

(Continue on reverse side)





IV-35 (Rev 8-81)

CACCASTIVISION Strie of Mest Nirginia DEPT. OF MINE Department of Mines Bepartment of Mines

Date		20,	1983	
Operat Well N	or's	#1		•
Farm_	Henders	on		-
API No	. 47 -	103	- 1264	•

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas / Liquid Injection (If "Gas," Production / Undergrou	/Wast ind Storag	e Disposa e/ Deep	l/ p/ Sha	ullow/)	
IOCATION: Elevation: 1469 Watershed Rus					
District: Proctor County Wetz					i n.
COMPANY Haddad and Brooks, Inc.					-
ADDRESS905 Washington Rd., Washington, PA 15301	Casing	Used in	Left	Cement	1
DESIGNATED AGENT Henry M. Parsons	Tubing	Drilling		fill up Cu. ft.	
ADDRESS 121 Glenview Dr., New Martinsville,WV John D. Henderson, et ux 26155 SURFACE OWNER David L. Henderson	Size 20-16				
ADDRESS P.O. Box 315, Littleton, WV 26581	Cond.				1
MINERAL RIGHTS OWNER John D. Henderson, et al	9 5/8			<u> </u>	
ADDRESS Same as above	8 5/8	1418	1418	60 sx Neat	e with
OIL AND GAS INSPECTOR FOR THIS WORK	7	1410	1410	4% Caci	1
General Delivery Middlebourne, WV 26149	5 1/2			 	1
PERMIT ISSUED August 10, 1982	4 1/2	3546	3546	200 sx 50/ Lite Poz	50
DRILLING COMMENCED 12-10-82	3			100 sx 12-] 3
DRILLING COMPLETED 12-20-82	2			 Thixotropi	C
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used				•
GEOLOGICAL TARGET FORMATION Warren		Dept	th 440	0 feet	•
	Rotary X		e Tools	-	
Water strata depth: Fresh Unknown feet;	Salt Unkı	nown feet	Drilled	with fluid	
Coal seam depths: 1284 (Pgh. Coal)	Is coal	being mine	ed in the	area? No	
OPEN FLOW DATA Producing formation Gordon Stray, Gordon	back	zona deni	-h 3413-	3436 feet	
Gas: Initial open flow TSTM Mcf/d	-	-	~~~~~		
Final open flow TSTM Mcf/d		_			
Time of open flow between initial					
Static rock pressure 200 psig(surface	e measurem	ent) after	r 10 hou	rs shut in	
(If applicable due to multiple completion-)				
Second producing formation	Pay	zone dept	<u> </u>	feet	
Gas: Initial open flowMcf/d	Oil: Ini	tial open	flow	Bb1/d	
Final open flow Mcf/d	Oil: Fin	al open fi	low	Bbl/d	
Time of open flow between init:	ial and fi	nal tests	hc	urs	
Static rock pressurepsig(surface	measureme	nt) after	hou	rs shut in	

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. Perforate Gordon Stray with 10 holes from 3413'-3418' and perforate Gordon with 10 holes from 3430'-3436'. Fractured with 950 barrels of gelled diesel, 520 sacks of 20/40 sand, 80 sacks of 80/100 sand. ATP 3150 psi. ATR 21 BPM. ISIP 2700 psi.

WELL LOG

FORMATION COLOR	HARD OR	SOFT	TOP FEET	BOTTOM FEET	
Undifferentiated	SS & SH		0	2509'	and salt water, coal, oil and gas Pittsburgh Coal @ 1284'
Greenbrier Shale Big Injun Shale Weir Shale & Slst Berea Shale & Slst Gordon Stray Shale Gordon Slst Fourth Sh and Slst	Tan Gy Wh-Gy Gy Gy-gn Tan-Gy Gy-Gn Wt Gy Wt Gy Gy	H S M M H S M H S M S S S S S S S S S S	2509' 2581' 2620' 2818' 2966' 3018' 3170' 3193' 3413' 3421' 3443' 3474' 3485'	2509' 2581' 2620' 2818' 2966' 3018' 3170' 3193' 3413' 3421' 3443' 3474' 3485' 3544'	SSG SSG SG SO, SG SO, SG SG T.D. All depths measured from G.L.

(Attach separate sheets as necessary)

Hadd	ad & Broo	ks, Inc.			
W	ell Opera	tor			
By:	Cari	1 1 80	م		
Date:	April 1	9, 1983			

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including only, encountered in the drilling of a well."



