



STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil X / Gas X /

(If "Gas", Production X / Underground storage \_\_\_ / Deep \_\_\_ / Shallow X /

LOCATION: Elevation: 1111.0' Watershed: Headwaters of Middle Fork of Lynn Camp Run  
District: Proctor County: Wetzel Quadrangle: Wileyville 7.5 min.

WELL OPERATOR Inverness Petroleum, Inc.  
Address Suite 1410, 500 4th Ave., SW  
Calgary, Alberta, Canada T2P 2V6

DESIGNATED AGENT Otis L. O'Connor  
Address P. O. Box 1588  
Charleston, WV 25326

OIL AND GAS ROYALTY OWNER Ray C. Herman & Dail A. Herman  
Address Doolin Route, Box 116  
New Martinsville, WV 26155  
Acreage 76

COAL OPERATOR Atlantic Richfield Company  
Address c/o Anaconda Minerals Corp.  
1616 Glenarm Place  
Security Life Building  
Denver, CO 80202

SURFACE OWNER Michael Lasure & Velva Lasure  
Address Beber Road  
New Martinsville, WV 26155  
Acreage 76

COAL OWNER(S) WITH DECLARATION ON RECORD:  
NAME Atlantic Richfield Company  
Address same as above

FIELD SALE (IF MADE) TO:  
NAME Robert A. Lowther  
Address General Delivery  
1118 S. Main, Middlebourne, WV 26113

NAME \_\_\_\_\_  
Address \_\_\_\_\_  
**RECEIVED**  
AUG 10 1982

OIL AND GAS INSPECTOR TO BE NOTIFIED:  
NAME Robert A. Lowther  
Address General Delivery  
Middlebourne, WV 26149  
Telephone 304-758-4764

COAL LESSEE WITH DECLARATION ON RECORD:  
NAME \_\_\_\_\_  
Address \_\_\_\_\_

The lease or leases on which this well is located provide for standard 1/8th royalty and not a flat royalty.

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed \_\_\_ / lease X / other contract \_\_\_ / dated July 8, 1980, to the undersigned well operator from Ray C. Herman and Dail A. Herman.

(If said deed, lease, or other contract has been recorded:)

Recorded on July 31, 1980, in the office of the Clerk of County Commission of Wetzel County, West Virginia, in 60A Book at page 143. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill Deeper \_\_\_ / Redrill \_\_\_ / Fracture or stimulate X / Plug off old formation \_\_\_ / Perforate new formation \_\_\_ / Other physical change in well (specify) \_\_\_\_\_

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

09/08/2023

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1613 WASHINGTON ST., E.  
CHARLESTON, WV 25311  
Telephone - 304/348-3092

INVERNESS PETROLEUM INC.  
Well Operator

By: D. Pedersen

Its: Vice-President

BLANKET BOND

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) \_\_\_\_\_

Address \_\_\_\_\_

GEOLOGICAL TARGET FORMATION Warren

Estimated depth of completed well 4400 feet. Rotary  / Cable tools \_\_\_ /  
Approximate water strata depths: Fresh, N/A feet; salt, 2400 feet.  
Approximate coal seam depths: 1400'  
Is coal being mined in this area: Yes \_\_\_ / No  /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS Cubic ft.	PACKERS	
	Size	Grade	Weight per ft	New	Used	For Drill-ling			Left in Well
Conductor	11 3/4"					60'	60'	35 sacks	Kinds
Fresh water									
Coal									Sizes
Intermed.	8 5/8"					1450'	1450'	400 sacks	
Production Tubing	4 1/2"					4400'	4400'	440 sacks or as required	Depths set
Liners								by rule 15.	Perforations: Top Bottom

**NOTE:** Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE.**

**ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,**

**ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY**

**APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE**

**IF OPERATIONS HAVE NOT COMMENCED BY 6-27-83.**

BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator \_\_\_ / owner \_\_\_ / lessee \_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions. 09/08/2023

Date: \_\_\_\_\_, 19\_\_\_\_.

