is free act and deed.
WITNESS my hand and	seal, the day and year aforesaid.	
	***************************************	Notary Public, Justice of the Peace (Seal)
No. of the contract of the con		and the same of th
OFFICE OF THE CLERK O	F THE COUNTY COURT OF WE	LIZEL COUNTY
he foregoing paper writing the foregoing paper writing the section of the control	g was this day June S sented for record in my office, te thereto annexed, is admitted	and thereupon d to record.
he foregoing paper writing	g was this day June S sented for record in my office, te thereto annexed, is admitted	and thereupon d to record.
he foregoing paper writing to 2.26 P.M., presogether with this certification.	sented for record in my office, the thereto annexed, is admitted. Searl Searl Clerk	and thereupon d to record.
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DEFICE OF THE CLERK Of the foregoing paper writing 2.26 P.D., presogether with this certificates. Teste: County his instrument prepared by	sented for record in my office, the thereto annexed, is admitted. Clerky Court of Wetzel County	and thereupon d to record.
DEFICE OF THE CLERK Of the foregoing paper writing 2.26 20, presogether with this certificates. Teste: County this instrument prepared by	sented for record in my office, the thereto annexed, is admitted. Clerky Court of Wetzel County	and thereupon d to record. MAY 2 7 1983 OIL & GAS DIVISION DEPT. OF MINES
Teste: County This instrument prepared by	sented for record in my office, the thereto annexed, is admitted. Clerky Court of Wetzel County	and thereupon d to record. k MAY 2 7 1983
Teste: County This instrument prepared by	g was this day was this day was this day was this day was the sented for record in my office, the thereto annexed, is admitted with the country of Wetzel County	and thereupon d to record. MAY 2 7 1983 OIL & GAS DIVISION DEPT. OF MINES
Teste: County This instrument prepared by EL. Ha	g was this day June Spented for record in my office, ite thereto annexed, is admitted. Clerky Court of Wetzel County	and thereupon d to record. MAY 2 7 1983 OIL & GAS DIVISION DEPT. OF MINES
Teste: County his instrument prepared by EL. Ha	g was this day June Spented for record in my office, ite thereto annexed, is admitted. Clerky Court of Wetzel County	and thereupon d to record. MAY 2 7 1983 DEPT. OF MINES 09/08/2023
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37 mem way ord, & tob , &a 434 1 451

ASSIGNMENT OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

That Eastern Gas & Oil, P. O. Box 731, Warren, Ohio 44481, a Partnership, consisting of William R. Jones, Partner, and Jack Kapp, Partner, as Assignor, for and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does hereby grant, bargain, sell, transfer, assign, and convey, without covenants or warranties of title, either express or implied, unto Haddad and Brooks, Inc., 37 McMurray Road, Pittsburgh, Pennsylvania 15241, its successors and assigns, as Assignee, all of Assignor's right title and interest in and to the oil and gas leases covering lands in Marshall County, West Virginia, described in Exhibit 'A' attached hereto and made a part hereof.

Executed and effective as of 19th day of March, 1974.

EASTERN GAS & OIL

Notary P

STATE OF OHIO

COUNTY OF MAHOWING

SS

I, FAYE CAR NO/ESAR, a Notary Public, do certify that William/R. Jones and Jack Kapp, who signed the writing above, bearing date the 19th day of March, 1974, for Eastern Gas & Oil, a Partnership, have this day, in my County, acknowledged the said writing to be the act and deed of said Partnership.

Given under my hand this 19th day of March, 1974.

My Commission Expires:

FAYE ORA KOLESAR, Notary Public MAHONING COUNTY

mmission Expires Sept. 29, 1976

This instrument prepared by Haddad and Brooks, Inc., Pittsburgh, Pa.

