



1) Date: \_\_\_\_\_, 19\_\_\_\_  
2) Operator's Well No. #1  
3) API Well No. 47 103 1285  
State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

DRILLING CONTRACTOR:

Not yet known

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil  / Gas   
B (If "Gas", Production  / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow )
- 5) LOCATION: Elevation: 1111.0' / Watershed: Headwaters of Middle Fork of Lynn Camp Run  
District: Proctor / County: Wetzel / Quadrangle: Wileyville 7.5
- 6) WELL OPERATOR Haddad & Brooks, Inc. 11) DESIGNATED AGENT Henry M. Parsons  
Address 905 Washington Rd., P.O. Box 714 / Address 121 Glenview Drive  
Washington, PA 15301-1153 / New Martinsville, WV 26155  
Atlantic Richfield Company
- 7) OIL & GAS ROYALTY OWNER Ray C. Herman & Dail A. Herman 12) COAL OPERATOR c/o Anaconda Minerals Corp.  
Address Doolin Route, Box 116 / Address 1616 Glenarm Place  
New Martinsville, WV 26155 / Security Life Bldg., Denver, CO
- 8) SURFACE OWNER Michael Lasure & Velva Lasure 13) COAL OWNER(S) WITH DECLARATION ON RECORD: 80202  
Address Beber Road / Name Atlantic Richfield Co.  
New Martinsville, WV 26155 / Address Same as above
- 9) FIELD SALE (IF MADE) TO:  
Address \_\_\_\_\_
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED  
Name Robert A. Lowther 304-758-4764 / Address \_\_\_\_\_  
Address General Delivery / Middlebourne, WV 26149
- 15) PROPOSED WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Fracture or stimulate   
Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
Other physical change in well (specify) \_\_\_\_\_
- 16) GEOLOGICAL TARGET FORMATION, Warren
- 17) Estimated depth of completed well, 4400' feet
- 18) Approximate water strata depths: Fresh, N/A feet; salt, 2400' feet.
- 19) Approximate coal seam depths: 1400' Is coal being mined in the area? Yes \_\_\_\_\_ / No

RECEIVED  
MAY 27 1983  
OIL & GAS DIVISION  
DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor	11 3/4					60'	60'	35 sacks		
Fresh water										
Coal										
Intermediate	8 5/8					1450'	1450'	400 sacks		NEAT
Production	4 1/2					4400'	4400'	440 sacks or as required by Rule 15.		Depths set
Tubing										
Liners										Perforations: Top Bottom

- 21) EXTRACTION RIGHTS  
Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS  
Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No   
If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Kathrynann Wilks / Signed: SL Brooks  
My Commission Expires May 25, 1985 / Its: Executive Vice President

OFFICE USE ONLY  
DRILLING PERMIT

Permit number 47-103-1285 / Date June 11 1983 / 09/08/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires February 11, 1984 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: Blanket	Agent: OK	Plat: [Signature]	Casing: [Signature]	Fee: 414
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[Signature] Administrator, Office of Oil and Gas



Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.  
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
  - (1) A brief description of the tract of land including the district and county wherein the tract is located;
  - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
  - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
  - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

**WAIVER**

09/08/2023

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19\_\_\_\_

By \_\_\_\_\_

Its \_\_\_\_\_





#982

DATE 7-20-82  
WELL NO. Lasure #1  
API NO. 47-103-1285

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Haddad & Brooks, Inc.  
Address 905 Washington Rd, Box 714  
Washington, Pa. 15301-1153  
Telephone \_\_\_\_\_

DESIGNATED Henry Parsons  
Address 121 Glenview Drive  
New Martinsville, W.Va. 26155  
Telephone \_\_\_\_\_

LANDOWNER Michael Lasure SOIL CONS. DISTRICT Upper Ohio  
Revegetation to be carried out by Inverness Petroleum, Inc. (Agent)

This plan has been reviewed by Upper Ohio SCD. All corrections  
and additions become a part of this plan: 8/4/82  
(Date)  
Kenneth R. Mason  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Cross drain (1) (A)  
Spacing \_\_\_\_\_  
Page Ref. Manual 1:6  
Structure \_\_\_\_\_ (B)  
Spacing \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_  
Structure \_\_\_\_\_ (C)  
Spacing \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

Structure Diversion ditch (1)  
Material Soil  
Page Ref. Manual \_\_\_\_\_  
Structure \_\_\_\_\_ (2)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_  
Structure \_\_\_\_\_ (3)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

**RECEIVED**  
AUG 10 1982  
OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. \*All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)  
Mulch (Hay) 2 Tons/acre  
Seed\* Annual Rye Grass 30 lbs/acre  
Ky 31 Tall Fescue 40 lbs/acre  
\_\_\_\_\_ lbs/acre

Lime \_\_\_\_\_ Tons/acre  
or correct to pH \_\_\_\_\_  
Fertilizer \_\_\_\_\_ lbs/acre  
(10-20-20 or equivalent)  
Mulch \_\_\_\_\_ Tons/acre  
Seed\* \_\_\_\_\_ lbs/acre  
\_\_\_\_\_ lbs/acre  
\_\_\_\_\_ lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

09/08/2023

PLAN PREPARED BY Carl A. Boe  
ADDRESS Carl A. Boe  
905 Washington Road  
P. O. Box 714  
Washington, PA 15301-1153  
PHONE NO. 412-228-8811


NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.