WE ! !	#1	
Farm	Henderson	· · · · · · · · · · · · · · · · · · ·
AP1 #47	- 103 - 1264	The state of the s
Date		

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL I	PERMIT APPLICATION
WELL TYPE: 011 X / Gas X /	
(If "Gas", Production X / Und	erground storage / Deep / Shallow X /
	ed: Rush Run, a fork of Little Fishing Creek Wetzel Quadrangle: Wileyville 7.5 min.
WELL OPERATOR Inverness Petroleum, Inc.	
ROYALTY OWNER John D. Henderson, et al	COAL OPERATOR Atlantic Richfield Company Address 1616 Glenarm Place, Security Life Bldg. Denver, CO 80202
John D. Henderson, et ux SURFACE OWNER David L. Henderson Address Same as above	COAL OWNER(S) WITH DECLARATION ON RECORD: NAME Atlantic Richfield Company Address same as power.
Acreage 48	NAME
FIELD SALE (IF MADE) TO: NAME	THE TO 1502
Address	COAL LESSEE WITH DECLARATION ON RECORD: NAME Address
OIL AND GAS INSPECTOR TO BE NOTIFIED:	
NAME Robert A. Lowther Address General Delivery Middlebourne, WV 26149 Telephone 304-758-4764	The lease or leases on which this well is located provide for standard 1/8th royalty and not a flat royalty.
The undersigned well operator is entitle above location under a deed / lease X to the undersigned well operator from John	ed to operate for oil or gas purposes at the / other contract/ dated_July 17, 1980, n.D. Henderson, et al
(If said deed, lcase, or other contract has	
Recorded on July 31 , 1980 , in the off	ice of the Clerk of County Commission of
Wetzel County, West Virginia, in	
PROPOSED WORK: Drill X / Drill Deeper Plug off old formation	/ Redrill / Fracture or stimulate X / / Perforate new formation / well (specify)
planned as shown on the The above named coal operator, coal owner(s) objection they wish to make or are required Department of Mines within fifteen (15) days Copies of this Permit Application and the entailed by registered mail or delivered by had	work order on the reverse side hereof. , and coal lessee are hereby notified that any to make by Code \$22-4-3 must be filed with the after receipt of this Application by the Dept. closed plat and reclamation plan have been not to the above named coal operator, coal own-
PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION BY:	INVERNESS PETROLEUM INC. Well Operator
CHARLESTON, WV 25311	Vice-President
Telephone - 304/348-3092	UND TESTURAL

(Reverse)

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CO	NTRACT				7051171	ILD ON IC		UPUN CUMPLET	ION
			ddress						
						· · · · · · · · · · · · · · · · · · ·			
GEOLOGICAL Estimate Approxim Approxim Is coal	d dept ate wa ate co	h of co ter str al seam	ompleted ata dept depths:	well_ hs:	4400 Fresh 1400	• N/A	t. Rota _feet; _X_/	ry X / Cab salt, 240	le tools/
CASING AND	TUBING					,			
CASING OR TUBING TYPE	4		CIFICATI Weight			For Dril	INTERVALS - Left in	CEMENT FILL UP OR SACKS	PACKERS
Conductor			per ft	New	Used	<u> </u>	Well Well	Cubic ft.	
Fresh water	111 3/4	 		 	+	60'	60'	35 sacks	Kinds
Coal	İ		 	1	 				 Sizes
Intermed.	8 5/8					1450'	1450	400 scaks	
Production	4 1/2		<u> </u>			4400'	4400'	440 sacks	Depths set
Tubing Liners			-	 	 	 		or as re-	
Lillers				<u> </u>				quired by rule 15.	Perforations: Top Bottom
		·	<u> </u>		<u> </u>	<u> </u>			
requi 822-4 posed A sep where sough	red by -8a fro well. arate i fracti t and	Code 8 om the Form IV uring o is note	22–4–12a owner of –2 shall r stimul	and any and any not ating the on	l (v) water be rec is to the Fo	if applic well or quired fo o be part orm IV-2	able, the dwelling of fracture of the wo	consent req vithin 200 f ing or stimu	me well, the fee uired by Code eet of the pro- lating a well h a permit is herewith.
			CODE, THE			HALL EXPIRE			
BY	TUNS		5 COMMEN	11		i i			
or con is to is to he undersig ocation has area of the igned has n	ned co exami well l o obje r has	see who sued wi al oper ned thio cation to complie	has rectain fif	orded teen / owr sed we ell lo	a dec (15) a W A L her call lo cocatio	claration days of r VER lessee cation. n has bee d to be d	under Codeceipt the / of If a mine en added the	de \$22-4-20, ereof: the coal und map exists o the mine m is location,	any coal owner if the permit Which covers the map. The under- provided the lirginia Code and
	i				В	y:			
						-			The state of the s