EXHIBIT "A" attached to as a part of Assignment of Oil and Gas Leases Dated March 19, 1974

Lessor	Date	Acres	Recor		District
Milo F. & Florence M. Cooper	03-22-73	209.00	434	209	Franklin
Ralph W. & Nellie F. Evans	03-07-73	160.00	434	215	Liberty
Ethel Conaway Cain	03-07-73	286.00	434	213	Liberty
Ethel Conaway Cain	03-07-73	206.00	434	211	Liberty

STATE OF WEST VIRGINIA, MARSHALL COUNTY, SCT.:

09/08/2023 I, BERNARD R. SIMMONS, Clerk of the County Court of said County, do hereby certify that the annexed writing, bearing date on the 19 day of accord, 19 7%, was presented for and by me, admitted to record in my office upon the above certificate as to the part whetherein named this 29 day of permand for the part whetherein named this 29 day of permand for the part wherein named this 29 day of permand for the part whetherein named this 29 day of permand for the part wherein named this 29 day of permand for the part whetherein named this 29 day of permand for the part wherein named the part wherein named the part wherein named the part wherein named the par

ASSIGNMENT OF OIL AND GAS LEASES

24.29

KNOW ALL MEN BY THESE PRESENTS:

That Eastern Gas & Oil, P. O. Box 731, Warren, Ohio 44481, a Partnership, consisting of William R. Jones, Partner, and Jack Kapp, Partner, as Assignor, for and in consideration of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, does hereby grant, bargain, sell, transfer, assign, and convey, without covenants or warranties of title, either express or implied, unto Haddad and Brooks, Inc., 37 McMurray Road, Pittsburgh, Pennsylvania 15241, its successors and assigns, as Assignee, all of Assignor's right title and interest in and to the oil and gas leases covering lands in Wetzel County, West Virginia, described in Exhibit 'A' attached hereto and made a part hereof.

Executed and effective as of 19th day of March, 1974.

EASTERN GAS & OIL

STATE OF OHIO

COUNTY OF MAHONING } ss

I, FAGE CRA KOLESAR, a Notary Public, do certify that William R. Jones and Jack Kapp, who signed the writing above, bearing date the 19th day of March, 1974, for Eastern Gas & Oil, a Partnership, have this day, in my County, acknowledged the said writing to be the act and deed of said Partnership.

Given under my hand this 19th day of March, 1974.

MARIAL Similar . My Commission Expires:

Hotary Public

FAYE ORA KOLESAR, Notary Public MAHONING COUNTY My Commission Expires Sept. 29, 1978

EXHIBIT 'A' attached to as a part of Assignment of Oil and Gas Leases Dated March 19, 1974

PROCTOR D	ISTRICT			
Lessor	Date	Acres	Recor Book	Page
Everett W. & Hazel I. Goddard	3/1/73	345	54A	215
Edna N. Kocher	3/14/73	308	54A	171
Herbert J. & Larry Dean Blake (Brothers) 2/28/73	110	54A	265
Albert Ingold & Luella Ingold	3/17/73	10	54A	175
Ray C. & Rose M. Herman; Dale Herman	3/14/73	76	54A	179
Reva W. Newman and Helen Newman	3/23/73	165	54A	149
Paul A. & Marian W. Palmer	6/28/73	30	54A	467
Paul A. & Marian W. Palmer	6/28/73	63	54A	465
Norman E. & Dorothy M. Haessly	6/28/73	177	54A	463
Milo F. Cooper; Paul A. & Mariam W. Palmer	6/28/73	33	54A	461
Beatrice Garner, Bertie E. Aberegg, and Harold Aberegg	4/20/73	40	54A	307
T. A. Palmer Heirs: Beatrice E. Garner Bertie E. Aberegg and Harold Aberegg	4/20/73	125	54A	305
Noah P. & Genevie Fitzsimmons	4/16/73	65	54A	375
Harry Lee Nice	4/16/73	207	54A	399
Leonard Amos	4/26/73	45	54A	311
Leonard Amos	4/26/73	41	54A	309
Clarence A. Price	4/13/73	64	54A	409
Oma June Price	4/13/73	50	54A	407
Harry Taylor	4/13/73	180	54A	447
Willard D. & Mary L. Wilson	4/14/73	132	54A	449
Thomas Foster Rine	4/13/73	115	54A	415
William E. & Minnie Durig	4/5/73	100	54A	363
William E. & Minnie Durig	4/5/73	400	54A	365
W. R. Sellers Agent, Margaret A. Sellers Estate	3/23/73	48	09/08/2023	3 427
Ray W. & Lora Dunham	3/14/73	25	54A	367
Millard Dunham; Fray & Nonnie W. Anderson; & Ray W. & Lora Dunham	3/14/73	78	54A	369
Thomas A. & Elda V. Pegg	4/6/73	101	54A	405
Edward W. Moser	4/13/73	150	54A	397

EXHIBIT 'A' Cont.