By: \_\_\_\_\_

Its: \_\_\_\_\_

A-8

28-128-43

# OIL and GAS LEASE

THIS AGREEMENT, made and entered into this 8th. day of July, A.D. 19 80, by and between Ray C. Herman, Rose M. Herman (husband & wife) and Dail A. Herman (single)  
Doolin Route, Box 116, New Martinsville, W.V. 26155

hereinafter called Lessor, and Mobay Chemical Corp. Penn Lincoln Parkway West,  
Pittsburgh, Pa. 15205, hereinafter called Lessee; WITNESSETH THAT:

1. Lessor for and in consideration of the sum of one dollar and other valuable consideration, receipt of which is hereby acknowledged, and the covenants and agreements herein contained, does hereby grant, demise, lease and let exclusively unto Lessee the lands hereinafter described for the purposes of exploring, drilling and operating for, producing, storing, removing and marketing oil and gas, or either of them, and/or their constituents, injecting air, gas, water, brine and other substances from whatever source into any subsurface strata, except potable water strata and workable coal strata, together with exclusive rights to enter into, in, on and upon said lands at all times for the aforesaid purposes and to possess, use and occupy portions of said lands as may be necessary or convenient for the aforesaid purposes, and to install and maintain lines to transport oil, gas, water and electricity, whether produced on said lands or other lands, from, to, over and across said lands, said lands being all of that tract of land situated in ~~the County of~~

Township/District of Proctor, County of Wetzel, State of W.V., bounded substantially as follows:

On the north by the lands of Ray C. Herman, Dail Herman, Willard Herman  
On the east by the lands of State Rt. # 89  
On the south by the lands of L. H. Calvert (now owned Mike Leasure)  
On the west by the lands of Ray Herman  
containing Seventy - six acres (76.00) acres, more or less, it being the intent of the foregoing to describe and include for the purposes of this lease all of the lands owned by Lessor in said Township or District.

2. Subject to other provisions herein contained, this lease shall remain in force for a term of ten (10) years (primary term) and so much longer thereafter as oil and gas, or either of them, and/or their constituents, is produced in paying quantities, in the judgment of Lessee, from the premises described above or other operations as herein provided are maintained on said premises (extended term); provided, however, that if at the termination of said term, primary or extended, there is a well on the leased premises being drilled, deepened, reworked or plugged back in search for production, then this lease shall continue in force for as long as drilling, deepening, reworking or plugging back is carried on with reasonable diligence and so much longer thereafter as oil and gas, or either of them, and/or their constituents, is found in paying quantities, in the judgment of Lessee, or other operations as herein provided are maintained on said premises.

3. In consideration of the premises the Lessee covenants and agrees: (A) To deliver to the credit of the Lessor in tanks or pipelines, as royalty, free of cost, the equal one-eighth (1/8) part of all oil produced and saved from the premises, or at Lessee's option to pay Lessor the market price for such one-eighth (1/8) royalty oil at the published rate for oil of like grade and gravity prevailing on the date such oil is run into tanks or pipelines. (B) To pay to the Lessor, as royalty for the gas marketed and used off the premises and produced from each well drilled thereon, the sum of one-eighth (1/8) of the wellhead price paid to Lessee per thousand cubic feet of such gas so marketed and used. (C) Lessee to deduct from payments in (A) and (B) above Lessors prorata share of any severance (excise) tax imposed by any governmental body. (D) In the event Lessee does not sell the gas to others, Lessor shall be paid on the basis of the field market price paid at the wellhead by the principal utility company operating in the general area of the leased premises for gas of like kind and quality, and on the same basis that such utility company would pay for such gas, including any escalation in price that such utility company would pay for such gas as if a contract for the sale of same had been entered into at the time of initial production.

