

A-1



well no. #3
Farm Pegg
API #47 - 103 - 1266
Date

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

JUL 22 1982

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil ___ / Gas X /

(If "Gas", Production X / Underground storage ___ / Deep ___ / Shallow X /

LOCATION: Elevation: 1365' Watershed: Doolin Run
District: Magnolia County: Wetzel Quadrangle: New Martinsville 7.5 min

WELL OPERATOR Inverness Petroleum, Inc.
Address Suite 1410, 500 4th Ave., SW
Calgary, Alberta, Canada T2P 2V6

DESIGNATED AGENT Otis L. O'Connor
Address P. O. Box 1588
Charleston, WV 25326

OIL AND GAS ROYALTY OWNER Thomas A. & Elda V. Pegg
Address Limestone Ridge
New Martinsville, WV 26155
Acreage 94

COAL OPERATOR
Address

SURFACE OWNER Thomas A. & Elda V. Pegg
Address Limestone Ridge
New Martinsville, WV 26155
Acreage 94

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME Consolidation Coal Company
Address 1800 North Washington Road
Pittsburgh, PA 15241

FIELD SALE (IF MADE) TO:
NAME
Address

NAME
Address

RECEIVED

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME Robert A. Lowther
Address General Delivery
Middlebourne, WV 26149
Telephone 304-758-4764

COAL LESSEE WITH DECLARATION ON RECORD: AUG 10 1982
NAME
Address OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

The lease or leases on which this well is located provide for standard 1/8th royalty and not a flat royalty.

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease X / other contract ___ / dated March 26 1973, to the undersigned well operator from Thomas A. and Elda V. Pegg.

(If said deed, lease, or other contract has been recorded:)

Recorded on June 5, 1973, in the office of the Clerk of County Commission of Wetzel County, West Virginia, in 54A Book at page 413. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill Deeper ___ / Redrill ___ / Fracture or stimulate X / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

09/08/2023

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

INVERNESS PETROLEUM INC.
Well Operator

By: D. Podmaroff
Its: Vice-President

BLANKET BOND

Reverse)

Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) _____

Address _____

GEOLOGICAL TARGET FORMATION

Warren

Estimated depth of completed well 3900 feet. Rotary X / Cable tools /
Approximate water strata depths: Fresh, 200, 1300 feet; salt, 1960 feet.
Approximate coal seam depths: 965, 1065
Is coal being mined in this area: Yes / No X /

DRILLING AND TUBING PROGRAM

DRILLING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drilling	Left in Well		
Drill pipe	1 3/4"					60'	60'	35 sacks	Kinds
Drill pipe									Sizes
Drill pipe	8 5/8"					1100'	1100'	300 sacks	
Drill pipe	4 1/2"					3900'	3900'	380 sacks or	Depths set
								as required	
								by rule 15.	Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
OPERATIONS HAVE NOT COMMENCED BY 6-27-83.

[Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

I, the undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the coal operator has complied with all applicable requirements of the West Virginia governing regulations.

09/08/2023

Date: _____, 19____.

By: _____

Its: _____

DRILLING FORM

A-18

Phone 705-1272

S.S. 23644-0207

Form U.S. 1160

23-125-15

THIS AGREEMENT, made and entered into this 24 day of MARCH

A.D. 1973, by and

AGE 413

between ELDA V. Pegg wife and Thomas Arzey Pegg Husband

Rt. 7, Box 84, New Martinsville, W. VA 26155, hereinafter called the Lessor, and EASTERN GAS & OIL, PO BOX 731, WARREN, OHIO 44481, the Lessee.