Proctor District

Lessor	Date	Acres	Recore Book	ded Page
Curtis H. & Wanda L. Dills	3/27/73	210	54A	371
Sherald G. & Eula Yacum	2/28/73	30	54A	75
Herbert A. & Beulah Yeater	3/28/73	401	54A	77
Neva & W. B. Umberger	3/17/73	75	54A	99
Henry L. & Thelma L. Taylor	3/14/73	95	54A	103
Burl E. & Shirley A. Richmond	2/28/73	160	54A	127
Paul A. & Marian W. Palmer	3/23/73	125	54A	141
Joseph M. & Emma M. Newman	3/22/73	525	54A	147
Albert & Luella Ingold	3/17/73	33	54A	173
Ray & Verchie Fitzsimmons	3/16/73	190	54A	225
Robert & Emma F. Fitzsimmons	3/16/73	100	54A	227
Millard Dunham	3/14/73	38	54A	233
Millard Dunham; F. Ray & Nonnie W. Anderson; & Ora M. Mason	3/14/73	78	54A	235
Clyde Q. & Mary E. Cozart	3/26/73	160	54A	239
Milo F. Cooper & Florence M. Cooper	3/22/73	182	54A	241
F. Ray & Nonnie W. H. Anderson; Paul M. and Gail H. Burger	3/13/73	140	54A	249
J. L. & Mary L. Blake	2/28/73	78	54A	247
Zelma M. Adams; Charles H. & Billie Adams Young	3/22/73	100	54A	295
Thomas R. & Ocie M. Arman	3/14/73	55	54A	297
F. Ray & Nonnie W. H. Anderson	3/13/73	13	54A	291
J. L. & Mary L. Blake	2/28/73	170	54A	259
Joseph L. & Mary L. Blake	2/28/73	101	54A	257
Ida M. Bland	3/14/73	90	54A	255
J. L. & Mary L. Blake; Dorcia L. & Frank Ritz; Anna J. & Earl L. Blake	2/28/73	210	54A	253
J. L. & Mary L. Blake	2/28/73	111	54A	251

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EXHIBIT "A" (Continued) Magnolia District

Lessor	Date	Acres	Recor Book	
Pearl Frei and Hazel Frei	03-22-73	108.00	54A	223
Dorothy R. Smith	03-15-73	127.00	54A	113
Genevieve E. Leasure	03-14-73	303.00	54A	165
Harriet Wade	03-23-73	80.00	54A	89
Johnny M. Nice Estate, et al John E. and Nancy J. Nice	03-15-73	560.00	54A	145
Milo F. Cooper Paul A. and Marian W. Palmer	06-28-73	94.00	54A	459
Loma A. Neff	04-26-73	55.00	54A	401
Ruth Anne & Noel P. Cochran et al	04-30-73	140.00	54A	359
Gale E. and Juanita M. Oliver	04-14-73	15.00	54A	403
F. B. Pyles c/o Gail Oliver	04-14-73	72.00	54A	411
Edward E. and Kathryn A. Kay	04-19-73	80.00	54A	387
Wilbert R. Hammel	04-18-73	30.00	54A	379
Niles D. and Betty J. Hissom	04-18-73	40.00	54A	381
George A. and Gwendolyn L. Stickler	04-05-73	266.00	54A	429
Okey and Rosa E. Smith	04-05-73	58.00	54A	431
Raymond L. Howell	04-05-73	100.00	54A	383
Gary and Judy Ann Lemons	04-05-73	140.00	54A	391
Fred T. and Opal B. Sarver	04-05-73	75.00	54A	433
Harold C. and Phyllis Joan Spencer	03-28-73	68.00	54A	435
William E. and Minnie M. Duric	04-05-73	75.00	54A	373
Harold C. and Phyllis Joan Spencer	03-28-73	15.00	54A	437
Harold C. and Phyllis Joan Spencer	03-28-73	115.00	54A	439
Edward and Velma Riggenbach	03-27-73	51.00	54A	417
Elda V. and Thomas Arzey Pegg	03-26-73	94.00	54A	413
George and Flossie M. Riggenbach	03-29-73	26.00	54A	423
George and Flossie M. Riggenbach	03-29-73	88.00	54A	421
George and Flossie M. Riggenbach	03-29-73	38.00	54A 09/08/	419 2023