4. If no well is commenced on said premises within One year from this date, this lease shall terminate unless Lessee shall pay to Lessor a delay rental of Three hundred eighty dollars Dollars (\$ 380.00) each year thereafter, payable in advance annually, semi-annually or quarterly at the option of Lessee, until a well is commenced or this lease surrendered; but the completion of a well on said premises unproductive of oil or gas in paying quantities shall be considered as the equivalent of and regarded as the tender of delay rental for a period of one year thereafter, at which time Lessee may resume payments of delay rentals. This lease shall become null and void for failure to pay rental for any period when same becomes due and payable.

5. All money due under this lease shall be paid or tendered to the Lessor by check made payable to the order of and mailed to Ray C. and Dail Herman at the above address

and the said named person shall continue as Lessor's agent to receive any and all sums payable under this lease regardless of changes in ownership in the premises, or in the oil or gas of their constituents, or in the rentals or royalties accruing hereunder until delivery to the Lessee of notice of change of ownership as hereinafter provided.

6. No well shall be drilled within two hundred feet of any barn or dwelling now existing without the written consent of Lessor. Lessee shall bury all permanent pipelines below plow depth, when so requested by Lessor, and pay all damage to growing crops caused by operations under this lease; said damage, if not mutually agreed upon, to be ascertained by three disinterested persons, one appointed by Lessor, one by Lessee and the third by the two appointed as aforesaid, and the award of such three persons shall be final and conclusive.

7. Lessor may lay a line to any well on said premises and take gas produced from said well for use for light and heat in one dwelling house on said premises at Lessor's own risk, subject to the use and the right of abandonment of the well by Lessee. The first two hundred thousand (200,000) cubic feet of gas taken each year shall be free of cost, but all gas in excess of two hundred thousand (200,000) cubic feet taken each year shall be paid for at the current published rates at the town nearest the premises above described and the measurements and regulations shall be by meter and regulators set at the tap on the line. This privilege is upon the condition that Lessor shall subscribe to and be bound by the reasonable rules and regulations of Lessee relating to the use of free gas. Free gas as herein provided may be taken for use in no more than one dwelling house on the leased premises.

8. In the event a well drilled hereunder is a producing well and the Lessee is unable to market the production therefrom, or should production cease from a producing well drilled on the premises, or should the Lessee desire to shut in producing wells, the Lessee agrees to pay the Lessor, commencing on the date one year from the completion of such producing well or the cessation of production, or the shutting in of producing wells, a well rental in lieu of royalty and delay rental in the amount and under the terms hereinabove provided for delay rental until production is marketed and sold off the premises or such well is plugged and abandoned according to law. In the event no delay rentals are stated, payments hereunder shall be made on the basis of \$100 per acre per year. 51.98

9. Lessee shall have the exclusive rights (called storage rights) to use any well which may be located on the leased premises and any stratum or strata underlying the surface of the above described lands (except potable water strata and workable coal strata) for the purposes of injecting, storing, holding in storage and removing any kind of gas from whatever source obtained; and Lessee may, for these purposes, re-open and restore to operation any and all abandoned wells on said premises or drill new wells thereon. It is understood that a well need not be located on the leased premises to permit storage of gas. Lessee shall be the sole judge as to whether gas is being stored within the leased premises, and Lessee's determination in respect thereto shall be final and conclusive. As full compensation for storage rights herein granted and in lieu of all delay rentals or royalties due, or to become due, on the production or removal of stored gas from the leased premises, Lessee agrees to pay Lessor an annual rental of \$1.00 per acre commencing with the date of first utilization of any such stratum or strata for gas storage purposes and for as long thereafter as any such stratum or strata be so utilized, such annual rental to be paid within three months after the commencement of each annual period of utilization for storage purposes. Lessee further agrees to pay Lessor as liquidated damages for the drilling, operation and maintenance of each well on the leased premises which is utilized for the storage of gas, as well as for the necessary or useful surface rights and privileges relating thereto, for the entire term of this agreement, the sum of \$100.00 payable in one sum within three months after each well now existing or hereafter drilled upon the leased premises is so utilized. Lessee agrees to give Lessor written notice of the use of the leased premises for gas storage purposes and of the use of any well drilled thereon for gas storage purposes. In the event any stratum or strata utilized for gas storage purposes contains an economically recoverable reserve of native gas, Lessee agrees to compensate Lessor for his royalty of such gas at the prevailing well-head market price in the vicinity at the time Lessee gives notice of use of the premises for gas storage purposes for gas of comparable quality, the volume of such gas to be based on an estimate of such reserves by accepted geological methods.