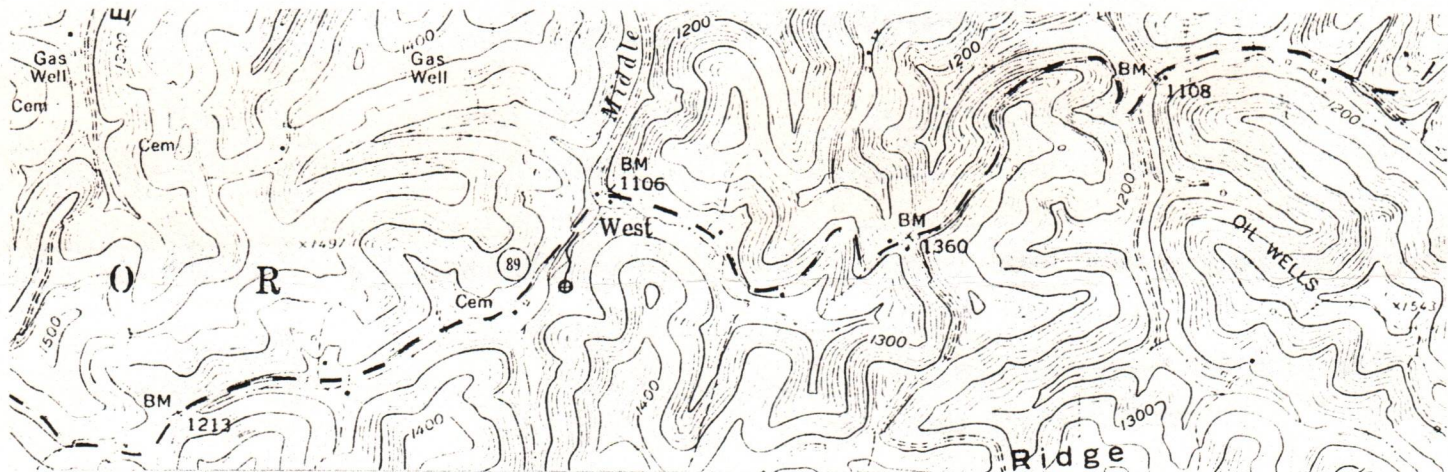
A-5

ATTACH OR PHOTOCOPY SECTION OF  
INVOLVED TOPOGRAPHIC MAP.  
QUADRANGLE Wileyville 7.5 min.

**LEGEND**

Well Site 












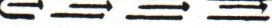
Access Road 

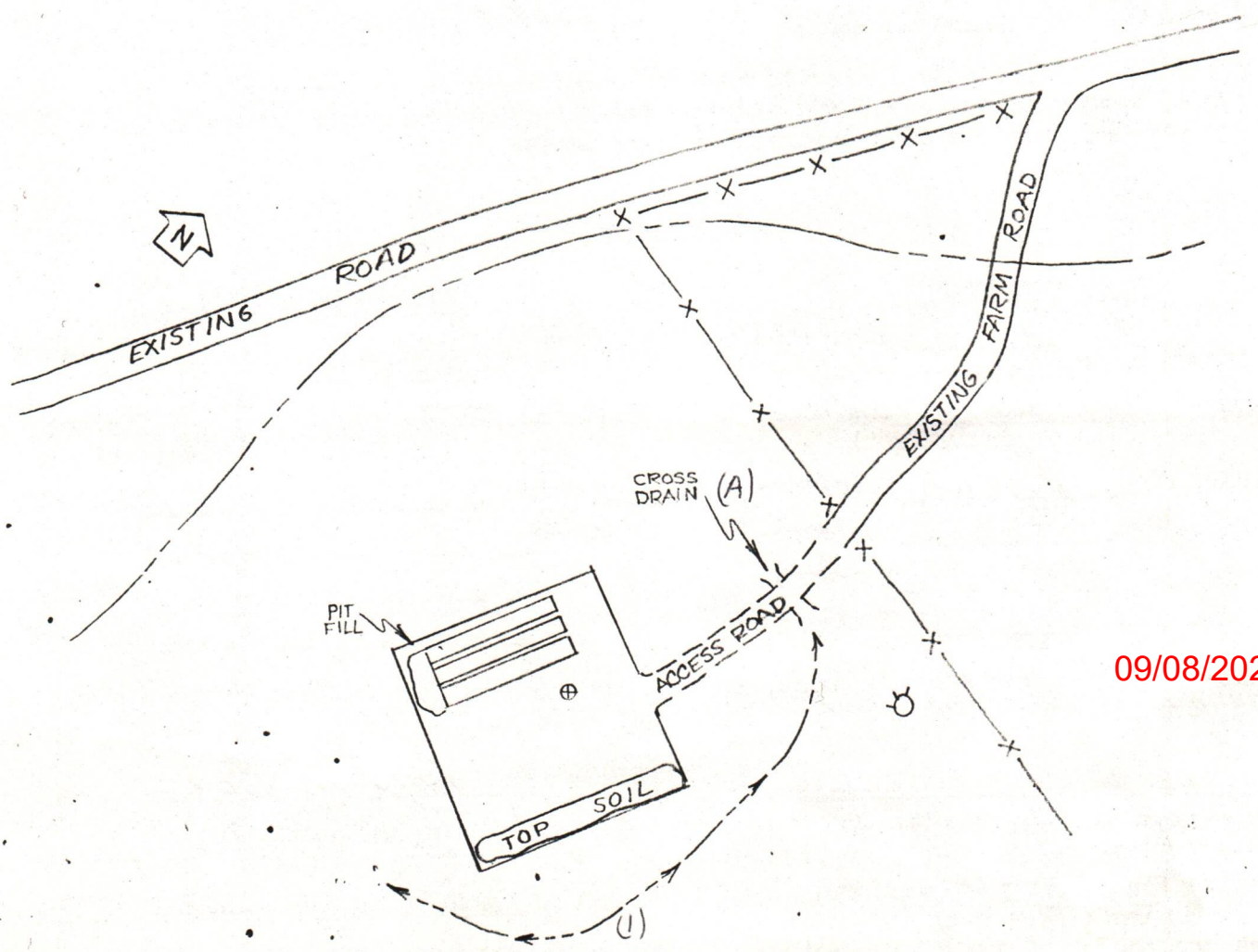


**WELL SITE PLAN**

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

**LEGEND**

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



09/08/2023



A-8  
ASSIGNMENT OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS that the undersigned, Mobay Chemical Corporation, Penn Lincoln Parkway West, Pittsburgh, Pennsylvania 15205, (hereinafter called "the Assignor") for and in consideration of One Dollar (\$1.00) and other valuable considerations, the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer, quitclaim and set over without warranty of title unto Haddad and Brooks, Inc., 905 Washington Road, Washington, Pennsylvania 15301, (hereinafter called "the Assignee") all of its rights, title and interest in and to the oil and gas leases covering tracts of land in Marshall and Wetzel Counties, West Virginia, as more particularly described in Exhibit A attached hereto and made a part hereof, but reserving unto the Assignor, its successors and assigns the right to purchase, pursuant to a Gas Purchase Contract between the Assignee and the Assignor, dated as of even date, certain natural gas hereafter produced and saved from said tracts of land and reserving unto the Assignor, its successors and assigns, certain overriding royalties pursuant to an Agreement of sale dated as of May 11, 1983.

This Assignment is made pursuant to and subject to the terms and conditions of the aforesaid Agreement of sale between the Assignor and the Assignee dated as of May 11, 1983, and the aforesaid Gas Purchase Contract between the Assignor and the Assignee dated as of even date, the terms and conditions of which are hereby incorporated by reference.

The terms and provisions hereof shall be binding upon and inure to the benefit of the successors and assigns of the parties hereto.

09/08/2023



IN WITNESS WHEREOF, this instrument is signed this 11th day of May, 1983.

