FORM IV-2 (Obverse) (12-81)

TELEPHONE: (304) 348-3092



Date: May 12	, 19 82
Operator's Well No. Schamp #	#1
API Well No. 47 10	03 1262

State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE:	Oil/ Gas/			
	(If "Gas", Production XX	_/ Undergroun	nd storage	/ Deep/ Shallow/)
LOCATION:	Elevation: 756.1	Watershed	: Fishing C	reek
				Quadrangle: Porters Falls
WELL OPERATO				AGENT William E. Carpenter, Jr.
Address	3501 Emerson Ave., #4B			3501 Emerson Ave., #4B
Addiess	Parkersburg, WV 26104			Parkersburg, WV 26104
-	3, 4, 2, 2, 4, 2, 2, 4, 2, 2, 4, 2, 2, 4, 2, 2, 2, 4, 2, 2, 2, 4, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2, 2,		_	
OIL & GAS ROYALTY OWNI	ER C. W. Schamp, Leola S	. Arthur	COAL OPERA	TORNONE
Address	and Mary Belcher 1801 Beaver Street		Address	
	Parkersburg, WV 2610			10.00
-	97	guardian and control of the state of the sta	COAL OURIER	OCCUPATION ON RECORD.
Acreage				R(S) WITH DECLARATION ON RECORD:
SURFACE OWNE	C. W. Schamp, Leola S	. Arthur,	Name	
Address	and Mary Belcher 1801 Beaver Street	Line	Address_	
	Parkerburg, WV 26101			
Acreage	97		Name	
FIELD SALE (IF				
-				
Address		and the second s	COAL LESSE	E WITH DECLARATION ON RECORD:
	TO BE NOTIFIED	to the same of the	Name NO	
	PECTOR TO BE NOTIFIED			GERRARE
	ert Lowther		Address	
Address	Middlebourne, WV 26159		-	MAY 2 6 1982
The undersigned	well operator is entitled to operate for	or oil or gas purp	poses at the above	OIL AND GAS DIVISION location under a MEDEPARTMENT OF MINES
				well operator from Max Becker
		,	8	
	se, or other contract has been reco			
Recorded on	, 19, in the offi	ice of the Clerk	of the County Cor	mmission of County, We
Va., in	Book at page	e A	permit is reques	sted as follows:
PROPOSED WO	ORK: Drill XX / Drill deeper	/ Redr	ill Fra	cture or stimulate 7700 37 12UM (1891)9 21
	Plug off old formation	/ Perforate	new formation_	L PROVISIONS BUNG IN ACCORDANGE
	Other physical change in wel			
	Other physical change in wer	(specify	N.	201 Givors
	-planned as shown on the w	vork order on t	he reverse side h	OPERATIONS HAVE NOT COMMENTED
The above name				any objection they wish to make or are required
				days after the receipt of this Application by the
Department.	2-4-3 must be med with the Departit	nent of wines w	Attim Inteen (10)	days after the receipt of this Application by the
-	armit Application and the enclosed pl	at and reclamati	on nian have been	mailed by registered mail or delivered by hand
-			Display of the second	e mailing or delivery of this Permit Application
	of Mines at Charleston, West Virgin		lore the day of the	e maining of derivery of this Fernite Application
the Department e		114.		00/00/0000
	COPIES OF ALL	1		09/08/2023
TO:	LOGS DIRECTLY	20+	THE (COASTAL CORPORATION
WEST VIRGINIA	OIL AND GAS	allet		Well Operator
CONSERVAT	TION COMMIS-	210	By W	ellion Elaspenter.
SION 1615 WASHINGT	ON STREET EAST	(2)	Its PR	ESIDENT
CHARLESTON, V				

FORM IV-2 (Reverse) (12-81)

A-2

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CO	NTRAC	TOR (IF	KNOWN	1)		HAUGHT	ENERGY			
						SMITHVI		I VIRGINIA		
GEOLOGICAL	TARGE	T FOR	MATION,		Go	ordon Speech	nly			
								/XX/ Cab	ole tools	1
						150 feet;				· · · · · · · · · · · · · · · · · · ·
									/ N-	vv /
				250	- 00	is coal t	being minea	in the area? Yes	/ No	/
CASING AND	TUBING	G PROG	RAM							
CASING OR TUBING TYPE	SPE	CIFICAT Grade	IONS Weight per ft	New	Used	FOOTAGE IN	TERVALS	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
Conductor	13"		28#		X	260'	260	Surface	Kinds	
Fresh Water										
Coal				1					Sizes	
Intermediate	8 5/8	ERW	23#	X		900	900	Surface		
Production	4 1/2	ERW	9.50#	X		4000	7	350 sacks	Depths set	
Tubing										
Liners			1						Perforations:	
Liners										D-M-
									Тор	Bottom
					-					
be pa	SEIN THE W.	Form Iv-2 work for OOSTED G IN AC	AT THE CORDA	WELL NCE V	uired : is soug	for fracturing or ght and is noted a chapter 22, IS HEREBY	stimulating a	0 feet of the propose well where fracturing e Form IV-2 filed in co	or stimulating is	s to ith.
APPROVED FO	NS HAVE	NOT	COMMEN	CED	3Y					
V /	1	1	MA							
			• • • • • • • •		• • • • •		• • • • • • • • • •			
The	following laration u	waiver inder Co	must be co	mplet -20, if	ed by t	the coal operator permit is to be i	and by any co ssued within	oal owner or coal lesse fifteen (15) days of	e who has record receipt thereof.	led a
						WAIV	ER			
proposed wel The undersig	l location.	If a min	e map exi	sts wh	propo	/ lessee	he well locati	of the coal under this on, the well location h on, provided, the wel	as been added to	the mine man
									*	
Date:			, 19		_		Ву			
							Its			