10. Lessor hereby grants to Lessee the right to consolidate the leased premises or any part or parts thereof with other lands to form an oil development unit of not more than one hundred and sixty acres or gas development unit of not more than six hundred and forty acres, 09/08/2023 for the purpose of drilling a well thereon, but Lessee shall in no event be required to drill more than one well on such unit. Any well drilled on said development unit, whether or not located on the leased premises, shall nevertheless be deemed to be located on the leased premises within the meaning and for the purposes of all the provisions and covenants of this lease, to the same effect as if all the lands comprising said unit were described in and subject to this lease. Lessor, however, agrees to accept, in lieu of the 1/8 oil and gas royalty or shut in gas royalty hereinbefore provided, that proportion of such 1/8 royalty or shut in gas royalty which Lessor's acreage in the development unit bears to the total number of acres in said development unit; and Lessor further agrees that only the owner of the lands on which the development unit well is located may take gas for use in one dwelling house as hereinbefore provided.

11. The consideration, land rentals, well rentals or royalties paid and to be paid, as herein provided, are and will be accepted by Lessor as adequate and full consideration for all the rights herein granted to Lessee and the further right of drilling or not drilling on the leased premises, whether to offset producing or gas storage wells on adjacent or adjoining lands or otherwise, as Lessee may elect, regardless of the purposes for which the leased premises are used hereunder.

12. Lessor hereby warrants and agrees to defend the title to the lands herein described; Lessor further agrees that Lessee shall have the right at any time to pay for Lessor any mortgage, tax or any other lien or encumbrance which in any manner, in the reasonable judgment of Lessee, affects,

MO-2-587

may affect or may appear to affect Lessee's interest in the lands described or rights or privileges under this lease and be subrogated in full to all rights of the holder thereof, and such payments made by Lessee for Lessor may be deducted from any monies which may become due Lessor under this Lease. Should it be determined that Lessor owns less than the entire interest in the tract described above, Lessor shall receive only that portion of the rentals and royalties hereinbefore provided which Lessor's interest bears to the entire interest. If said land is owned by two or more parties, or the ownership of any interest therein should hereafter be transferred by sale, devise or operation of law, said land, nevertheless, may be held, developed and operated as an entirety, and the rentals and royalties shall be divided among and paid to such several owners in the proportion that the acreage owned by each such owner bears to the entire leased acreage.

13. No change in ownership of the land or assignment of rentals or royalties shall be binding on Lessee until after Lessee has been furnished with a written notice thereof and a certified copy of the deed of conveyance or other documents as proof to enable Lessee to identify the land conveyed as being all or part of the leased premises and Lessee shall then apportion all payments hereunder, in case of any division, according to acreage. The privilege of assignment in whole or in part is expressly allowed to Lessor and Lessee.

14. In the event Lessor considers that Lessee has not complied with all its obligations hereunder, both express and implied, Lessor shall notify Lessee in writing setting out specifically in what respects Lessee has breached this contract. Lessee shall then have thirty (30) days after receipt of said notice within which to meet or commence to meet all or any part of the breaches alleged by Lessor. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of thirty (30) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessee aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all its obligations hereunder.

15. Lessor agrees that Lessee is to have the privilege of using sufficient oil, gas and water from the premises, except water from the wells of Lessor, to conduct operations, and the right at any time to remove any tubing, casing, pipe, machinery, fixtures and other equipment placed on the premises by Lessee.