ATTEST:

By

Ray L. Brown  
Secretary

MOBAY CHEMICAL CORPORATION

By

Robert R. Rumer  
Vice President

STATE OF PENNSYLVANIA )

COUNTY OF ALLEGHENY )

SS

The foregoing instrument was acknowledged before me this 11th day of May, 1983 by Robert R. Rumer of Mobay Chemical Corporation, a New Jersey corporation, on behalf of the corporation.

My commission expires the 21st day of May, 1985.

[Notarial Seal]

Grace M. McMahon  
Notary Public

GRACE M. McMAHON, NOTARY PUBLIC  
ROBINSON TWP., ALLEGHENY COUNTY  
MY COMMISSION EXPIRES MAY 21, 1985  
Member, Pennsylvania Association of Notaries

This instrument was prepared by:

Julie R. Cooper  
Attorney  
Mobay Chemical Corporation  
Penn Lincoln Parkway West  
Pittsburgh, Pennsylvania 15205

09/08/2023







EXHIBIT "A" attached to as a part of  
 Assignment of Oil and Gas Leases  
 Dated April 15, 1974

<u>Lessor</u>	<u>Date</u>	<u>Acres</u>	<u>Recorded</u>		<u>District</u>
			<u>Book</u>	<u>Page</u>	
Milo F. & Florence M. Cooper	03-22-73	209.00	434	209	Franklin
Ralph W. & Nellie F. Evans	03-07-73	160.00	434	215	Liberty
Ethel Conaway Cain	03-07-73	286.00	434	213	Liberty
Ethel Conaway Cain	03-07-73	206.00	434	211	Liberty

STATE OF WEST VIRGINIA, MARSHALL COUNTY, SCT.:

09/08/2023

I, BERNARD R. SIMMONS, Clerk of the County Court of said County, do hereby certify that the annexed writing, bearing date on the 15<sup>th</sup> day of April, 1974, was presented for and by me, admitted to record in my office upon the above certificate as to the part of therein named this 24<sup>th</sup> day of April 1974 at 8:11 o'clock A.M.

TESTE: Bernard R. Simmons Clerk.







EXHIBIT 'A' attached to as a part of  
Assignment of Oil and Gas Leases  
Dated April 15, 1974

PROCTOR DISTRICT

<u>Lessor</u>	<u>Date</u>	<u>Acres</u>	<u>Recorded</u>	<u>Book Page</u>
Everett W. & Hazel I. Goddard	3/1/73	345	54A	215
Edna N. Kocher	3/14/73	308	54A	171
Herbert J. & Larry Dean Blake (Brothers)	2/28/73	110	54A	265
Albert Ingold & Luella Ingold	3/17/73	10	54A	175
Ray C. & Rose M. Herman; Dale Herman	3/14/73	76	54A	179
Reva W. Newman and Helen Newman	3/23/73	165	54A	149
Paul A. & Marian W. Palmer	6/28/73	30	54A	467
Paul A. & Marian W. Palmer	6/28/73	63	54A	465
Norman E. & Dorothy M. Haessly	6/28/73	177	54A	463
Milo F. Cooper; Paul A. & Mariam W. Palmer	6/28/73	33	54A	461
Beatrice Garner, Bertie E. Aberegg, and Harold Aberegg	4/20/73	40	54A	307
T. A. Palmer Heirs; Beatrice E. Garner Bertie E. Aberegg and Harold Aberegg	4/20/73	125	54A	305
Noah P. & Genevie Fitzsimmons	4/16/73	65	54A	375
Harry Lee Nice	4/16/73	207	54A	399
Leonard Amos	4/26/73	45	54A	311
Leonard Amos	4/26/73	41	54A	309
Clarence A. Price	4/13/73	64	54A	409
Oma June Price	4/13/73	50	54A	407
Harry Taylor	4/13/73	180	54A	447
Willard D. & Mary L. Wilson	4/14/73	132	54A	449
Thomas Foster Rine	4/13/73	115	54A	415
William E. & Minnie Durig	4/5/73	100	54A	363
William E. & Minnie Durig	4/5/73	400	54A	365
W. R. Sellers Agent, Margaret A. Sellers Estate	3/23/73	48	54A	427
Ray W. & Lora Dunham	3/14/73	25	54A	367
Millard Dunham; Fray & Nonnie W. Anderson; & Ray W. & Lora Dunham	3/14/73	78	54A	369
Thomas A. & Elda V. Pegg	4/6/73	101	54A	405
Edward W. Moser	4/13/73	150	54A	397

09/08/2023



## EXHIBIT 'A' Cont.

Proctor District

<u>Lessor</u>	<u>Date</u>	<u>Acres</u>	<u>Recorded</u>	
			<u>Book</u>	<u>Page</u>
Curtis H. & Wanda L. Dills	3/27/73	210	54A	371
Sherald G. & Eula Yacum	2/28/73	30	54A	75
Herbert A. & Beulah Yeater	3/28/73	401	54A	77
Neva & W. B. Umberger	3/17/73	75	54A	99
Henry L. & Thelma L. Taylor	3/14/73	95	54A	103
Burl E. & Shirley A. Richmond	2/28/73	160	54A	127
Paul A. & Marian W. Palmer	3/23/73	125	54A	141
Joseph M. & Emma M. Newman	3/22/73	525	54A	147
Albert & Luella Ingold	3/17/73	33	54A	173
Ray & Verchie Fitzsimmons	3/16/73	190	54A	225
Robert & Emma F. Fitzsimmons	3/16/73	100	54A	227
Millard Dunham	3/14/73	38	54A	233
Millard Dunham; F. Ray & Nonnie W. Anderson; & Ora M. Mason	3/14/73	78	54A	235
Clyde Q. & Mary E. Cozart	3/26/73	160	54A	239
Milo F. Cooper & Florence M. Cooper	3/22/73	182	54A	241
F. Ray & Nonnie W. H. Anderson; Paul M. and Gail H. Burger	3/13/73	140	54A	249
J. L. & Mary L. Blake	2/28/73	78	54A	247
Zelma M. Adams; Charles H. & Billie Adams Young	3/22/73	100	54A	295
Thomas R. & Ocie M. Arman	3/14/73	55	54A	297
F. Ray & Nonnie W. H. Anderson	3/13/73	13	54A	291
J. L. & Mary L. Blake	2/28/73	170	54A	259
Joseph L. & Mary L. Blake	2/28/73	101	54A	257
Ida M. Bland	3/14/73	90	54A	255
J. L. & Mary L. Blake; Dorcia L. & Frank Ritz; Anna J. & Earl L. Blake	2/28/73	210	54A	253
J. L. & Mary L. Blake	2/28/73	111	54A	251