1. WITNESSETH, That the said Lessor, in consideration of the sum of one dollar, the receipt of which is hereby acknowledged, and of the covenants and agreements herein contained, does hereby grant unto the Lessee all of the oil and gas and/or the constituents of either, in and under the lands hereinafter described, together with the exclusive rights to drill for produce and market oil and gas and their constituents and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water and to transport from, across and through said lands oil and gas and their constituents from the subject and other lands, and to possess, use and occupy so much of said premises as is necessary and convenient in removing or transporting across said lands the above named products by pipe lines or otherwise for a term of ten (10) years and so much longer thereafter as oil, gas, or their constituents are produced in paying quantities thereon, or operations are maintained on, all of that certain tract of land situated in

Sec. No. Township of Magnolia Dist. County of Wetzel and State of W. VA bounded substantially as follows:

On the North by the lands of Ray Fitzsimmons & Virgil Hassig
On the East by the lands of Harry Karmocoe, Elmer Wade
On the South by the lands of Elmer Wade, Hassig Farm
On the West by the lands of Virgil Hassig

containing (94) NINETY-FOUR ACRES (94) acres, more or less, being all the land owned by Lessor in said Township, provided, however, that if at the termination of said term, either primary or extended, there is a well in process of being drilled on said lands, then this lease shall continue in force so long as the drilling of such well is continued with reasonable diligence and so much longer thereafter as oil or gas or their constituents are found on said premises in paying quantities, in the judgment of the Lessee. It being understood, however, that no well shall be drilled within two hundred feet of the barn or dwelling on said premises without the consent of Lessor.

2. In consideration of the premises the said parties covenant and agree as follows: Lessee to deliver to the credit of the Lessor in tanks or pipe lines one-eighth (1/8) of the oil produced and saved from the premises. Lessor to receive the field market price per thousand cubic feet for one-eighth (1/8) of all gas marketed from said premises, and the same to be paid for on or before the 20th day of the month following in which same is marketed.

3. Lessee to commence a well on said premises within 90 days from this date or pay to Lessor Ninety-Four Dollars (\$94.00) each year, payable quarterly thereafter until said well is commenced or this lease surrendered; but the completion of a well upon said lands unproductive of oil or gas in paying quantities shall be considered as the equivalent of and regarded as the tender of delay rentals for a period of one year thereafter and in no event shall the written lease expire before one year after the drilling of a dry hole regardless of the primary term provided for in the written lease. In the event gas can be produced, but due to a lack of transmission facilities or lack of refining facilities same cannot be marketed, Lessee shall pay or tender annually at the end of each yearly period during which such gas is not sold or used, as royalty, an amount equal to the delay rental provided in paragraph #3 hereof, and while said royalty is so paid or tendered this lease shall be held as a producing lease under paragraph #1 hereof. This lease shall become null and void for failure to pay rental for any period when same becomes due and payable, provided however that Lessee or his assigns is given 10 days written notice of his failure to pay said rentals and they are not paid within said 10 days.

4. Lessee shall bury, when so requested by Lessor, all pipe lines used to transport gas or oil off or across the premises and pay all damage to growing crops, caused by operations under this lease; said damages, if not mutually agreed upon, to be ascertained and determined by three disinterested persons, one thereof to be appointed by the Lessor, one by the Lessee and the third by the two so appointed as aforesaid, and the award of such three persons shall be final and conclusive.

5. Lessor may lay a line to any gas well on said lands and take gas produced from said well for use for light and heat in one dwelling house on said land at Lessor's own risk, subject to the use and the right of abandonment of the well by the Lessee. The first two hundred thousand cubic feet of gas taken in each year shall be free of cost, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for at the current published rates in the town nearest the premises above described and the measurements and regulations shall be by meter and regulators set at the tap on the line. This privilege is upon the condition that Lessor shall subscribe to and be bound by the reasonable rules and regulations of the Lessee relating to the use of free gas.