16. At any time, Lessee shall have the right to surrender this lease or any portion thereof by written notice to Lessor or by placing the surrender thereof on record in the proper county, either of which shall be full and legal surrender of this lease as to all the leased premises or such portion thereof as said surrender shall indicate and shall be a cancellation of all liabilities under same of each and all parties hereto to the extent indicated on the surrender, and the acreage rental hereinbefore provided shall be reduced in proportion to the acreage surrendered.

This lease and all the provisions thereof shall be applicable to and binding upon the parties hereto, their respective heirs, executors, administrators, and assigns.

IN WITNESS WHEREOF, the parties hereto have hereunto set their hands and seals.  
Signed and acknowledged in the presence of:

John L. Hunter  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Ray C. Herman  
Ray C. Herman  
Rose M. Herman  
Rose M. Herman  
Dail Herman  
Dail Herman

STATE OF WVA }  
County of Wetzel } ss.  
State, personally appeared before me in said County and State the above named

On this 8 day of July A.D. 19 80  
before me, a Notary Public in and for said County and  
Ray C. Herman, Rose M. Herman,  
Dail Herman

\_\_\_\_\_, known to me (or satisfactorily proven) to be the person x whose name apponat  
subscribed to the within instrument and acknowledged before me that he did execute the same for the purposes therein contained and that  
the same is his free act and deed.

IN WITNESS WHEREOF, I hereunto set my hand and official seal at Wetzelville WVA  
the day and year aforesaid.  
My commission expires April 3-1983

Charles R. ...  
Notary Seal

STATE OF WEST VIRGINIA, COUNTY OF WETZEL, TO-WIT:  
OFFICE OF THE CLERK OF THE COUNTY COURT OF WETZEL COUNTY.

The foregoing paper writing was this day July 31, 1980, at 9:41 A.M.  
presented for record in my office, and thereupon, together with the certificate thereto annexed, is admitted to  
record.

Teste: Pearl Jew Clerk,

County Court of Wetzel County

This instrument was prepared by: John L. Hunter, Bethel Park, Pa. 15102

Block \_\_\_\_\_ Lease No. \_\_\_\_\_  
OIL AND GAS LEASE  
Date \_\_\_\_\_ 19 \_\_\_\_\_  
Acres \_\_\_\_\_ Years \_\_\_\_\_  
LOCATED \_\_\_\_\_  
Rec'd for Record \_\_\_\_\_  
Recorded \_\_\_\_\_ Page \_\_\_\_\_  
Book \_\_\_\_\_  
Recorder \_\_\_\_\_  
After recording return to: \_\_\_\_\_  
60 PAGE 143  
09/08/2023  
HB-77A

A-9



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

RECEIVED

AUG 10 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

Yes \_\_\_ / No X / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

If the answer to this question is yes, you may use this affidavit.

AFFIDAVIT

I, \_\_\_\_\_ (the above designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, all such oil or gas to be extracted, produced or marketed from the well

Signed: \_\_\_\_\_

Taken, subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_.

Signed: \_\_\_\_\_

My Commission Expires: \_\_\_\_\_

09/08/2023



State of West Virginia

Department of Mines  
Oil and Gas Division

Charleston 25305

June 10, 1983

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

Inverness Petroleum, Inc.  
Suite 1410, 500 4th. Avenue, SW  
Calgary, Alberta, Canada T2P 2V6

Gentlemen:

The two Permits listed below have been released under your blanket bond coverage, as they have been transferred to: Haddad & Brooks, Inc. - Washington, Pa.

WET-1265 - Lasure # 1 - Re-Issued under Permit No: WET-1285

WET-1266 - Pegg # 3 - Re-Issued under Permit No: WET-1286

These permits have been cancelled and Inverness Petroleum, Inc. has been given credit under their Blanket Bond coverage.

Sincerely,

A handwritten signature in cursive script that reads "Charlotte Milam".