09/08/2023



## EXHIBIT "A" (Continued)

## Magnolia District

<u>Lessor</u>	<u>Date</u>	<u>Acres</u>	<u>Recorded</u>	
			<u>Book</u>	<u>Page</u>
Pearl Frei and Hazel Frei	03-22-73	108.00	54A	223
Dorothy R. Smith	03-15-73	127.00	54A	113
Genevieve E. Leasure	03-14-73	303.00	54A	165
Harriet Wade	03-23-73	80.00	54A	89
Johnny M. Nice Estate, et al John E. and Nancy J. Nice	03-15-73	560.00	54A	145
Milo F. Cooper Paul A. and Marian W. Palmer	06-28-73	94.00	54A	459
Loma A. Neff	04-26-73	55.00	54A	401
Ruth Anne & Noel P. Cochran et al	04-30-73	140.00	54A	359
Gale E. and Juanita M. Oliver	04-14-73	15.00	54A	403
F. B. Pyles c/o Gail Oliver	04-14-73	72.00	54A	411
Edward E. and Kathryn A. Kay	04-19-73	80.00	54A	387
Wilbert R. Hammel	04-18-73	30.00	54A	379
Niles D. and Betty J. Hissom	04-18-73	40.00	54A	381
George A. and Gwendolyn L. Stickler	04-05-73	266.00	54A	429
Okey and Rosa E. Smith	04-05-73	58.00	54A	431
Raymond L. Howell	04-05-73	100.00	54A	383
Gary and Judy Ann Lemons	04-05-73	140.00	54A	391
Fred T. and Opal B. Sarver	04-05-73	75.00	54A	433
Harold C. and Phyllis Joan Spencer	03-28-73	68.00	54A	435
William E. and Minnie M. Duric	04-05-73	75.00	54A	373
Harold C. and Phyllis Joan Spencer	03-28-73	15.00	54A	437
Harold C. and Phyllis Joan Spencer	03-28-73	115.00	54A	439
Edward and Velma Riggenbach	03-27-73	51.00	54A	417
Elda V. and Thomas Arzey Pegg	03-26-73	94.00	54A	413
George and Flossie M. Riggenbach	03-29-73	26.00	54A	423
George and Flossie M. Riggenbach	03-29-73	88.00	54A	423
George and Flossie M. Riggenbach	03-29-73	38.00	54A	419



## EXHIBIT "A" (Continued)

## Magnolia District

<u>Lessor</u>	<u>Date</u>	<u>Acres</u>	<u>Recorded</u>	
			<u>Book</u>	<u>Page</u>
Curtis W. and Rosella R. Huggins	04-13-73	52.00	54A	385
David C. and Charlotte L. Anderson	03-15-73	80.00	54A	289
Ray and Nellie R. Blake	03-15-73	140.00	54A	245
Harry E. and Gaynell G. Gamble	03-22-73	90.00	54A	221
David L. Goddard	03-16-73	105.00	54A	213
Harry E. and Gaynell G. Gamble Ward E. and Venus Gamble Thomas E. Byrd	03-22-73	70.00	54A	211
Harry E. and Gaynell G. Gamble	03-22-73	45.00	54A	209
Harry W. and Barbara S. Larimore, Jr.	03-13-73	35.00	54A	167
Helen V. Nice Calvin W. and Barbara Yoho	03-13-73	150.00	54A	143
Duane D. and Marilyn E. Peet	03-13-73	74.00	54A	139
David L. and Mildred Powell	03-22-73	50.00	54A	133
Clarence B. and Delora E. Robinson	03-22-73	200.00	54A	131
Ray E. and Margaret S. Schupbach	03-13-73	115.00	54A	119
Roy and Opal Riggerbach Mary Carolyn Riggerbach	03-22-73	81.00	54A	121
James P. Schupbach	03-13-73	40.00	54A	117
Eugene C. and Carole L. Schelbelhood	03-13-73	120.00	54A	111
Melvin E. and Wilda G. Schupbach	03-15-73	42.00	54A	107
John E. and Margie M. Tharp	03-13-73	40.00	54A	105
Fay J. and Helen E. Thomas	03-15-73	90.00	54A	101
George A. and Genevieve A. Anderson	03-13-73	170.00	54A	293
Wayne E. and Doris L. Amos Donna E. Amos	03-22-73	100.00	54A	299

09/08/2023



## EXHIBIT 'A' Cont.

CENTER DISTRICT

<u>Lessor</u>	<u>Date</u>	<u>Acres</u>	<u>Recorded</u>	
			<u>Book</u>	<u>Page</u>
Jack N. Anderson & Noel J. Anderson	3/1/73	122	54A	271
G. W. Clark & Mary F. Clark	2/28/73	225	54A	237
Paul & Maxine Henderson	3/1/73	104	54A	207
Goldie E. Anderson	3/1/73	150	54A	277
John R. & Helen F. Sapp	4/4/73	67.5	54A	441
John R. & Helen F. Sapp	4/4/73	95	54A	443
Paul & Maxine Henderson	3/1/73	92	54A	189
Paul & Maxine Henderson	3/1/73	67	54A	193
Paul & Maxine Henderson	3/1/73	140	54A	191
Paul & Maxine Henderson	3/1/73	35	54A	185
Paul & Maxine Henderson	3/1/73	70	54A	187
Paul & Maxine Henderson	3/1/73	100	54A	183
Paul & Maxine Henderson	3/1/73	122	54A	181
Webster C. & Bessie L. Allen; Thelma B. & Aruel Fox; & Maggie J. Wayt	3/27/73	7	54A	273
Webster C. & Bessie L. Allen; Thelma B. & Aruel Fox; & Maggie J. Wayt	3/27/73	16	54A	269
Webster C. & Bessie L. Allen; Thelma B. & Aruel Fox; & Maggie J. Wayt	3/27/73	51	54A	275
Alta M. Trader, Agent for the F. M. Blake-Heirs	4/20/73	51	54A	323
Thomas C. & Flossie L. Briggs	4/18/73	26	54A	331
Thomas C. & Flossie L. Briggs	4/18/73	20	54A	333
Thomas C. & Flossie L. Briggs	4/18/73	53	54A	335
Thomas C. & Flossie L. Briggs	4/18/73	10	54A	337
Thomas C. & Flossie L. Briggs	4/18/73	22	54A	339
Glenn E. & Thelma Burnette	4/19/73	55	54A	355
Arley & Ophal Lemasters	4/17/73	215	54A	395
Arley & Ophal Lemasters	4/17/73	65	54A	393
Fred & Hazel M. Riter	4/12/73	41	54A	425
Henry H. & Norma Jean Yoho	4/12/73	81	54A	355
Ida E. Sidell; Floyd S. & Lumma A. Dodd	3/15/73	130	54A	115
Bernard P. & Ona Wood	3/8/73	108	54A	97

05/08/2023



## EXHIBIT 'A' Cont.

Center District, W. Va.

