

A1

(Revised 3-81)



well no. #1  
Farm Henderson  
API #47 - 103 - 1264  
Date

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil X / Gas X /

(If "Gas", Production X / Underground storage \_\_\_ / Deep \_\_\_ / Shallow X /

LOCATION: Elevation: 1469 Watershed: Rush Run, a fork of Little Fishing Creek  
District: Proctor County: Wetzel Quadrangle: Wileyville 7.5 min.

WELL OPERATOR Inverness Petroleum, Inc.  
Address 1410, 500 4th Ave., SW  
Calgary, Alberta, Canada T2P 2V6

DESIGNATED AGENT Otis L. O'Connor  
Address P. O. Box 1588  
Charleston, WV 25326

OIL AND GAS  
ROYALTY OWNER John D. Henderson, et al  
Address P. O. Box 315  
Littleton, WV 26581  
Acreage 48

COAL OPERATOR Atlantic Richfield Company  
Address 1616 Glenarm Place, Security Life Bldg.  
Denver, CO 80202

SURFACE OWNER John D. Henderson, et ux  
David L. Henderson  
Address Same as above  
Acreage 48

COAL OWNER(S) WITH DECLARATION ON RECORD:  
NAME Atlantic Richfield Company  
Address same as above

**RECEIVED**

NAME \_\_\_\_\_  
Address AUG 10 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

FIELD SALE (IF MADE) TO:  
NAME \_\_\_\_\_  
Address \_\_\_\_\_

COAL LESSEE WITH DECLARATION ON RECORD:  
NAME \_\_\_\_\_  
Address \_\_\_\_\_

OIL AND GAS INSPECTOR TO BE NOTIFIED:  
NAME Robert A. Lowther  
Address General Delivery  
Middlebourne, WV 26149  
Telephone 304-758-4764

The lease or leases on which this well is located provide for standard 1/8th royalty and not a flat royalty.

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed \_\_\_ / lease X / other contract \_\_\_ / dated July 17, 1980, to the undersigned well operator from John D. Henderson, et al.

(If said deed, lease, or other contract has been recorded:)

Recorded on July 31, 1980, in the office of the Clerk of County Commission of Wetzel County, West Virginia, in 60 A Book at page 141. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill Deeper \_\_\_ / Redrill \_\_\_ / Fracture or stimulate X / Plug off old formation \_\_\_ / Perforate new formation \_\_\_ / Other physical change in well (specify) \_\_\_\_\_

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

09/08/2023

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1613 WASHINGTON ST., E.  
CHARLESTON, WV 25311  
Telephone - 304/348-3092

INVERNESS PETROLEUM INC.  
Well Operator

By: D. Podmaroff

Its: Vice-President

**BLANKET BOND**

A-2

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) \_\_\_\_\_

Address \_\_\_\_\_

GEOLOGICAL TARGET FORMATION Warren

Estimated depth of completed well 4400 feet. Rotary X / Cable tools     /  
Approximate water strata depths: Fresh, N/A feet; salt, 2400 feet.  
Approximate coal seam depths: 1400  
Is coal being mined in this area: Yes     / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drilling	Left in Well		
Conductor	11 3/4"					60'	60'	35 sacks	Kinds
Fresh water									
Coal									Sizes
Intermed.	8 5/8"					1450'	1450'	400 scaks	
Production	4 1/2"					4400'	4400'	440 sacks	Depths set
Tubing								or as re-	
Liners								quired by	Perforations:
								rule 15.	Top Bottom

**NOTE:** Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE.**

**ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,**

**ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY**

**APPROVED FOR** drilling **. THIS PERMIT SHALL EXPIRE**

**IF OPERATIONS HAVE NOT COMMENCED BY** 6-27-83 **;**

**BY** [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator     / owner     / lessee     / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions.

09/08/2023

Date: \_\_\_\_\_, 19\_\_\_\_.

By: \_\_\_\_\_

Its: \_\_\_\_\_



IV-9  
(Rev 8-81)

A-4

DATE 7-20-82

#980

WELL NO. Henderson #1

State of West Virginia

API NO. 47 - 103 - 1264

Department of Mines

Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Inverness Petroleum, Inc. DESIGNATED AGENT Otis L. O'Connor  
 Address 1410, 500 4th Ave, SW Address P.O. Box 1588, Charleston, WV 25326  
Calgary, Alberta, Canada T2P 2V6 Telephone 403-266-1023 Telephone 304-342-2191  
 Telephone 403-266-1023  
 LANDOWNER John D. Henderson, et ux & David L. Henderson SOIL CONS. DISTRICT Upper Ohio  
 Revegetation to be carried out by Inverness Petroleum, Inc. (Agent)

This plan has been reviewed by Upper Ohio SCD. All corrections and additions become a part of this plan: 8/7/82 (Date)  
Kenneth L. Mason (SCD Agent)

ACCESS ROAD	LOCATION
Structure _____ (A)	Structure _____ (1)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual <u>AUG 10 1982</u>
Structure _____ (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____
Structure _____ (C)	Structure _____ (3)
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

RECEIVED

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I  
 Lime \_\_\_\_\_ Tons/acre  
 or correct to pH 6.5  
 Fertilizer 600 lbs/acre  
 (10-20-20 or equivalent)  
 Mulch (Hay) 2 Tons/acre  
 Seed\* Annual Rye Grass 30 lbs/acre  
 Ky 31 Tall Fescue 40 lbs/acre  
 \_\_\_\_\_ lbs/acre

Treatment Area II  
 Lime \_\_\_\_\_ Tons/acre  
 or correct to pH \_\_\_\_\_  
 Fertilizer \_\_\_\_\_ lbs/acre  
 (10-20-20 or equivalent)  
 Mulch \_\_\_\_\_ Tons/acre  
 Seed\* \_\_\_\_\_ lbs/acre  
 \_\_\_\_\_ lbs/acre  
 \_\_\_\_\_ lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

09/08/2023

PLAN PREPARED BY Carl A. Boe  
 ADDRESS Carl A. Boe  
905 Washington Road  
P.O. Box 714  
Washington, PA 15301-1153  
 PHONE NO. 412-228-8811