EXHIBIT "A" (Continued) Magnolia District

Lessor	Date	Acres	Reco Book	rded Page
Curtis W. and Rosella R. Huggins	04-13-73	52.00	54A	385
David C. and Charlotte L. Anderson	03-15-73	80.00	54A	289
Ray and Nellie R. Blake	03-15-73	140.00	54A	245
Harry E. and Gaynell G. Gamble	03-22-73	90.00	54A	221
David L. Goddard	03-16-73	105.00	54A	213
Harry E. and Gaynell G. Gamble Ward E. and Venus Gamble Thomas E. Byrd	03-22-73	70.00	54A	211
Harry E. and Gaynell G. Gamble	03-22-73	45.00	54A	209
Harry W. and Barbara S. Larimore, Jr.	03-13-73	35.00	54A	167
Helen V. Nice C.lvin W. and Barbara Yoho	03-13-73	150.00	54A	143
Duane D. and Marilyn E. Peet	03-13-73	74.00	54A	139
David L. and Mildred Powell	03-22-73	50.00	54A	133
Clarence B. and Delora E. Robinson	03-22-73	200.00	54A	131
Ray E. and Margaret S. Schupbach	03-13-73	115.00	54A	119
Roy and Opal Riggenbach Mary Carolyn Riggenbach	03-22-73	81.00	54A	121
James P. Schupbach	03-13-73	40.00	54A	117
Eugene C. and Carole L. Schelbelhood	03-13-73	120.00	54A	111
Melvin E. and Wilda G. Schupbach	03-15-73	42.00	54A	107
John E. and Margie M. Tharp	03-13-73	40.00	54A	105
Fay J. and Helen E. Thomas	03-15-73	90.00	54A	101
George A. and Genevieve A. Anderson	03-13-73	170.00	54A	293
Wayne E. and Doris L. Amos Donna E. Amos	03-22-73	100.00	54A	299

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EXHIBIT 'A' Cont.

CENTER DIS	TRICT			
Lessor	Date	Acres	Recor Book	
Jack N. Anderson & Noel J. Anderson	3/1/73	122	54A	271
G. W. Clark & Mary F. Clark	2/28/73	225	54A	237
Paul & Maxine Henderson	3/1/73	104	54A	207
Goldie E. Anderson	3/1/73	150	54A	277
John R. & Helen F. Sapp	4/4/73	67.5	54A	441
John R. & Helen F. Sapp	4/4/73	95	54A	443
Paul & Maxine Henderson	3/1/73	92	54A	189
Paul & Maxine Henderson	3/1/73	67	54A	193
Paul & Maxine Henderson	3/1/73	140	54A	191
Paul & Maxine Henderson	3/1/73	35	54A	185
Paul & Maxine Henderson	3/1/73	70	54A	187
Paul & Maxine Henderson	3/1/73	100	54A	183
Paul & Maxine Henderson	3/1/73	122	54A	181
Webster C. & Bessie L. Allen; Thelma B.& Aruel Fox; & Maggie J. Wayt	3/27/73	7	54A	273
Webster C. & Bessie L. Allen; Thelma B. & Aruel Fox; & Maggie J. Wayt Webster C. & Bessie L. Allen; Thelma		16 .	54A	269
B. & Aruel Fox; & Maggie J. Wayt Alta M. Trader, Agent for	3/27/73	51	54A	275
the F. M. Blake-Heirs	4/20/73	51	54A	323
Thomas C. & Flossie L. Briggs	4/18/73	26	54A	331
Thomas C. & Flossie L. Briggs	4/18/73	20	54A	333
Thomas C. & Flossie L. Briggs	4/18/73	53	54A	335
Thomas C. & Flossie L. Briggs	4/18/73	10	54A	337
Thomas C. & Flossie L. Briggs	4/18/73	22	54A	339
Glenn E. & Thelma Burnette	4/19/73	55	54A	355
Arley & Ophal Lemasters	4/17/73	215	54A	395
Arley & Ophal Lemasters	4/17/73	65	54A	393
Fred & Hazel M. Riter	4/12/73	41	54A	425
Henry H. & Norma Jean Yoho	4/12/73	81	09/08/2023	455
Ida E. Sidell; Floyd S. & Lumma A. Dodd	3/15/73	130	54A	115
Bernard P. & Ona Wood	3/8/73	108	54A	97