<u>Lessor</u>	<u>Date</u>	<u>Acres</u>	<u>Recorded</u>	
			<u>Book</u>	<u>Page</u>
Bernard P. & Ona Wood; & David Wood	3/8/73	118	54A	93
Bernard P. & Ona Wood	3/8/73	87	54A	91
Herbert A. & Beulah Yeater	3/28/73	200	54A	73
Herbert A. & Beulah Yeater	3/28/73	215	54A	71
Anglo C. & Virginia M. Ballard	3/14/73	38	54A	261
Anglo C. & Virginia M. Ballard	3/14/73	45	54A	263
Dewey & Virginia Dulaney	3/7/73	193	54A	231
George Hix	3/13/73	46	54A	201
Drestus H. Lemasters	3/8/73	104	54A	161
Richard & Merle Postlethwait	3/8/73	80	54A	135
Richard & Merle Postlethwait	3/8/73	32	54A	137
Charles E. & Charlotte R. Metz	3/8/73	128	54A	151
George W. & Mary J. Morris	3/8/73	108	54A	153
Fred J. & Wilda L. Musgrave	3/14/73	133	54A	155
Harold F. Lancaster	2/28/73	15	54A	157
Claude Long	3/14/73	125	54A	159
Webster C. & Bessie L. Allen	3/27/73	30	54A	285
Webster C. & Bessie L. Allen	3/27/73	50	54A	287
Webster C. & Bessie L. Allen, et al	3/27/73	20	54A	281
Webster C. & Bessie L. Allen	3/27/73	50	54A	283
Webster C. & Bessie L. Allen	3/27/73	122	54A	279
Alta M. Trader, Agent for F. M. Blake Heirs	4/20/73	84	54A	327
Alta M. Trader, Agent for F. M. Blake Heirs	4/20/73	52	54A	321
Alta M. Trader, Agent for F. M. Blake Heirs	4/20/73	23	54A	325
Alta M. Trader, Agent for F. M. Blake Heirs	4/20/73	52	54A	329
Alta M. Trader, Agent for F. M. Blake Heirs	4/20/73	23	54A	313

09/06/2023



## EXHIBIT "A" (Continued)

## Clay District

<u>Lessor</u>	<u>Date</u>	<u>Acres</u>	<u>Recorded</u>	
			<u>Book</u>	<u>Page</u>
Paul and Maxine Henderson	03-01-73	83.00	54A	203
Paul and Maxine Henderson	03-01-73	107.00	54A	205
George Hix	03-13-73	18.00	54A	199
George Hix	03-13-73	148.00	54A	197
George Hix	03-13-73	133.00	54A	195
Bertus C. Ballard	03-08-73	15.00	54A	267
Arnold Leo and Carrie N. Lough	04-10-73	40.00	54A	389
Charles F. and Norma E. Geho	04-10-73	180.00	54A	377
Elvy and Garnet Gorby	03-06-73	100.00	54A	219
Elvy and Garnet Gorby	03-06-73	25.00	54A	217

09/08/2023



EXHIBIT "A" (Continued)

Grant District

<u>Lessor</u>	<u>Date</u>	<u>Acres</u>	<u>Recorded</u>	
			<u>Book</u>	<u>Page</u>
The F. M. Blake Heirs Alta M. Trader, Agent	04-20-73	104.00	54A	353
The F. M. Blake Heirs Alta M. Trader, Agent	04-20-73	556.00	54A	351
The F. M. Blake Heirs Alta M. Trader, Agent	04-20-73	61.00	54A	349
The F. M. Blake Heirs Alta M. Trader, Agent	04-20-73	58.00	54A	347
The F. M. Blake Heirs Alta M. Trader, Agent	04-20-73	25.00	54A	345
The F. M. Blake Heirs Alta M. Trader, Agent	04-20-73	51.00	54A	343
The F. M. Blake Heirs Alta M. Trader, Agent	04-20-73	55.00	54A	341
Raymond L. and Helen M. Ketzal	03-08-73	45.00	54A	169

09/08/2023



## EXHIBIT "A" (Continued)

## Green District

<u>Lessor</u>	<u>Date</u>	<u>Acres</u>	<u>Recorded</u>	
			<u>Book</u>	<u>Page</u>
Dorothy R. Smith	03-15-73	96.00	54A	109
Stanley Rex and Jessie S. Winland	03-14-73	55.00	54A	95
Stanley Rex and Jessie S. Winland	03-14-73	38.00	54A	87
Stanley Rex and Jessie S. Winland	03-14-73	100.00	54A	85
Stanley Rex and Jessie S. Winland	03-14-73	42.00	54A	83
Stanley Rex and Jessie S. Winland	03-14-73	118.00	54A	81
Stanley Rex and Jessie S. Winland	03-14-73	42.00	54A	79
James L. and Peggy J. Brown	04-17-73	95.00	54A	357
Mary E. Skinner	04-03-73	503.00	54A	445
Samuel and Nora B. Brown	04-17-73	40.00	54A	319
Burl M. and Gladys M. Burgess	04-17-73	110.00	54A	317
Samuel L. and Nora B. Brown	04-17-73	120.00	54A	315
Joseph E. and Jessie E. Larrimore	03-27-73	127.00	54A	163

09/08/2023



EXHIBIT 'A' Cont.

CHURCH DISTRICT

<u>Lessor</u>	<u>Date</u>	<u>Acres</u>	<u>Recorded</u>	
			<u>Book</u>	<u>Page</u>
John W. White, Heirs	4/11/73	71	54A	453
John W. White, Heirs	4/11/73	89	54A	451
Marie Cross Cunningham	4/11/73	62	54A	361
Dora E. Rice	3/28/73	78	54A	129

09/08/2023



**OIL and GAS LEASE**

THIS AGREEMENT, made and entered into this 8th. day of July, A.D. 19 80, by and between Ray C. Herman, Rose M. Herman (husband & wife) and Dail A. Herman (single)  
Doolin Route, Box 116, New Martinsville, W.V. 26155

hereinafter called Lessor, and Mobay Chemical Corp. Penn Lincoln Parkway West,  
Pittsburgh, Pa. 15205, hereinafter called Lessee; WITNESSETH THAT:

1. Lessor for and in consideration of the sum of one dollar and other valuable consideration, receipt of which is hereby acknowledged, and the covenants and agreements herein contained, does hereby grant, demise, lease and let exclusively unto Lessee the lands hereinafter described for the purposes of exploring, drilling and operating for, producing, storing, removing and marketing oil and gas, or either of them, and/or their constituents, injecting air, gas, water, brine and other substances from whatever source into any subsurface strata, except potable water strata and workable coal strata, together with exclusive rights to enter into, in, on and upon said lands at all times for the aforesaid purposes and to possess, use and occupy portions of said lands as may be necessary or convenient for the aforesaid purposes, and to install and maintain lines to transport oil, gas, water and electricity, whether produced on said lands or other lands, from, to, over and across said lands, said lands being all of that tract of land situated in Wetzel

Township/District of Proctor, County of Wetzel, State of W.V., bounded substantially as follows:

On the north by the lands of Ray C. Herman, Dail Herman, Willard Herman  
On the east by the lands of State Rt. # 89  
On the south by the lands of L. H. Calvert (now owned Mike Leasure)  
On the west by the lands of Ray Herman  
containing Seventy - six acres (76.00) acres, more or less, it being the intent of the foregoing to describe and include for the purposes of this lease all of the lands owned by Lessor in said Township or District.

2. Subject to other provisions herein contained, this lease shall remain in force for a term of ten (10) years (primary term) and so much longer thereafter as oil and gas, or either of them, and/or their constituents, is produced in paying quantities, in the judgment of Lessee, from the premises described above or other operations as herein provided are maintained on said premises (extended term); provided, however, that if at the termination of said term, primary or extended, there is a well on the leased premises being drilled, deepened, reworked or plugged back in search for production, then this lease shall continue in force for as long as drilling, deepening, reworking or plugging back is carried on with reasonable diligence and so much longer thereafter as oil and gas, or either of them, and/or their constituents, is found in paying quantities, in the judgment of Lessee, or other operations as herein provided are maintained on said premises.

3. In consideration of the premises the Lessee covenants and agrees: (A) To deliver to the credit of the Lessor in tanks or pipelines, as royalty, free of cost, the equal one-eighth (1/8) part of all oil produced and saved from the premises, or at Lessee's option to pay Lessor the market price for such one-eighth (1/8) royalty oil at the published rate for oil of like grade and gravity prevailing on the date such oil is run into tanks or pipelines. (B) To pay to the Lessor, as royalty for the gas marketed and used off the premises and produced from each well drilled thereon, the sum of one-eighth (1/8) of the wellhead price paid to Lessee per thousand cubic feet of such gas so marketed and used. (C) Lessee to deduct from payments in (A) and (B) above Lessors prorata share of any severance (excise) tax imposed by any governmental body. (D) In the event Lessee does not sell the gas to others, Lessor shall be paid on the basis of the field market price paid at the wellhead by the principal utility company operating in the general area of the leased premises for gas of like kind and quality, and on the same basis that such utility company would pay for such gas, including any escalation in price that such utility company would pay for such gas as if a contract for the sale of same had been entered into at the time of initial production.

4. If no well is commenced on said premises within One year from this date, this lease shall terminate unless Lessee shall pay to Lessor a delay rental of Three hundred eighty dollars Dollars (\$ 380.00) each year thereafter, payable in advance annually, semi-annually or quarterly at the option of Lessee, until a well is commenced or this lease surrendered; but the completion of a well on said premises unproductive of oil or gas in paying quantities shall be considered as the equivalent of and regarded as the tender of delay rental for a period of one year thereafter, at which time Lessee may resume payments of delay rentals. This lease shall become null and void for failure to pay rental for any period when same becomes due and payable.

5. All money due under this lease shall be paid or tendered to the Lessor by check made payable to the order of and mailed to Ray C. and Dail Herman at the above address

and the said named person shall continue as Lessor's agent to receive any and all sums payable under this lease regardless of changes in ownership in the premises, or in the oil or gas of their constituents, or in the rentals or royalties accruing hereunder until delivery to the Lessee of notice of change of ownership as hereinafter provided.

6. No well shall be drilled within two hundred feet of any barn or dwelling now existing without the written consent of Lessor. Lessee shall bury all permanent pipelines below plow depth, when so requested by Lessor, and pay all damage to growing crops caused by operations under this lease; said damage, if not mutually agreed upon, to be ascertained by three disinterested persons, one appointed by Lessor, one by Lessee and the third by the two appointed as aforesaid, and the award of such three persons shall be final and conclusive.

7. Lessor may lay a line to any well on said premises and take gas produced from said well for use for light and heat in one dwelling house on said premises at Lessor's own risk, subject to the use and the right of abandonment of the well by Lessee. The first two hundred thousand (200,000) cubic feet of gas taken each year shall be free of cost, but all gas in excess of two hundred thousand (200,000) cubic feet taken each year shall be paid for at the current published rates at the town nearest the premises above described and the measurements and regulations shall be by meter and regulators set at the tap on the line. This privilege is upon the condition that Lessor shall subscribe to and be bound by the reasonable rules and regulations of Lessee relating to the use of free gas. Free gas as herein provided may be taken for use in no more than one dwelling house on the leased premises.

8. In the event a well drilled hereunder is a producing well and the Lessee is unable to market the production therefrom, or should production cease from a producing well drilled on the premises, or should the Lessee desire to shut in producing wells, the Lessee agrees to pay the Lessor, commencing on the date one year from the completion of such producing well or the cessation of production, or the shutting in of producing wells, a well rental in lieu of royalty and delay rental in the amount and under the terms hereinabove provided for delay rental until production is marketed and sold off the premises or such well is plugged and abandoned according to law. In the event no delay rentals are stated, payments hereunder shall be made on the basis of \$100.00 per acre per year.

9. Lessee shall have the exclusive rights (called storage rights) to use any well which may be located on the leased premises and any stratum or strata underlying the surface of the above described lands (except potable water strata and workable coal strata) for the purposes of injecting, storing, holding in storage and removing any kind of gas from whatever source obtained; and Lessee may, for these purposes, re-open and restore to operation any and all abandoned wells on said premises or drill new wells thereon. It is understood that a well need not be located on the leased premises to permit storage of gas. Lessee shall be the sole judge as to whether gas is being stored within the leased premises, and Lessee's determination in respect thereto shall be final and conclusive. As full compensation for storage rights herein granted and in lieu of all delay rentals or royalties due, or to become due, on the production or removal of stored gas from the leased premises, Lessee agrees to pay Lessor an annual rental of \$1.00 per acre commencing with the date of first utilization of any such stratum or strata for gas storage purposes and for as long thereafter as any such stratum or strata be so utilized, such annual rental to be paid within three months after the commencement of each annual period of utilization for storage purposes. Lessee further agrees to pay Lessor as liquidated damages for the drilling, operation and maintenance of each well on the leased premises which is utilized for the storage of gas, as well as for the necessary or useful surface rights and privileges relating thereto, for the entire term of this agreement, the sum of \$100.00 payable in one sum within three months after each well now existing or hereafter drilled upon the leased premises is so utilized. Lessee agrees to give Lessor written notice of the use of the leased premises for gas storage purposes and of the use of any well drilled thereon for gas storage purposes. In the event any stratum or strata utilized for gas storage purposes contains an economically recoverable reserve of native gas, Lessee agrees to compensate Lessor for his royalty of such gas at the prevailing well-head market price in the vicinity at the time Lessee gives notice of use of the premises for gas storage purposes for gas of comparable quality, the volume of such gas to be based on an estimate of such reserves by accepted geological methods.