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

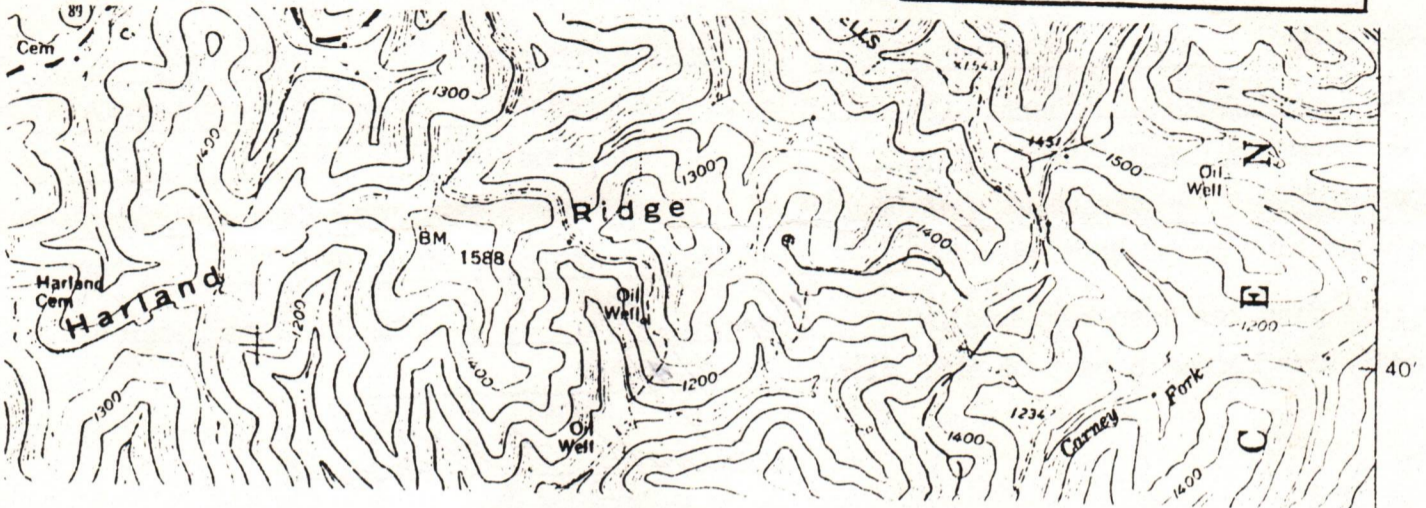
A-5

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Wileyville 7.5 min.

**LEGEND**

Well Site ⊕

Access Road ———

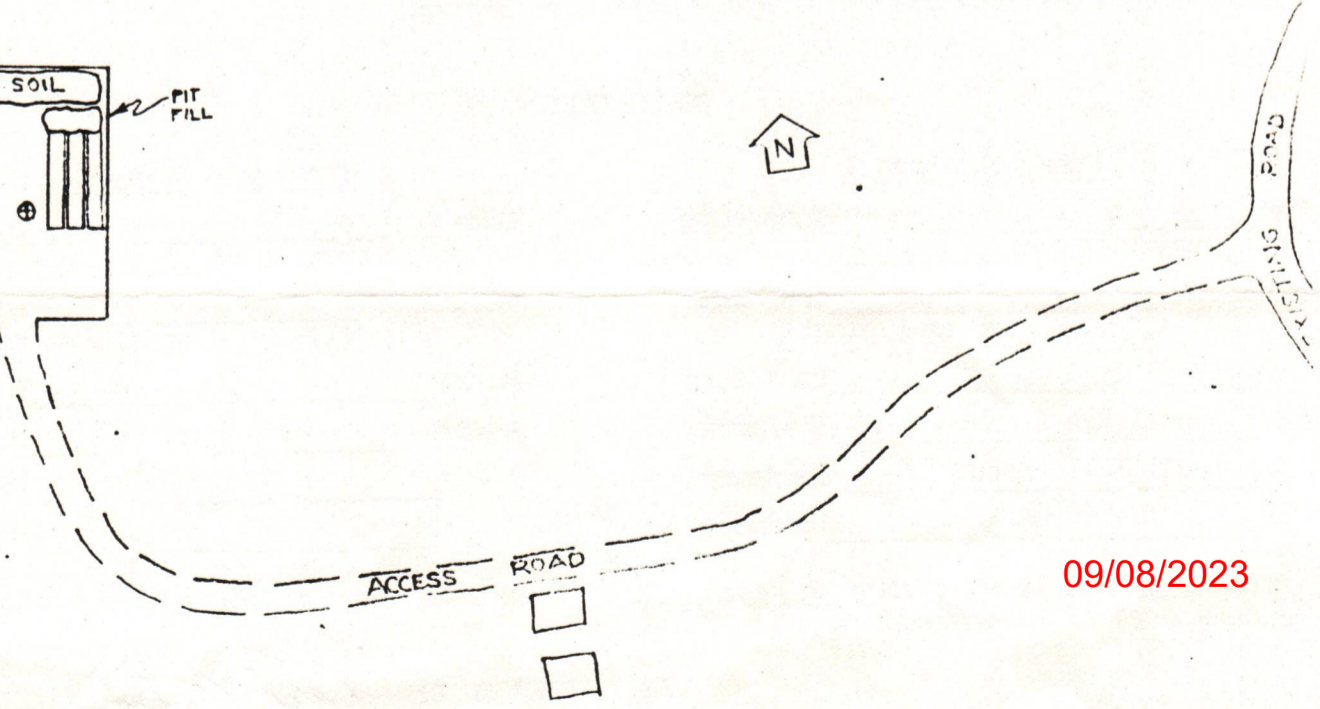
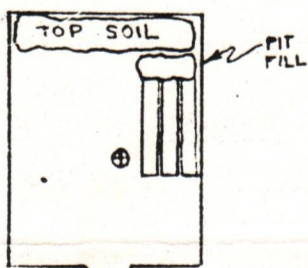


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

**LEGEND**

Property boundary ————	Diversion ————
Road = = = = =	Spring ○ →
Existing fence — x — x —	Wet spot ☉
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ — ○ —
Open ditch — ···· →	Waterway ⊕ = = = = =



09/08/2023

# OIL and GAS LEASE

THIS AGREEMENT, made and entered into this 17th day of July, A.D. 19 80, by and between John D. Henderson, Cornelia Henderson (H&W) and David L. Henderson, Victoria J. Henderson (H&W) Of P.O. Box # 315, Littleton, W.V. 26581

hereinafter called Lessor, and Mobay Chemical Corp. Penn Lincoln Parkway West, Pittsburgh, Pa. 15205, hereinafter called Lessee; WITNESSETH THAT:

1. Lessor for and in consideration of the sum of one dollar and other valuable consideration, receipt of which is hereby acknowledged, and the covenants and agreements herein contained, does hereby grant, demise, lease and let exclusively unto Lessee the lands hereinafter described for the purposes of exploring, drilling and operating for, producing, storing, removing and marketing oil and gas, or either of them, and/or their constituents, injecting air, gas, water, brine and other substances from whatever source into any subsurface strata, except potable water strata and workable coal strata, together with exclusive rights to enter into, in, on and upon said lands at all times for the aforesaid purposes and to possess, use and occupy portions of said lands as may be necessary or convenient for the aforesaid purposes, and to install and maintain lines to transport oil, gas, water and electricity, whether produced on said lands or other lands, from, to, over and across said lands, said lands being all of that tract of land situated in Town/Section Map 15 - parcel 24

Proctor District of West Va. County of Wetzel, bounded substantially as follows:

On the north by the lands of W. Lemasters, John D. Henderson

On the east by the lands of John D. & David L. Henderson

On the south by the lands of Chaß. Yoho

On the west by the lands of James Dulaney

containing Forty - eight ac. (48.00) acres, more or less, it being the intent of the foregoing to describe and include for the purposes of this lease all of the lands owned by Lessor in said Township or District.

2. Subject to other provisions herein contained, this lease shall remain in force for a term of ten (10) years (primary term) and so much longer thereafter as oil and gas, or either of them, and/or their constituents, is produced in paying quantities, in the judgment of Lessee, from the premises described above or other operations as herein provided are maintained on said premises (extended term); provided, however, that if at the termination of said term, primary or extended, there is a well on the leased premises being drilled, deepened, reworked or plugged back in search for production, then this lease shall continue in force for as long as drilling, deepening, reworking or plugging back is carried on with reasonable diligence and so much longer thereafter as oil and gas, or either of them, and/or their constituents, is found in paying quantities, in the judgment of Lessee, or other operations as herein provided are maintained on said premises.

3. In consideration of the premises the Lessee covenants and agrees: (A) To deliver to the credit of the Lessor in tanks or pipelines, as royalty, free of cost, the equal one-eighth (1/8) part of all oil produced and saved from the premises, or at Lessee's option to pay Lessor the market price for such one-eighth (1/8) royalty oil at the published rate for oil of like grade and gravity prevailing on the date such oil is run into tanks or pipelines. (B) To pay to the Lessor, as royalty for the gas marketed and used off the premises and produced from each well drilled thereon, the sum of one-eighth (1/8) of the wellhead price paid to Lessee per thousand cubic feet of such gas so marketed and used. (C) Lessee to deduct from payments in (A) and (B) above Lessors prorata share of any severance (excise) tax imposed by any governmental body. (D) In the event Lessee does not sell the gas to others, Lessor shall be paid on the basis of the field market price paid at the wellhead by the principal utility company operating in the general area of the leased premises for gas of like kind and quality, and on the same basis that such utility company would pay for such gas, including any escalation in price that such utility company would pay for such gas as if a contract for the sale of same had been entered into at the time of initial production.

4. If no well is commenced on said premises within One year from this date, this lease shall terminate unless Lessee shall pay to Lessor a delay rental of Two hundred forty dollars

Dollars (\$240.00) each year thereafter, payable in advance annually, semi-annually or quarterly at the option of Lessee, until a well is commenced or this lease surrendered; but the completion of a well on said premises unproductive of oil or gas in paying quantities shall be considered as the equivalent of and regarded as the tender of delay rental for a period of one year thereafter, at which time Lessee may resume payments of delay rentals. This lease shall become null and void for failure to pay rental for any period when same becomes due and payable.

5. All money due under this lease shall be paid or tendered to the Lessor by check made payable to the order of and mailed to John D. David L. Henderson at the above address

and the said named person shall continue as Lessor's agent to receive any and all sums payable under this lease regardless of changes in ownership in the premises, or in the oil or gas of their constituents, or in the rentals or royalties accruing hereunder until delivery to the Lessee of notice of change of ownership as hereinafter provided.

6. No well shall be drilled within two hundred feet of any barn or dwelling now existing without the written consent of Lessor. Lessee shall bury all permanent pipelines below plow depth, when so requested by Lessor, and pay all damage to growing crops caused by operations under this lease; said damage, if not mutually agreed upon, to be ascertained by three disinterested persons, one appointed by Lessor, one by Lessee and the third by the two appointed as aforesaid, and the award of such three persons shall be final and conclusive.

7. Lessor may lay a line to any well on said premises and take gas produced from said well for use for light and heat in one dwelling house on said premises at Lessor's own risk, subject to the use and the right of abandonment of the well by Lessee. The first two hundred thousand (200,000) cubic feet of gas taken each year shall be free of cost, but all gas in excess of two hundred thousand (200,000) cubic feet taken each year shall be paid for at the current published rates at the town nearest the premises above described and the measurements and regulations shall be by meter and regulators set at the tap on the line. This privilege is upon the condition that Lessor shall subscribe to and be bound by the reasonable rules and regulations of Lessee relating to the use of free gas. Free gas as herein provided may be taken for use in no more than one dwelling house on the leased premises.

8. In the event a well drilled hereunder is a producing well and the Lessee is unable to market the production therefrom, or should production cease from a producing well drilled on the premises, or should the Lessee desire to shut in producing wells, the Lessee agrees to pay the Lessor, commencing on the date one year from the completion of such producing well or the cessation of production, or the shutting in of producing wells, a well rental in lieu of royalty and delay rental in the amount and under the terms hereinabove provided for delay rental until production is marketed and sold off the premises or such well is plugged and abandoned according to law. In the event no delay rentals are stated, payments hereunder shall be made on the basis of \$1.00 per acre per year.