EXHIBIT 'A' Cont.
Center District, W. Va.

Lessor	Date	Acres	Recor Book	ded Page
Bernard P. & Ona Wood; & David Wood	3/8/73	118	54A	93
Bernard P. & Ona Wood	3/8/73	87	54A	91
Herbert A. & Beulah Yeater	3/28/73	200	54A	73
Herbert A. & Beulah Yeater	3/28/73	215	54A	71
Anglo C. & Virginia M. Ballard	3/14/73	38	54A	261
Anglo C. & Virginia M. Ballard	3/14/73	45	54A	263
Dewey & Virginia Dulaney	3/7/73	193	54A	231
George Hix	3/13/73	46	54A	231
Drestus H. Lemasters	3/8/73	104	54A	161
Richard & Merle Postlethwait	3/8/73	80	54A	135
Richard & Merle Postlethwait	3/8/73	32	54A	137
Charles E. & Charlotte R. Metz	3/8/73	128	54A	151
George W. & Mary J. Morris	3/8/73	108	54A	153
Fred J. & Wilda L. Musgrave	3/14/73	133	54A	155
Harold F. Lancaster	2/28/73	15	54A	157
Claude Long	3/14/73	125	54A	159
Webster C. & Bessie L. Allen	3/27/73	30	54A	285
Webster C. & Bessie L. Allen	3/27/73	50	54A	287
Webster C. & Bessie L. Allen, et al	3/27/73	20	54A	281
Webster C. & Bessie L. Allen	3/27/73	50	54A	283
Webster C. & Bessie L. Allen	3/27/73	122	54A	279
Alta M. Trader, Agent for F. M. Blake Heirs	4/20/73	84	54A	327
Alta M. Trader, Agent for F. M. Blake Heirs	4/20/73	52	54A	321
Alta M. Trader, Agent for F. M. Blake Heirs	4/20/73	23	54A	325
Alta M. Trader, Agent for F. M. Blake Heirs	4/20/73	52	09/08/2023	329
Alta M. Trader, Agent for F. M. Blake Heirs	4/20/73	23	54A	313

EXHIBIT "A" (Continued)

Clay District

			Reco:	
Lessor	Date	Acres	Book	Page
Paul and Maxine Henderson	03-01-73	83.00	54A	203
Paul and Maxine Henderson	03-01-73	107.00	54A	205
George Hix	03-13-73	18.00	54A	199
George Hix	03-13-73	148.00	54A	197
George Hix	03-13-73	133.00	54A	195
Bertus C. Ballard	03-08-73	15.00	54A	267
Arnold Leo and Carrie N. Lough	04-10-73	40.00	54A	389
Charles F. and Norma E. Geho	04-10-73	180.00	54A	377
Elvy and Garnet Gorby	03-06-73	100.00	54A	219
Elvy and Garnet Gorby	03-06-73	25.00	54A	217

EXHIBIT "A" (Continued)

Grant District

			Reco	rded
Lessor	Date	Acres	Book	Page
The F. M. Blake Heirs Alta M. Trader, Agent	04-20-73	104.00	54A	353
The F. M. Blake Heirs Alta M. Trader, Agent	04-20-73	556.00	54A	351
The F. M. Blake Heirs Alta M. Trader, Agent	04-20-73	61.00	54A	349
The F. M. Blake Heirs Alta M. Trader, Agent	04-20-73	58.00	54A	347
The F. M. Blake Heirs Alta M. Trader, Agent	04-20-73	25.00	54A	345
The F. M. Blake Heirs Alta M. Trader, Agent	04-20-73	51.00	54A	343
The F. M. Blake Heirs Alta M. Trader, Agent	04-20-73	55.00	54A	341
Raymond L. and Helen M. Ketzel	03-08-73	45.00	54A	169