6. The Lessee at any time may notify the Lessor in writing at Lessor's last known address, by registered mail, of the Lessee's intention to use any well located on the leased premises and the leased premises for any and all of the purposes hereinbefore provided of injecting, storing or holding in storage, and removing gas into, in and from any sands, strata or formations underlying the premises, and upon the giving of such notice the Lessee may use any such well and the leased premises for any and all of said purposes. The Lessee shall pay to the Lessor a rental of \$200.00 each year for each such well while so used; provided that the rental for the first year for a well so used shall be equivalent to the one-eighth royalty payments to the Lessor, if more than \$200.00, for gas produced and marketed from such well during the consecutive periods of time aggregating 180 days next preceding the giving of such notice, and for each year thereafter a rental for such well so used equivalent to first year's rental, if more than \$200.00, reduced each year by the amount of \$200.00 until reduced to \$200.00, and for each year thereafter a rental of \$200.00 for such well so used. If there shall be no well used for gas storage purposes on the leased premises, but if a well used by the Lessee for any of the gas storage purposes hereinbefore specified shall be located on other lands and such well shall be located within one mile of any line of the leased premises, the Lessee may give like written notice to the Lessor of its intention to use the leased premises for any or all of said gas storage purposes, and thereupon may use the leased premises for said purposes and shall be the sole judge as to whether gas is being stored or held in storage within the leased premises. The rental each year for such use shall be the same amount as, but in lieu of, the delay rental hereinbefore provided to be paid to continue this lease in effect until the commencement of a well or of the use of the premises for any of the gas storage purposes and shall have the same effect of continuing this lease in force as though a producing well or a well used for gas storage purposes were drilled on the leased premises; provided, that if a well is thereafter drilled and used for any of the gas storage purposes on the leased premises the rental for such use of the leased premises, in lieu of the foregoing rental, shall be \$200.00 each year for such well and the same sum each year for each additional well so drilled and used. If the Lessee ceases to use a well for gas storage purposes but continues to use the premises for such purposes and there shall be no other well located thereon, the rental for such use shall be the land rental hereinbefore provided. All land rentals and well rentals may be paid by the Lessee in quarter-year installments.

7. The Lessor hereby grants to the Lessee the right to consolidate the leased premises or parts thereof with other lands to form an oil and gas development unit of not more than one hundred sixty (160) acres for the purpose of drilling a well thereon, but the Lessee shall in no event be required to drill more than one well on such unit. Any well drilled on said development unit, whether or not located on the leased premises, shall nevertheless be deemed to be located upon the leased premises within the meaning and for the purposes of all the provisions and covenants of this lease to the same effect as if all the lands comprising said unit were described in and subject to this lease; provided, however, that only the owner of the lands on which such well is located may take gas for use in one dwelling house on such owner's lands in accordance with the provisions of this lease, and provided further that the Lessor agrees to accept, in lieu of the 1/8 oil and gas royalty hereinbefore provided, that proportion of such 1/8 royalty which the acreage herein leased bears to the total number of acres comprising said development unit. If said development unit shall thereafter be used for gas storage purposes the well rental or land rental hereinbefore provided for such use shall be payable to the owners of the parcels of land comprising said unit in the proportion that the acreage of each such parcel bears to the entire acreage of said unit.

8. It is agreed that the acreage rentals or royalties on any well, or wells, paid and to be paid as herein provided are and will be accepted by Lessor as adequate and full consideration to render it optional with Lessee as to whether or not it shall drill a well or wells to offset producing wells on ad joining or adjacent premises.

9. Should it be determined that Lessor is not the owner of the entire tract above described then and thereupon Lessor shall receive a proportional amount in accordance with the rentals and royalties for any fraction of the above premises owned.

10. Payment of all moneys due on this lease may be made by cash or check, to SAME AS ABOVE by deposit to the credit of and mailed to SAME AS ABOVE.