9. Lessee shall have the exclusive rights (called storage rights) to use any well which may be located on the leased premises and any stratum or strata underlying the surface of the above described lands (except potable water strata and workable coal strata) for the purposes of injecting, storing, holding in storage and removing any kind of gas from whatever source obtained; and Lessee may, for these purposes, re-open and restore to operation any and all abandoned wells on said premises or drill new wells thereon. It is understood that a well need not be located on the leased premises to permit storage of gas. Lessee shall be the sole judge as to whether gas is being stored within the leased premises, and Lessee's determination in respect thereto shall be final and conclusive. As full compensation for storage rights herein granted and in lieu of all delay rentals or royalties due, or to become due, on the production or removal of stored gas from the leased premises, Lessee agrees to pay Lessor an annual rental of \$1.00 per acre commencing with the date of first utilization of any such stratum or strata for gas storage purposes and for as long thereafter as any such stratum or strata be so utilized, such annual rental to be paid within three months after the commencement of each annual period of utilization for storage purposes. Lessee further agrees to pay Lessor as liquidated damages for the drilling, operation and maintenance of each well on the leased premises which is utilized for the storage of gas, as well as for the necessary or useful surface rights and privileges relating thereto, for the entire term of this agreement, the sum of \$100.00 payable in one sum within three months after each well now existing or hereafter drilled upon the leased premises is so utilized. Lessee agrees to give Lessor written notice of the use of the leased premises for gas storage purposes and of the use of any well drilled thereon for gas storage purposes. In the event any stratum or strata utilized for gas storage purposes contains an economically recoverable reserve of native gas, Lessee agrees to compensate Lessor for his royalty of such gas at the prevailing well-head market price in the vicinity at the time Lessee gives notice of use of the premises for gas storage purposes for gas of comparable quality, the volume of such gas to be based on an estimate of such reserves by accepted geological methods.

10. Lessor hereby grants to Lessee the right to consolidate the leased premises or any part or parts thereof with other lands to form an oil development unit of not more than one hundred and sixty acres or gas development unit of not more than six hundred and forty acres for the purpose of drilling a well thereon, but Lessee shall in no event be required to drill more than one well on such unit. Any well drilled on said development unit, whether or not located on the leased premises, shall nevertheless be deemed to be located on the leased premises within the meaning and for the purposes of all the provisions and covenants of this lease, to the same effect as if all the lands comprising said unit were described in and subject to this lease. Lessor, however, agrees to accept, in lieu of the 1/8 oil and gas royalty or shut in gas royalty hereinbefore provided, that proportion of such 1/8 royalty or shut in gas royalty which Lessor's acreage in the development unit bears to the total number of acres in said development unit; and Lessor further agrees that only the owner of the lands on which the development unit well is located may take gas for use in one dwelling house as hereinbefore provided.

11. The consideration, land rentals, well rentals or royalties paid and to be paid, as herein provided, are and will be accepted by Lessor as adequate and full consideration for all the rights herein granted to Lessee and the further right of drilling or not drilling on the leased premises, whether to offset producing or gas storage wells on adjacent or adjoining lands or otherwise, as Lessee may elect, regardless of the purposes for which the leased premises are used hereunder.

12. Lessor hereby warrants and agrees to defend the title to the lands herein described; Lessor further agrees that Lessee shall have the right at any time to pay for Lessor any mortgage, tax or any other lien or encumbrance which in any manner, in the reasonable judgment of Lessee, affects,

MO 2-589A



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State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

*West-1264*

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AUG 10 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

Yes        / No X / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

If the answer to this question is yes, you may use this affidavit.

AFFIDAVIT

I, \_\_\_\_\_ (the above designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, all such oil or gas to be extracted, produced or marketed from the well

Signed: \_\_\_\_\_

Taken, subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_.

Signed: \_\_\_\_\_

My Commission Expires: \_\_\_\_\_

09/08/2023

The Oil & Gas *A-10*  
Insurance Company

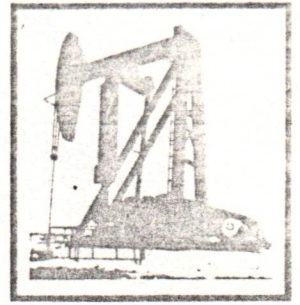
A Subsidiary of Petrosurance Incorporated

6161 Busch Boulevard  
Columbus, Ohio 43229  
(614) 846-7220

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JAN 28 1983

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES



January 26, 1983

State of West Virginia  
Department of Mines  
Oil & Gas Division  
1613 Washington St. East  
Charleston, W.Va. 25301

Re: Haddad & Brooks, Inc.  
\$15,000 Blanket Bond  
BD4700003902

Gentlemen:

It is our understanding that Haddad & Brooks, Inc., wants to have the following two wells located in Wetzel County included under the subject bond:

Pegg #2 Well            Permit #1267  
Henderson #1 Well    Permit #1264

Please use this letter as your authority to include these wells under our bond referenced above. We thank you for your cooperation.

Yours truly,

A handwritten signature in cursive script, appearing to read "B. Todd Heberling".

B. Todd Heberling  
Bond Manager

BTH/cs

cc: Proudfit Insurance Agency, Inc.  
P.O. Box 533  
Washington, Pa. 15301

09/08/2023



A-11



State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

OOG-0619

October 18, 1983

Mr. Scott A. Marshall  
Haddad and Brooks, Inc.  
905 Washington Road  
P. O. Box 714  
Washington, PA 15301

Re: Pegg #2 Well (47-103-1267)  
Henderson #1 Well (47-103-1264)

Dear Mr. Marshall:

Inasmuch as you have furnished this office with satisfactory evidence of the transfers of the above subject wells and the Oil and Gas Insurance has submitted a letter including these wells under their \$15,000 Blanket Bond coverage, we are by this letter transferring the captioned wells to Haddad and Brooks, Inc.

If I can be of further assistance please don't hesitate to call on me.

Sincerely,

*Lois A. Simpkins*

Lois A. Simpkins  
Office of Oil and Gas  
cc - Ms. Mary C. Blue, Land Manager  
Inverness Petroleum Ltd.

09/08/2023

B-1

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APR 25 1983



IV-35 (Rev 8-81)

OIL & GAS DIVISION State of West Virginia DEPT. OF MINES Department of Mines Oil and Gas Division

Date April 20, 1983 Operator's Well No. #1 Farm Henderson API No. 47 - 103 - 1264

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas / Liquid Injection / Waste Disposal (If "Gas," Production / Underground Storage / Deep / Shallow)

LOCATION: Elevation: 1469 Watershed Rush Run, a fork of Little Fishing Creek District: Proctor County Wetzel Quadrangle Wileyville 7.5 min.