10. Lessor hereby grants to Lessee the right to consolidate the leased premises or any part or parts thereof with other lands to form an oil development unit of not more than one hundred and sixty acres or gas development unit of not more than six hundred and forty acres for the purpose of drilling a well thereon, but Lessee shall in no event be required to drill more than one well on such unit. Any well drilled on said development unit, whether or not located on the leased premises, shall nevertheless be deemed to be located on the leased premises within the meaning and for the purposes of all the provisions and covenants of this lease, to the same effect as if all the lands comprising said unit were described in and subject to this lease. Lessor, however, agrees to accept, in lieu of the 1/8 oil and gas royalty or shut in gas royalty hereinbefore provided, that proportion of such 1/8 royalty or shut in gas royalty which Lessor's acreage in the development unit bears to the total number of acres in said development unit; and Lessor further agrees that only the owner of the lands on which the development unit well is located may take gas for use in one dwelling house as hereinbefore provided.

11. The consideration, land rentals, well rentals or royalties paid and to be paid, as herein provided, are and will be accepted by Lessor as adequate and full consideration for all the rights herein granted to Lessee and the further right of drilling or not drilling on the leased premises, whether to offset producing or gas storage wells on adjacent or adjoining lands or otherwise, as Lessee may elect, regardless of the purposes for which the leased premises are used hereunder.

12. Lessor hereby warrants and agrees to defend the title to the lands herein described; Lessor further agrees that Lessee shall have the right at any time to pay for Lessor any mortgage, tax or any other lien or encumbrance which in any manner, in the reasonable judgment of Lessee, affects,

RECEIVED  
MAY 27 1983  
OIL & GAS DIVISION  
DEPT. OF MINES

204  
BA

09/08/2025

MC-2-587



may affect or may appear to affect Lessee's interest in the lands described or rights or privileges under this lease and be subrogated in full to all rights of the holder thereof, and such payments made by Lessee for Lessor may be deducted from any monies which may become due Lessor under this Lease.

13. No change in ownership of the land or assignment of rentals or royalties shall be binding on Lessee until after Lessee has been furnished with a written notice thereof and a certified copy of the deed of conveyance or other documents as proof to enable Lessee to identify the land conveyed as being all or part of the leased premises and Lessee shall then apportion all payments hereunder, in case of any division, according to acreage.

14. In the event Lessor considers that Lessee has not complied with all its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing setting out specifically in what respects Lessee has breached this contract. Lessee shall then have thirty (30) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor.

15. Lessor agrees that Lessee is to have the privilege of using sufficient oil, gas and water from the premises, except water from the wells of Lessor, to conduct operations, and the right at any time to remove any tubing, casing, pipe, machinery, fixtures and other equipment placed on the premises by Lessee.

16. At any time, Lessee shall have the right to surrender this lease or any portion thereof by written notice to Lessor or by placing the surrender thereof on record in the proper county, either of which shall be full and legal surrender of this lease as to all the leased premises or such portion thereof as said surrender shall indicate and shall be a cancellation of all liabilities under same of each and all parties hereto to the extent indicated on the surrender, and the acreage rental hereinbefore provided shall be reduced in proportion to the acreage surrendered.

This lease and all the provisions thereof shall be applicable to and binding upon the parties hereto, their respective heirs, executors, administrators, and assigns.

IN WITNESS WHEREOF, the parties hereto have hereunto set their hands and seals.

Signed and acknowledged in the presence of:

Handwritten signature of John L. Hunter

Ray C. Herman, Rose M. Herman, Dail A. Herman (with handwritten signatures)

STATE OF WVA, County of Wetzel

On this 8 day of July A.D. 19 80 before me, a Notary Public in and for said County and State, personally appeared before me in said County and State the above named

known to me (or satisfactorily proven) to be the person whose name subscribed to the within instrument and acknowledged before me that he did execute the same for the purposes therein contained and that the same is free act and deed.

IN WITNESS WHEREOF, I hereunto set my hand and official seal at Wetzel WVA the day and year aforesaid. My commission expires April 3-1983

Handwritten signature of Notary Public

STATE OF WEST VIRGINIA, COUNTY OF WETZEL, TO-WIT: OFFICE OF THE CLERK OF THE COUNTY COURT OF WETZEL COUNTY.

The foregoing paper writing was this day July 31, 1980, at 9:41 A.M. presented for record in my office, and thereupon, together with the certificate thereto annexed, is admitted to record.

Teste: Pearl Jew Clerk

RECEIVED stamp

MAY 27 1983 stamp

County Court of Wetzel County

This instrument was prepared by: JOHN D. HUNTER, BETHEL PARK, PA. 15102

OIL & GAS DIVISION DEPT. OF MINES stamp

Recording form with fields for Lease No., Date, Acres, LOCATED, Rec'd for Record, Recorded, Book, Page, Recorder

60A PAGE 143 stamp

09/08/2023 stamp



B-11

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
FINAL INSPECTION REQUEST  
INSPECTOR'S COMPLIANCE REPORT

**RECEIVED**  
 MAR 12 1984  
 OIL & GAS DIVISION  
 DEPT. OF MINES

Permit No. 103-1285  
 Company Haddad & Brooks  
 Inspector \_\_\_\_\_  
 Date \_\_\_\_\_

County Putnam  
 District Proctor  
 Farm Michael Lasure  
 Well No. 1 Issued \_\_\_\_\_

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification prior to starting work	_____	_____
25.04	Prepared before drilling to prevent waste	_____	_____
25.03	High-pressure drilling	_____	_____
16.01	Required permits at wellsite	_____	_____
15.03	Adequate fresh water casing	_____	_____
15.02	Adequate coal casing	_____	_____
15.01	Adequate production casing	_____	_____
15.04	Adequate cement strength	_____	_____
23.02	Maintained access roads	_____	_____
25.01	Necessary equipment to prevent waste	_____	_____
23.03	Reclaimed drilling site	_____	_____
23.04	Reclaimed drilling pits	_____	_____
23.05	No surface or underground pollution	_____	_____
7.05	Identification markings	_____	_____

COMMENTS: please cancel this permit as no on site work has started

I have inspected the above well and have found it to be in compliance with the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia, and the well can be released from the permitted work.