Charlotte Milam, Clerk  
Office of Oil & Gas

09/08/2023

Send Back TO: Henry Rawson  
121 Glenview Dr.  
New Martinsville, W.Va.



26155  
State of West Virginia

Department of Mines  
Oil and Gas Division  
Charleston 25311

Thomas E. Huzzey  
Administrator

alter Miller  
Director

MEMORANDUM

TO: Iverness Petroleum Inc.  
FROM: Mike Lewis, Draftsman - Office of Oil and Gas - Dept. Mines  
SUBJECT: INCOMPLETE LINEN OR MYLAR LOCATION PLATS  
DATE: Aug. 27, 1982 - Mylar Plat - Proctor of Wetzel County, Lasure #1.

GENTLEMEN:

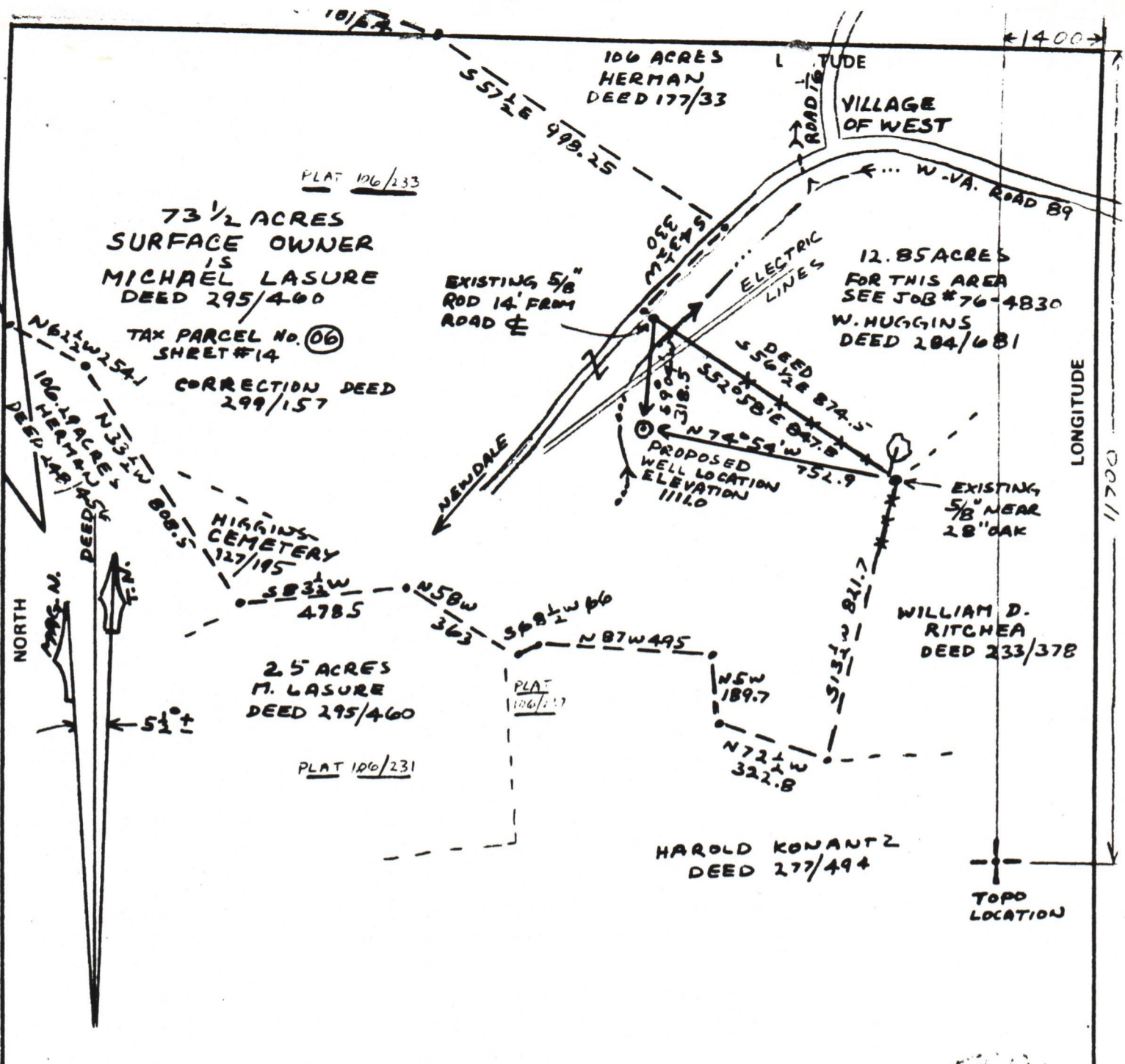
We have compiled a Check List for Plats received in this office made up of OMISSIONS that we usually find (Information that is required under the W.Va. Administrative Regulations) Refer to Pages: 54 through 58 (Forms and Contents of Plats)