COMPANY Haddad and Brooks, Inc. ADDRESS 905 Washington Rd., Washington, PA 15301 DESIGNATED AGENT Henry M. Parsons ADDRESS 121 Glenview Dr., New Martinsville, WV SURFACE OWNER John D. Henderson, et ux 26155 David L. Henderson ADDRESS P.O. Box 315, Littleton, WV 26581 MINERAL RIGHTS OWNER John D. Henderson, et al ADDRESS Same as above OIL AND GAS INSPECTOR FOR THIS WORK General Delivery Robert Lowther ADDRESS Middlebourne, WV 26149 PERMIT ISSUED August 10, 1982 DRILLING COMMENCED 12-10-82 DRILLING COMPLETED 12-20-82

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16, 13-10, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

GEOLOGICAL TARGET FORMATION Warren Depth 4400 feet Depth of completed well 3544 feet Rotary X / Cable Tools Water strata depth: Fresh Unknown feet; Salt Unknown feet Drilled with fluid Coal seam depths: 1284 (Pgh. Coal) Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Gordon Stray, Gordon Pay zone depth 3413-3436 feet Gas: Initial open flow TSTM Mcf/d Oil: Initial open flow N/A Bbl/d Final open flow TSTM Mcf/d Final open flow 10 Bbl/d Time of open flow between initial and final tests 8 hours Static rock pressure 200 psig (surface measurement) after 10 hours shut in (If applicable due to multiple completion--)

Second producing formation Pay zone depth 09/08/2023 Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d Final open flow Mcf/d Oil: Final open flow Bbl/d Time of open flow between initial and final tests hours Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

WET. 1264

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.  
 Perforate Gordon Stray with 10 holes from 3413'-3418' and perforate Gordon with  
 10 holes from 3430'-3436'. Fractured with 950 barrels of gelled diesel, 520 sacks  
 of 20/40 sand, 80 sacks of 80/100 sand. ATP 3150 psi. ATR 21 BPM. ISIP 2700 psi.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Undifferentiated	SS & SH		0	2509'	Pittsburgh Coal @ 1284'
Greenbrier	Tan	H	2509'	2581'	
Shale	Gy	S	2581'	2620'	
Big Injun	Wh-Gy	M	2620'	2818'	SSG
Shale	Gy	M-S	2818'	2966'	
Weir	Gy	H-S	2966'	3018'	SSG
Shale & Slst	Gy-gn	S	3018'	3170'	
Berea	Tan-Gy	H	3170'	3193'	SG
Shale & Slst	Gy-Gn	S	3193'	3413'	
Gordon Stray	Wt	M	3413'	3421'	SO, SG
Shale	Gy	H-S	3421'	3431'	
Gordon	Wt	M	3431'	3443'	SO, SG
Slst	Gy	S	3443'	3474'	
Fourth	Wt	M	3474'	3485'	SG
Sh and Slst	Gy	S	3485'	3544'	T.D.

All depths measured from G.L.

(Attach separate sheets as necessary)

Haddad & Brooks, Inc.  
 Well Operator

By: Carl A Boe

Date: April 19, 1983

09/08/2023

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic  
 detailed geological record of all formations, including  
 all, encountered in the drilling of a well."

B-3

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

DEC 30 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 103-1264

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Inverness petroleum  
 Address Calgary, Alberta, Canada  
 Farm J. D. Henderson ETAL  
 Well No. 1  
 District proctor County welzel  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth 1430  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	1406	1406	
6 3/8			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 85/8 SIZE \_\_\_\_\_ No. FT 1214 Date 82  
 NAME OF SERVICE COMPANY Halliburton  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names Jerry Saunders Tool pusher  
Cont. Smith Drilling Box 150 Lawrenceville Ill.  
 Remarks: Cemented with 50 SAs lite & 60 SAs neat

RECEIVED

DEC 20 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

09/08/2023

R.A. Lowther  
DISTRICT WELL INSPECTOR

12-14-82  
DATE



B-4

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 17 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 103-1264

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Haddad & Brooks  
 Address Washington PA  
 Farm Henderson  
 Well No. 1  
 District proctor County wetzel  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: Checking Re Claim work as per Co Request  
Re Claim work completed no API number installed  
Hold

5-11-83

DATE

R.A. Louth

09/08/2023  
DISTRICT WELL INSPECTOR



B-11

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 103-1264

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Haddad & Brooks  
 Address \_\_\_\_\_  
 Farm Henderson  
 Well No. 1  
 District proctor County welesel  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: OK to Release

**RECEIVED**

JUN 21 1983

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

6-17-83

DATE

R.A. Lowther

09/08/2023  
DISTRICT WELL INSPECTOR





B-12



State of West Virginia

Department of Mines  
Oil and Gas Division

Charleston 25305

October 4, 1983

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

Haddad & Brooks, Inc.  
905 Washington Road  
Washington, Pennsylvania 15301

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
103-1202	Raymond Fitzsimmons #1	Proctor
103-1233	Andrew Bumgardner #1	Proctor
103-1234	William Ritchea #1	Proctor
103-1261	Everett W. Goddard #1	Proctor
103-1264	John D. Henderson etux # 1	Proctor

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator  
Office of Oil & Gas-Dept. Mines

TMS/ chm

cc: Westcap Oil & Gas Company  
Inverness Petroleum, Inc.