EXHIBIT "A" (Continued)

Green District

Lessor	Date	Acres	Recor Book	ded Page
Dorothy R. Smith	03-15-73	96.00	54A	109
Stanley Rex and Jessie S. Winland	03-14-73	55.00	54A	95
Stanley Rex and Jessie S. Winland	03-14-73	38.00	54A	87
Stanley Rex and Jessie S. Winland	03-14-73	100.00	54A	85
Stanley Rex and Jessie S. Winland	03-14-73	42.00	54A	83
Stanley Rex and Jessie S. Winland	03-14-73	118.00	54A	81
Stanley Rex and Jessie S. Winland	03-14-73	42.00	54A	79
James L. and Peggy J. Brown	04-17-73	95.00	54A	357
Mary E. Skinner	04-03-73	503.00	54A	445
Samuel and Nora B. Brown	04-17-73	40.00	54A	319
Burl M. and Gladys M. Burgess	04-17-73	110.00	54A	317
Samuel L. and Nora B. Brown	04-17-73	120.00	54A	315
Joseph E. and Jessie E. Larrimore	03-27-73	127.00	54A	163

EXHIBIT 'A' Cont.

CHURCH DISTRICT

Lessor	Date	Acres		rded Page
John W. White, Heirs	4/11/73	71	54A	453
John W. White, Heirs	4/11/73	89	54A	451
Marie Cross Cunningham	4/11/73	62	54A	361
Dora E. Rice	3/28/73	78	54A	129

STATE OF WEST VIRGINIA, COUNTY OF WETZEL, TO-WIT OFFICE OF THE CLERK OF THE COUNTY COURT OF WETZEL COUNTY The foregoing paper writing was this day MARCH 30, 1974 at 9:15 A.M. presented for record in my office, and thereupon together with this certificate thereto annexed, is admitted to record.

County Court of Wetzel County

New Martinaville, W. Va.,

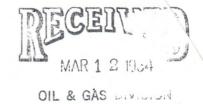
By Pearl Frei, County Clerk, Weizel County, W. Ve.,

Dollars

19 No 63786

B-11

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION FINAL INSPECTION REQUEST INSPECTOR'S COMPLIANCE REPORT



DEPT. OF WALL 3

Permit N	No. 103-1286 Cou	inty wetro		
Company	Haddad & Brooks Dis	trict magn	olia	
Inspecto	orFar	m Thomas	plage	
Date	Wel	1 No. 3	Issued	
RULE	DESCRIPTION	_	IN COMPL Yes	IANCE No
23.06	Notification prior to starting work			
25.04	Prepared before drilling to prevent	waste		
25.03	High-pressure drilling			
16.01	Required permits at wellsite			
15.03	Adequate fresh water casing			
15.02	Adequate coal casing			
15.01	Adequate production casing			
15.04	Adequate cement strength			
23.02	Maintained access roads			
25.01	Necessary equipment to prevent waste	e		
23.03	Reclaimed drilling site			
23.04	Reclaimed drilling pits			
23.05	No surface or underground pollution			
7.05 COMMENTS	Identification markings S: plase Cancel this pe	ımilasn	0 01	

I have inspected the above well and have found it to be in compliance with the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia, and the well can be released from the permitted work.

SIGNED:

DATE: Mar 7

09/08/2023

B-12



State of Mest Nirginia

WALTER N. MILLER DIRECTOR

March 19, 1984

Haddad & Brooks, Inc. 905 Washington Road Washington, Pa. 15301 Department of Mines (Oil and Gas Division Charleston 25305

THEODORE M. STREIT
ADMINISTRATOR

In Re:	PERMIT NO:	47-103-1286
	FARM: Thomas	A. & Elda V. Pegg
	WELL NO:	3
	DISTRICT:	Magnolia
	COUNTY:	Wetzel
	ISSUED:	June 11, 1983

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

The well designated by the above permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas - Dept. Mines