SIGNED: R. A. Lowther

DATE: Mar 7 1984



B-12



State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

March 19, 1984

Haddad & Brooks, Inc.  
905 Washington Road  
Washington, Pa. 15301

In Re: PERMIT NO: 47-103-1285  
FARM: Michael & Velva Lasure  
WELL NO: 1  
DISTRICT: Proctor  
COUNTY: Wetzel  
ISSUED: June 11, 1983

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXXXX The well designated by the above permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

         Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

         Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

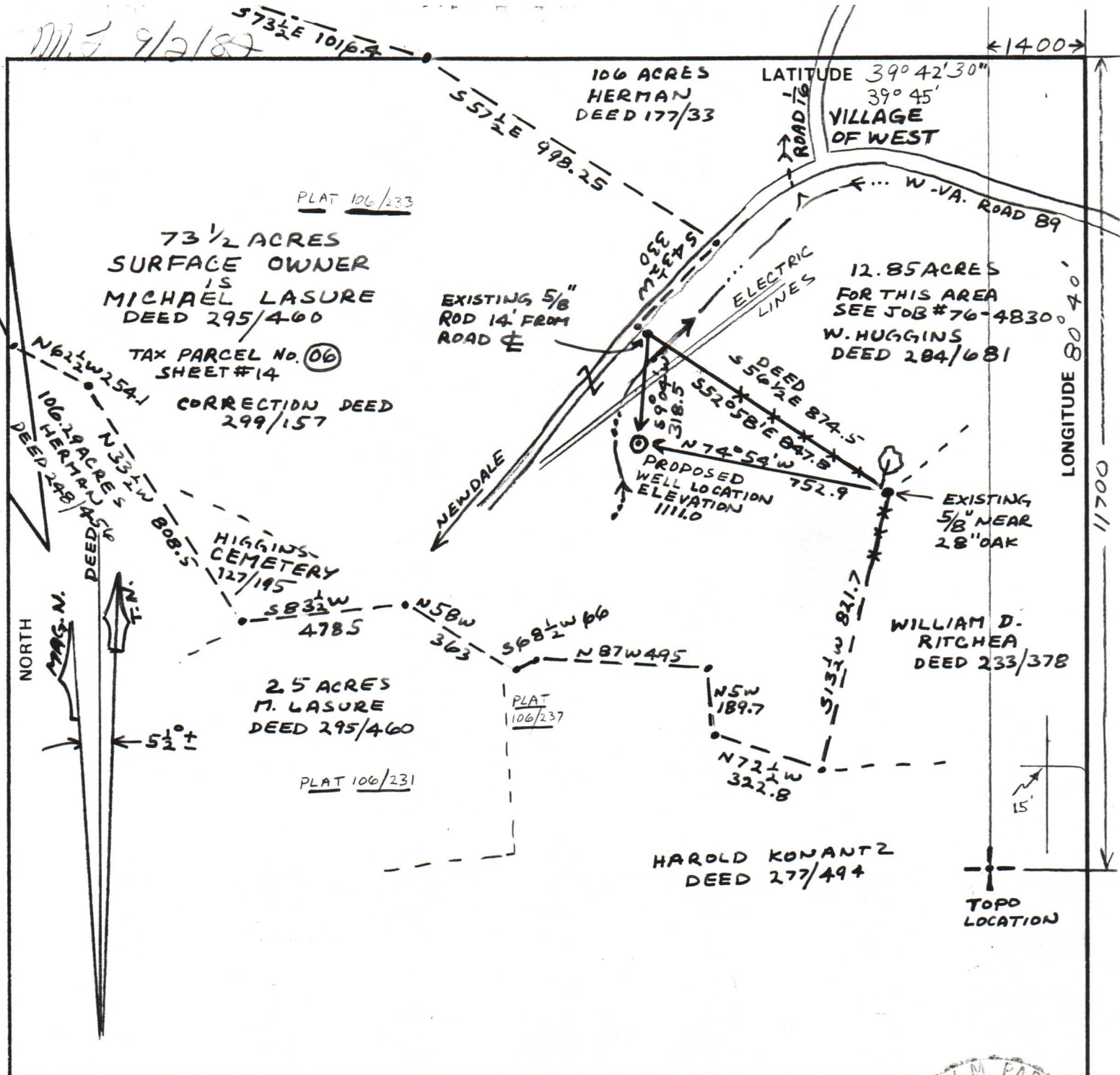
Very truly yours,

Theodore M. Streit, Administrator  
Office of Oil & Gas - Dept. Mines

TMS/ rl

09/08/2023





FILE NO. 80-5749-0  
 DRAWING NO. 80-5749-0  
 SCALE 1" = 400'  
 MINIMUM DEGREE OF ACCURACY 1 IN 2500  
 PROVEN SOURCE OF ELEVATION B.M. 1106 AT VILLAGE OF WEST ON WILEYVILLE TOPO

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Henry M. Parsons  
 R.P.E. \_\_\_\_\_ L.L.S. 98



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)  
 WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW \_\_\_\_\_  
 LOCATION: ELEVATION 1111 WATER SHED HEAD WATERS OF MIDDLE FORK OF LYNN CAMP RUN  
 DISTRICT PROCTOR COUNTY WETZEL  
 QUADRANGLE WILEYVILLE 7.5 min.  
 SURFACE OWNER MICHAEL LASURE ACREAGE 73 1/2  
 OIL & GAS ROYALTY OWNER Ray C. & Dail A. Herman LEASE ACREAGE 73 1/2  
 LEASE NO. 587  
 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION WARREN ESTIMATED DEPTH 4400'  
 WELL OPERATOR Haddad and Brooks Inc DESIGNATED AGENT Henry Parsons  
 ADDRESS 905 Washington Rd. Box 714 Washington, Pa. 15301-1153 ADDRESS 121 Glenview Drive New Martinsville W Va 26155

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 DATE JUNE 23, 1982  
 OPERATOR'S WELL NO. LASURE #1  
 API WELL NO. 47 - 103 - 1285  
 STATE COUNTY PERMIT  
CANCELLED  
 Formerly Wet-1265  
 09/08/2023  
 H. T. HALL  
 80-5749-0

NET. - 1205