09/08/2023

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**

1.0 API well number: (If not assigned, leave blank. 14 digits.)	47 - 103 - 1264 -															
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 Section of NGPA      Category Code															
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	3544 feet															
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<p align="right"><b>RECEIVED</b> OCT - 4 1984 OIL &amp; GAS DIV. DEPT. OF MINES Seller Code</p> <p>Haddad and Brooks, Inc. Name 905 Washington Road Street Washington PA 15301 City State Zip Code</p>															
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	N/A Field Name Wetzel WV County State															
(b) For OCS wells:	N/A      N/A Area Name      Block Number															
	Date of Lease:     N/A     Mo. Day Yr.      OCS Lease Number															
(c) Name and identification number of this well: (35 letters and digits maximum.)	Henderson #1															
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A															
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	N/A      N/A Name      Buyer Code															
(b) Date of the contract:	N/A     Mo. Day Yr.															
(c) Estimated total annual production from the well:	(1st year) 2 Million Cubic Feet															
	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th></th> <th>(a) Base Price</th> <th>(b) Tax</th> <th>(c) All Other Prices [Indicate (+) or (-)]</th> <th>(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td>7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</td> <td>S/MMETU</td> <td>Not yet determined</td> <td></td> <td></td> </tr> <tr> <td>8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</td> <td>S/MMBTU</td> <td>2.925</td> <td>0.0000*</td> <td>2.925</td> </tr> </tbody> </table>		(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-)]	(d) Total of (a), (b) and (c)	7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMETU	Not yet determined			8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	2.925	0.0000*	2.925
	(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-)]	(d) Total of (a), (b) and (c)												
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMETU	Not yet determined														
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	2.925	0.0000*	2.925												
9.0 Person responsible for this application:	<p>Scott A. Marshall      Land Manager Name      Title</p> <p><i>Scott A. Marshall</i> Signature</p> <p>9/27/84      412/228-8811 Date Application is Completed      Phone Number</p>															

FERC-121 (8-82)

09/08/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date September 27 1984

Operator's Well No. Henderson #1  
API Well No. 47 - 103 - 1264  
State County Permit

WELL CLASSIFICATION FORM  
NEW ONSHORE PRODUCTION WELL  
NGPA Section 103

DESIGNATED AGENT Henry M. Parsons  
ADDRESS 121 Glenview Drive  
New Martinsville, WV 26155

WELL OPERATOR Haddad and Brooks, Inc.

LOCATION: Elevation 1469'  
Watershed Rush Run, a fork of Little Fishing Creek  
Dist Proctor County Wetzel Quad Wileyville 7.5 min.

ADDRESS 905 Washington Road  
Washington, PA

GAS PURCHASER N/A

Gas Purchase Contract No N/A  
Meter Chart Code N/A  
Date of Contract N/A

ADDRESS N/A  
N/A

\* \* \* \* \*

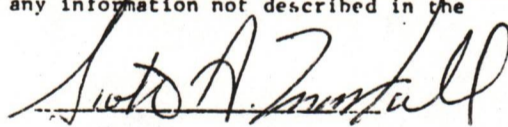
Date surface drilling was begun: 12-10-82

Indicate the bottom hole pressure of the well and explain how this was calculated:

BHP =  $WHPe \left( \frac{GL}{53.34 T Z} \right)$   
G = .7537      WHP = 200  
L = 3558      BHP = 220  
 $\frac{L}{T} = 534^{\circ}$   
Z = .97

AFFIDAVIT

I, Scott A. Marshall, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.



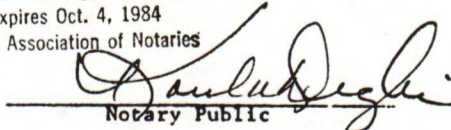
STATE OF WEST VIRGINIA,  
COUNTY OF Washington, TO WIT:

I, Kaula Dighi, a Notary Public in and for the state and county aforesaid, do certify that Scott A. Marshall, whose name is signed to the writing above, bearing date the 27th day of September, 1984, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 27th day of September, 1984.

My term of office expires on the day of September, 1984.

Kaula Dighi, Notary Public  
South Strabane Twp., Washington County  
My Commission Expires Oct. 4, 1984  
Member, Pennsylvania Association of Notaries

  
Notary Public

[NOTARIAL SEAL]

09/08/2023

OCT 30 1984

DEPARTMENT OF MINES, OIL AND GAS DIVISION

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

Date: September 27, 19 84

Applicant's Name: HADDAD AND BROOKS, INC.

Address: 905 Washington Road  
Washington, PA 15301

Gas Purchaser Contract No. N/A

Date of Contract N/A  
(Month, day and year)

First Purchaser: N/A

Address: N/A  
(Street or P.O. Box)  
N/A  
(City) (State) (Zip Code)

FERC Seller Code N/A

AGENCY USE ONLY  
WELL DETERMINATION FILE NUMBER  
84-1004-103-103-1264  
Use Above File Number on all  
Communications Relating to This Well

Designated Agent: Henry M. Parsons  
Address: 121 Glenview Drive  
New Martinsville, WV 26155

FERC Buyer Code N/A

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL BE ADDRESSED:

Name: Scott A. Marshall Land Manager  
(Print) (Title)

Signature: *Scott A. Marshall*

Address: 905 Washington Road  
(Street or P.O. Box)  
Washington, PA 15301

Telephone: { 412 } 228-8811  
(Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Category Applied For

NGPA SECTION/SUBSECTION

- 102 New Natural Gas
- 102-2 2.5 Mile Test
- 102-3 1000 Foot Deeper Test
- 102-4 New Onshore Reservoir

- 108 Stripper Well Natural Gas
- 108- Stripper Well
- 108-1 Seasonally Affected
- 108-2 Enhanced Recovery
- 108-3 Temporary Pressure Buildup

- 103 New Onshore Production Well
- X 103 New Onshore Production Well

- 107 High Cost Natural Gas
- 107-0 Deep (more than 15,000 feet)
- 107-1 Geopressured Brine
- 107-2 Coal Seams
- 107-3 Devonian Shale
- 107-5 Production enhancement
- 107-6 New Tight Formation
- 107-7 Recompletion Tight Formation

AGENCY USE ONLY  
1500' Radius  
O.A. 103  
**QUALIFIED**  
**09/08/2023**

RECEIVED

OCT - 4 1984

OIL & GAS DIV.  
DEPT. OF MINES

Date Received

Determination Date

Date: June 17, 1983

Operator's Well No. 1

API Well No. 47-103-1264  
State County Permit

E-2

**RECEIVED**

JUN 21 1983

**OIL AND GAS DIVISION**  
WEST VIRGINIA  
**DEPARTMENT OF MINES, OIL AND GAS DIVISION**

NOTICE OF ABATEMENT

WELL TYPE: Oil  Gas  Liquid Injection  Waste Disposal   
(If "Gas", Production  Underground Storage  Deep  Shallow )

LOCATION: Elevation: \_\_\_\_\_ Watershed: \_\_\_\_\_  
District: \_\_\_\_\_ County: \_\_\_\_\_ Quadrangle: \_\_\_\_\_

WELL OPERATOR Haddad & Brooks DESIGNATED AGENT \_\_\_\_\_  
Address washington PA Address \_\_\_\_\_

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on June 17, 1983,

- Upon the expiration of a period of time originally fixed for abatement.
- Upon the order of the Deputy Director for Oil and Gas at the request of the well operator.
- Upon the request of the Deputy Director for Oil and Gas.