11. Lessor agrees that Lessee is to have the privilege of using sufficient oil, gas or water, for fuel, in operating premises and the right at any time to remove any machinery or fixtures placed on said premises and further upon the payment to the Lessor of one dollar and all amounts due hereunder said Lessee shall have the right to surrender this lease or any portion thereof by written notice to Lessor describing the portion of the above tract that it elects to surrender or by returning to Lessor the lease with the enforcement of this lease, to all of said tract or such portion thereof as said surrender margin of the record hereof, either of which shall be a full and legal surrender of this lease, to the extent indicated on said surrender, and the acreage shall indicate and a cancellation of all liabilities under same of each and all parties hereto, to the extent indicated on said surrender, and the acreage rental hereinbefore set forth shall be reduced in proportion to the acreage surrendered. No change in the ownership of the land or assignment of rentals or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a certified copy thereof.

12. All covenants and conditions between the parties hereto shall extend to their heirs, executors, successors and assigns and the Lessor hereby warrants and agrees to defend the title to the land herein described; Lessor further agrees that the Lessee shall have the right at any time to redeem for Lessor, or otherwise acquire by payment, any mortgage or any other liens upon the above described land which in any manner affect the Lessee's interest therein in the event of default of payment by Lessor and be subrogated in full to all the rights of the holder thereof the same as if Lessee were the original owner of said mortgage or lien.

Any additions to the above agreement that are noted on the reverse side are a part of this lease and are agreed to by both the Lessor and Lessee

IN WITNESS WHEREOF, the parties hereto have hereunto set their hands and seals.

09/08/2023

Signed and Acknowledged in the Presence of: Ralph O. Anderson, Medford C. Ball

+ Elda V. Pegg, Thomas Arzey Pegg

MO-2-78

STATE OF WEST VA. } On this 5 day of JUNE A. D. 19 73
 COUNTY OF WETZEL } ss. before me, a NOTARY in and for said County
 personally appeared the said ELDA V. PEGG AND THOMAS ARZEY PEGG

who acknowledged that THEY did sign and seal the foregoing instrument and that it is _____ free act and deed.
 WITNESS my hand and _____ seal, the day and year aforesaid.

Mildred E. Ball
 Notary Public
 (Seal)
 CORPORATION

STATE OF _____ }
 COUNTY OF _____ } ss. _____
 Before me, a Notary Public in and for said county and state, personally appeared _____
 and _____

the _____ President and _____ Secretary, respectively, of _____
 the above named corporation, who acknowledged to me that they did execute the foregoing instrument for and on behalf of said corporation, pursuant to authority
 so to do duly conferred on them by the Board of Directors of said corporation, and that the same is the free act and deed of said corporation and of themselves as
 such officers, for the uses and purposes therein set forth.

In Testimony Whereof, I have hereunto set my hand and affixed my official seal at _____
 this _____ day of _____, 19_____
 My Commission Expires: _____

 Notary Public

STATE OF _____ } On this _____ day of _____ A. D. 19_____
 COUNTY OF _____ } ss. before me, a _____ in and for said County
 personally appeared the said _____

who acknowledged that _____ did sign and seal the foregoing instrument and that it is _____ free act and deed.
 WITNESS my hand and _____ seal, the day and year aforesaid.

 Notary Public, Justice of the Peace (Seal)

STATE OF WEST VIRGINIA, COUNTY OF WETZEL TO-WIT
 OFFICE OF THE CLERK OF THE COUNTY COURT OF WETZEL COUNTY
 the foregoing paper writing was this day JUNE 5, 1973
 at 2:26 P.M. presented for record in my office, and thereupon
 together with this certificate thereto annexed, is admitted to record.

Teste: Pearl J. Jai Clerk
 County Court of Wetzel County

This instrument prepared by

847

No. _____

Acres _____

OIL, GAS AND STORAGE LEASE

To _____

From _____

CLERK

CLERK COUNTY COURT WEST VIRGINIA

JUN 5 2 26 PM '73

Date _____ 19_____
 Terms _____ Year _____

LOCATED

Rec'd for Record _____ 19_____
 Recorded _____ 19_____
 Book _____ Page _____

County Recorder

BOOK 54 PAGE 413

09/08/2023

A-9



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

Yes ___ / No X / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

If the answer to this question is yes, you may use this affidavit.