YOUR PLAT OR PLATS HAVE BEEN RETURNED FOR THE FOLLOWING MARKED REASONS

- Distance of Topo Mark from Coordinates not Shown
- Registered Professional Engineer or Licensed Land Surveyor's Seal Required
- Not Certified or Signed by R.P.E. or L.L.S.
- Latitude Incorrect or Not Shown
- Longitude Incorrect or Not Shown
- Topo Mark Incorrect or Not Shown
- Minimum Degree of Accuracy Unacceptable
- Adjoining Property Owners Not Shown
- Proven Elevation Not Shown
- District Incorrect
- County Incorrect
- Quadrangle Incorrect
- Surface Owner Not Shown or Differs from OG-1 or IV-2
- Oil & Gas Royalty Owner Not Shown or Differs from OG-1 or IV-2
- Target Formation Not Shown
- Estimated Depth Not Shown
- Well Operator's Name and Address Not Shown
- Designated Agent's Name and Address Not Shown or Differs from OG-1 or IV-2
- Lease Acreage Not Shown
- Well Type/Proposed Work Not Shown
- Typed Information Not Acceptable
- Information in Pencil Not Acceptable
- Existing well location(s) within 1200' - 2400' not Shown

09/08/2023

ALL THE ABOVE MARKED INFORMATION MUST BE COMPLETED IN PERMANENT INK



FILE NO. 80-5749-0  
 DRAWING NO. 80-5749-0  
 SCALE 1" = 400'  
 MINIMUM DEGREE OF ACCURACY 1 IN 2500  
 PROVEN SOURCE OF ELEVATION B.M. 1106 AT VILLAGE OF WEST ON WILEYVILLE TOP

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Henry M. Parsons  
 R.P.E. \_\_\_\_\_ L.L.S. 98

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

DATE JUNE 23 1982  
 OPERATOR'S WELL NO. LASURE #1  
 API WELL NO. 47-103-1265  
 STATE COUNTY PERMIT

See Wet-1285

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW \_\_\_  
 LOCATION: ELEVATION 1111 WATER SHED HEAD WATERS OF MIDDLE FORK OF LYNN CAMP RUN  
 DISTRICT PROCTOR COUNTY WETZEL  
 QUADRANGLE WILEYVILLE 7.5 min.  
 SURFACE OWNER MICHAEL LASURE ACREAGE 73 1/2  
 OIL & GAS ROYALTY OWNER Ray C. & Dail A. Herman LEASE ACREAGE 73 1/2  
 LEASE NO. 587

09/08/2023

PROPOSED WORK: DRILL  CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_  
 PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION WARREN ESTIMATED DEPTH 4400'  
 WELL OPERATOR Inverness Petroleum, Inc. DESIGNATED AGENT Otis L. O'Connor  
 ADDRESS 1410, 500-4 Ave. S.W. Calgary Alberta ADDRESS PC Box 1588, Charleston WV 25326  
Canada T2P 2V6