The violation of Code § 22-4-7.03 heretofore found to exist on June 10, 1983, by Form IV-27, "Notice of Violation"  Form IV-28, "Imminent Danger Order"  of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS well Identified

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Robert A. Lowther **09/08/2023**  
Oil and Gas Inspector  
Address: \_\_\_\_\_  
Telephone: \_\_\_\_\_

E-3  
IV-27  
11/23/81



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Date: June 10 1983  
Well No: 1  
API NO: 47-103-1264  
State County Permit

**Oil and Gas Division  
NOTICE OF VIOLATION**

WELL TYPE: Oil  / Gas  Liquid Injection  / Waste Disposal  /  
Of "Gas" - Production  / Storage  / Deep  / Shallow  /

LOCATION: Elevation: \_\_\_\_\_ Watershed: \_\_\_\_\_  
District: proctor County: wetzel Quadrangle: \_\_\_\_\_

WELL OPERATOR Haddad & Brooks DESIGNATED AGENT Henry M. Parsons  
Address P.O. Box 714 Address 121 Glenwood Drive  
washington PA 15301 new martinsville W.Va. 26155

The above well is being posted this 10 day of June, 1983, for a violation of Code 22-4-7.03 and/or Regulation \_\_\_\_\_, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Failure to identify well by API number*

**RECEIVED**  
JUN 14 1983

OIL & GAS DIVISION  
DEPT. OF MINES

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until June 17, 1983, to abate this violation.

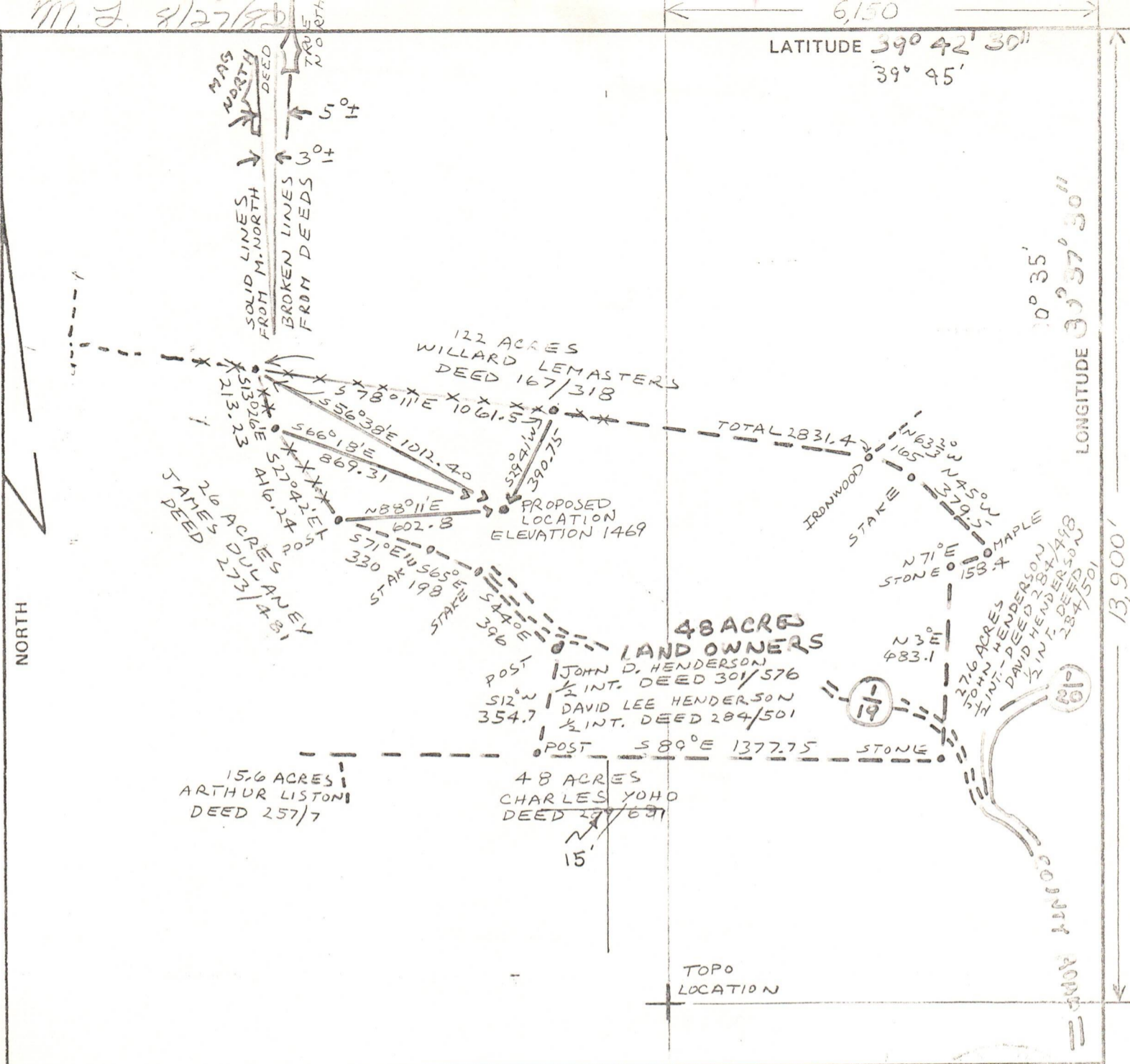
Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Robert A. Lowther  
Oil and Gas Inspector

Address Middlebourne  
W. Va. 26149

Telephone: 304-758-4714  
**09/08/2023**

*Proctor  
6/18*



FILE NO. 80-5749  
 DRAWING NO. 80-5749-H-①  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 IN 2500  
 PROVEN SOURCE OF ELEVATION ROAD INTERSECTION OF 1451 ON WILEYVILLE TOPO

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Henry M. Parsons  
 R.P.E. \_\_\_\_\_ L.L.S. 98

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE FEB 12, 1982  
 OPERATOR'S WELL NO. HENDERSON #1  
 API WELL NO. 103  
47 - WETZEL 1264  
 STATE COUNTY PERMIT