RECEIVED

AUG 10 1982

AFFIDAVIT

OIL AND GAS DIVISION WV DEPARTMENT OF MINES

I, _____ (the above designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, all such oil or gas to be extracted, produced or marketed from the well

Signed: _____

Taken, subscribed and sworn to before me this _____ day of _____, 19__.

Signed: _____

My Commission Expires: _____

09/08/2023



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

June 10, 1983

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

Inverness Petroleum, Inc.
Suite 1410, 500 4th. Avenue, SW
Calgary, Alberta, Canada T2P 2V6

Gentlemen:

The two Permits listed below have been released under your blanket bond coverage, as they have been transferred to: Haddad & Brooks, Inc. - Washington, Pa.

WET-1265 - Lasure # 1 - Re-Issued under Permit No: WET-1285

WET-1266 - Pegg # 3 - Re-Issued under Permit No: WET-1286

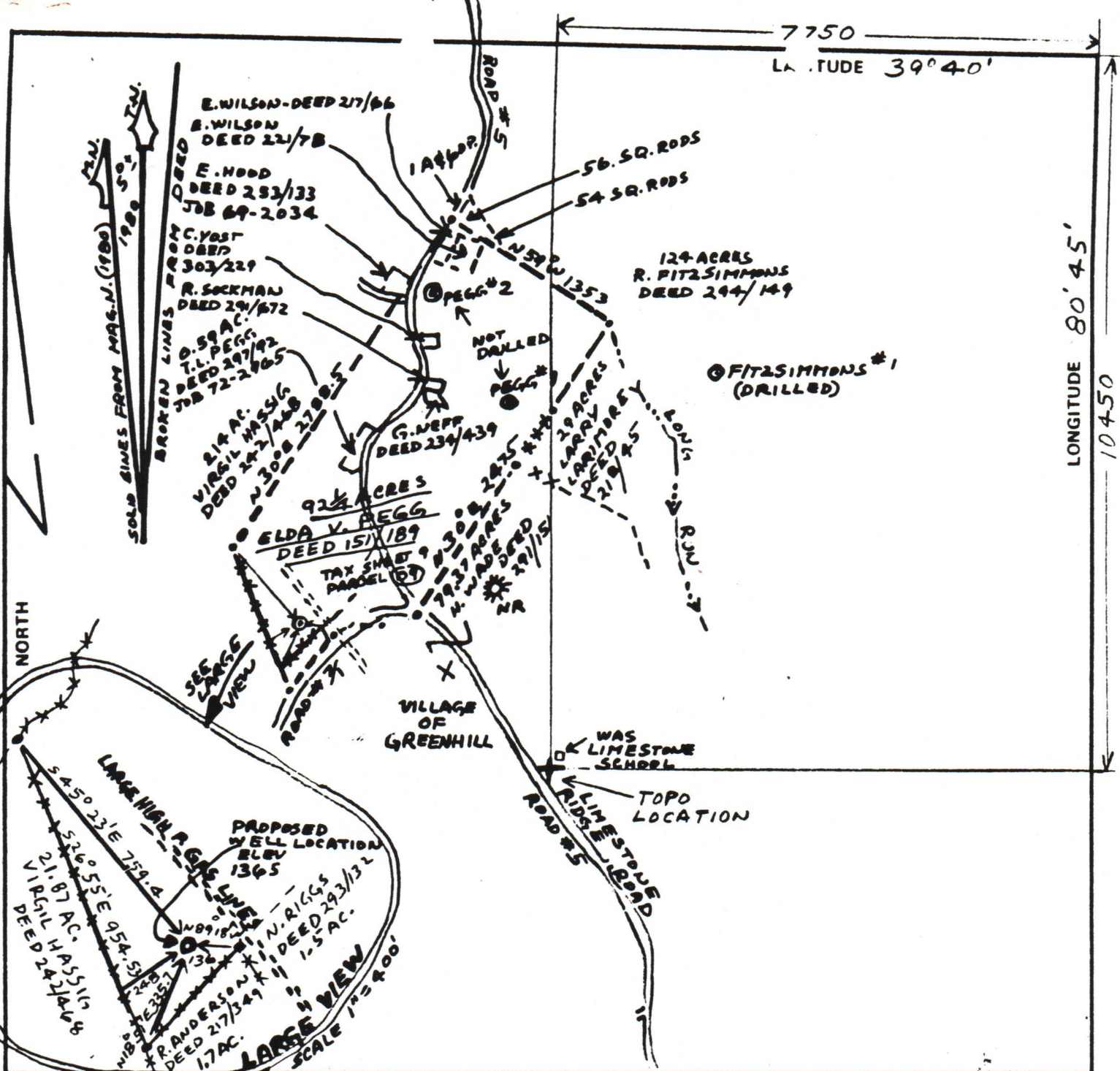
These permits have been cancelled and Inverness Petroleum, Inc. has been given credit under their Blanket Bond coverage.