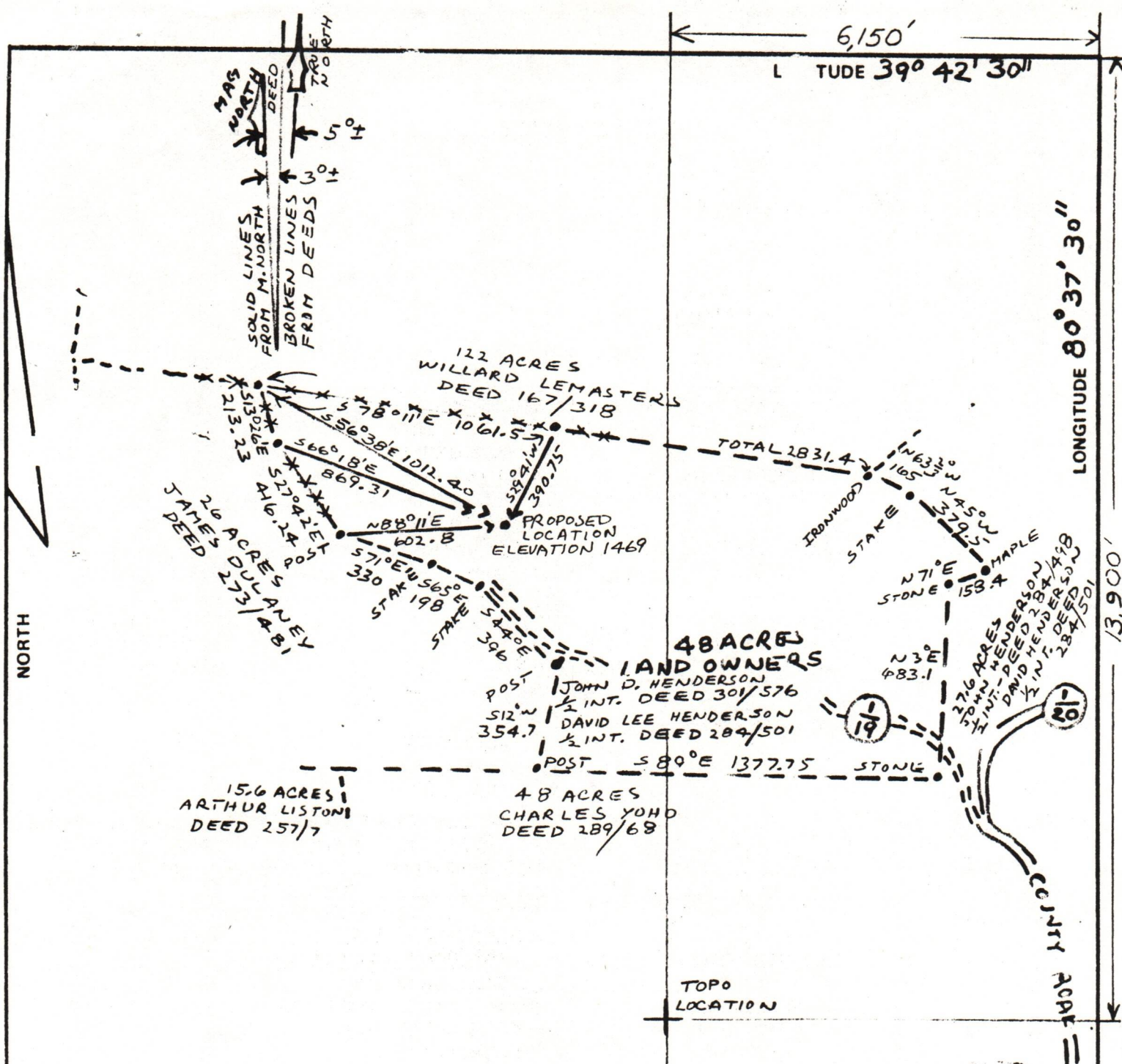
STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW \_\_\_\_\_  
 LOCATION: ELEVATION 1469 WATER SHED RUSH RUN, A FORK OF LITTLE FISHING CREEK  
 DISTRICT PROCTOR COUNTY WETZEL  
 QUADRANGLE WILEYVILLE, W.VA.  
 SURFACE OWNER JOHN D. & DAVID LEE HENDERSON ACREAGE 48  
 OIL & GAS ROYALTY OWNER JOHN D. HENDERSON LEASE ACREAGE 48  
 LEASE NO. 589  
 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION WARREN ESTIMATED DEPTH 4400'  
 WELL OPERATOR Inverness Petroleum Inc DESIGNATED AGENT Otis L. O'Connor  
 ADDRESS 1410, 500-4 Ave. S.W Calgary, Alberta ADDRESS P.O Box 1588, Charleston, WV 25326  
Canada T2P 2V6

09/08/2023

80-5749-H-①





FILE NO. 80-5749  
 DRAWING NO. 80-5749-H-①  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 IN 2500  
 PROVEN SOURCE OF ELEVATION ROAD INTERSECTION OF 1451 ON WILEYVILLE TOPO

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Henry M. Parsons  
 R.P.E. \_\_\_\_\_ L.L.S. 98



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

DATE FEB 12, 1982  
 OPERATOR'S WELL NO. HENDERSON #1  
 API WELL NO. 47-WEIZEL  
 STATE COUNTY PERMIT

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_\_\_ STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW \_\_\_\_\_  
 LOCATION: ELEVATION 1469 WATER SHED RUSH RUN, A FORK OF LITTLE FISHING CREEK  
 DISTRICT PROCTOR COUNTY WEIZEL  
 QUADRANGLE WILEYVILLE, W.VA.  
 SURFACE OWNER JOHN D. & DAVID LEE HENDERSON ACREAGE 48  
 OIL & GAS ROYALTY OWNER JOHN D. HENDERSON LEASE ACREAGE 48  
 LEASE NO. 589  
 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION WARREN ESTIMATED DEPTH 4400'  
 WELL OPERATOR Inverness Petroleum, Inc DESIGNATED AGENT Otis L. O'Connor  
 ADDRESS 140, 500-4 Ave. S.W. Calgary, Alberta ADDRESS P.O. Box 1588, Charleston, WV 25326  
Canada T2P 2V6

09/08/2023