Sincerely,

A handwritten signature in cursive script that reads "Charlotte Milam".

Charlotte Milam, Clerk
Office of Oil & Gas

09/08/2023



FILE NO. 80-5749-P
 DRAWING NO. 80-5749-P
 SCALE 1"=1000' & 1"=200'
 MINIMUM DEGREE OF ACCURACY 1 IN 1000
 PROVEN SOURCE OF ELEVATION 1304 B.M. ON FRIENDSHIP RIDGE ON NEW MARTINSVILLE TOPO MAP (7.5')

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Henry M. Parsons
 R.P.E. _____ L.L.S. # 98

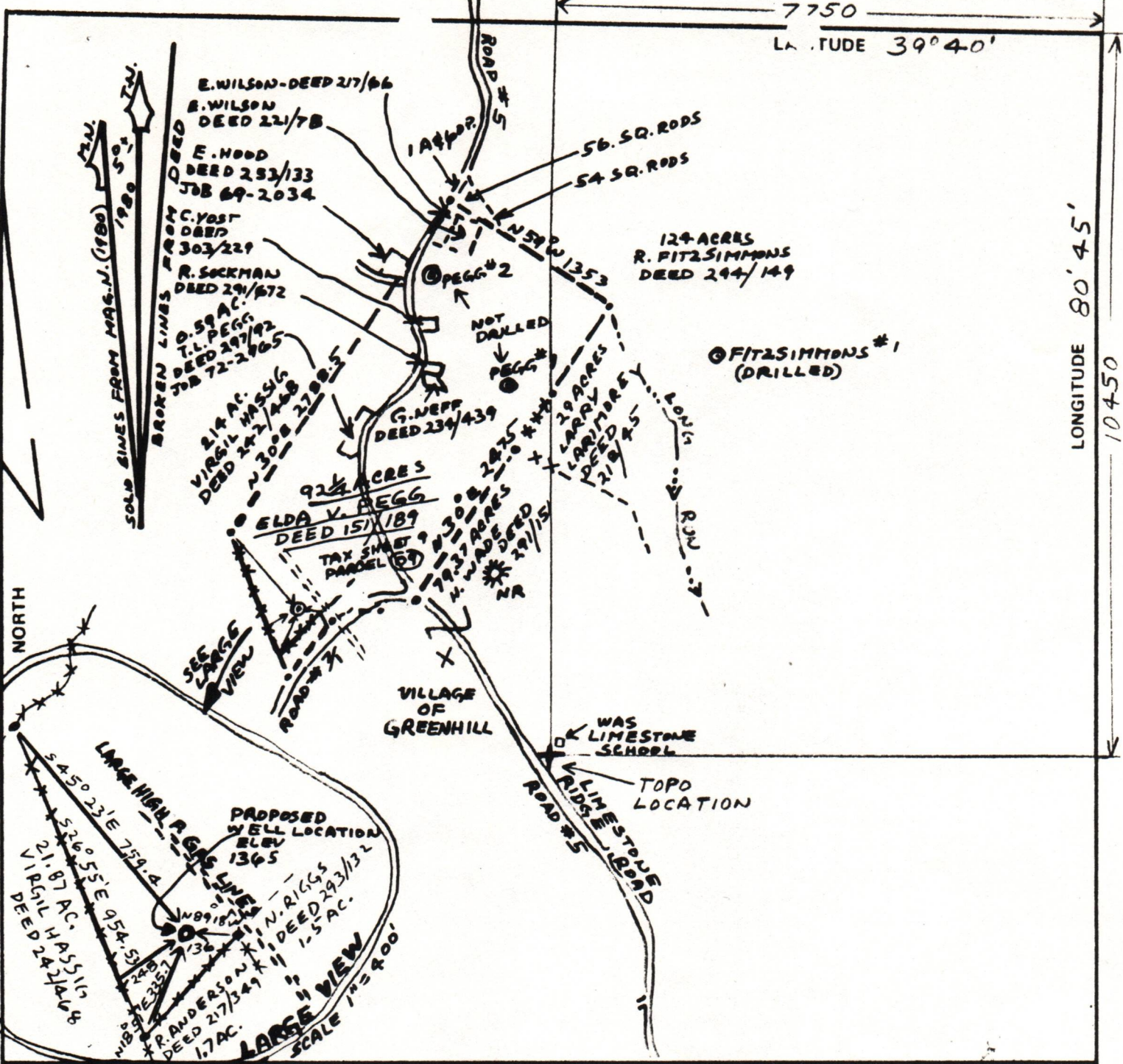
PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)
 WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 1365 WATER SHED DOOLIN RUN
 DISTRICT MAGNOLIA COUNTY WETZEL
 QUADRANGLE NEW MARTINSVILLE
 SURFACE OWNER THOMAS A. & ELDA V. PEGG ACREAGE 94
 OIL & GAS ROYALTY OWNER THOMAS A. & ELDA V. PEGG LEASE ACREAGE 94
 LEASE NO. 78
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION WARREN ESTIMATED DEPTH 3900
 WELL OPERATOR Inverness Petroleum, Inc. DESIGNATED AGENT Otis L. O'Connor
 ADDRESS 1410-500-4 Ave SW, Calgary, Alberta ADDRESS P.O. Box 1588, Charleston WV 25326
Canada T2P 2V6

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE JULY 20, 1982
 OPERATOR'S WELL NO. PEGG # 3
 API WELL NO. _____
47 - 103 - 1266
 STATE COUNTY PERMIT
See: Wet-1286

09/08/2023



FILE NO. 80-5749-P
 DRAWING NO. 80-5749-P
 SCALE 1" = 1000' & 1" = 200'
 MINIMUM DEGREE OF ACCURACY 1 IN 1000
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 (SIGNED) Thomas M. Parsons
 R.P.E. _____ L.L.S. # 98

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)
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 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION WARREN ESTIMATED DEPTH 3900
 WELL OPERATOR Inverness Petroleum, Inc. DESIGNATED AGENT Otis L. O'Connor
 ADDRESS 1410-500-4 Ave SW. Calgary Alberta ADDRESS P.O. Box 1588 Charleston WV 25326
Canada T2P 2V6

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 DATE JULY 20, 1982
 OPERATOR'S WELL NO. PEGG # 3
 API WELL NO. 47 - 103 - 1266
 STATE COUNTY PERMIT
See: wet-1286
09/08/2023

REMOVED

MAY 2 1983

DEPT. OF MINNESOTA
OIL & GAS DIVISION

09/08/2023