BLANKET BOND



1)	Date:	FEBRUAR!	, 1983	
2)	Operator's Well No	SCHAMP	#1	44
3)	ADI Well I	No. 47	103-12	62 -REN.

County

Permit

DRILL	ING	CONTR	ACTOR.

m1	0 , 7	STATE OF WEST VIRGINIA	
The	Coastal	Corporation DEPARTMENT OF MINES, OIL AND GAS DIVISION	

3501 Emerson Ave. #4B

3501 Emerson	Ave. #4B	OIL AND G
Parkershurg	WV 26104	SIE III IE

OIL AND GAS WELL PERMIT APPLICATION

o tecimom tan	B (If "	Gas", Pro	duction _		/ Undergrou	und stora	ige	_/ Deep	_/ Shallow/
LOCATION:	Elevat	ion:		1		: Fis	shing Cre	eek	A SACTISTICAL STATES
Company of the property	Distric		Gre		County: _		zel	Quadrangle:	Porters Fall:
WELL OPER	The second secon	TO SECURE A PROPERTY OF THE PERSON OF			Control of the Contro	11)	DESIGNATED		am E. Carpen
Address	A CONTRACTOR OF THE PARTY OF TH	A COMPANY OF THE PARTY OF THE P		Ave.			Address	CONTRACTOR OF THE PROPERTY OF	on Ave. #4B
	Pa	rkers	burg,	WV	26104	2		Parkersbur	g, WV 26104
OIL & GAS ROYALTY C	en arta	C W	Scho	mn To	2 2 2	well up and	Color Las Ba	None	
				y Belo		12)		ror None	Constitution and
Address	The second second second	Beav			1101		Address	THE SHAPE SHAPE STATES	
Acreage	The state of the s	esbur	Company of the last of the last		acres	12)	COAL OWNER	VC) WITH DECLAR	ATION ON PEGODE
SURFACE O				amp, e	t. al	13)	Name No		ATION ON RECORD:
Address		Beav			0. 41		Address		Township with
	CONTRACTOR SERVICES AND ADDRESS.	ersbu			101		radicss		
Acreage	97	acre	S				Name	DU SHOULT IN	-93% SEG-1017
	(IF MADI	E) TO:	10115,208	1018 July 38	anerskips van	190.00	Address	de aneron inches	:#G fao(3)
Address							ti See Note 2	erate a coal man	Milesol to
						14)	COAL LESSEE	WITH DECLARAT	ION ON RECORD:
OIL & GAS				D			Name	None	max Transfer at 1844 39. cl
NameF	Robert			1001 36,16	utilities 2- 4 F u	TOOR &	Address	erquiette se illiw	isdiction V = (8)
Address		ral D			v rod straw art		व अर्थ का श्रे श्रेतम	somme to arrive	gail Speria
		lebou		WV 26	159		allivs with col	described at belil !	Point PV
PROPOSED		Drill X	Security of the second					ture or stimulate	Marie Marie
					/ Perfor	ate new	formation		
A				ge in well (s				V3O1ET	midge mag and
GEOLOGICA					CHARLES CO. S. C.	25-10-10 East	peechley	the west and species	(21) (3em) (31
17) Estimated				4		CONTRACT OF SCHOOL SECTION			elevanous
					O feet;		, 800	feet.	setrootte 191
19) Approxir	nate coal sea	am depths:	25	0, 800	I Charles and Alberta		ing mined in the		/ NoXX
CASING AN	D TUBING	PROGRA	M	Train OF The	Programme of		uninomico hai	casina aquanta	20) Proposed
CASING OR	11	CDE	CIFICATION	16	11	He Jest	au au au au	AUZU AUZU EU	51.00.151
CASING OR TUBING TYPE	orki errasi	EEO 170 P	CIFICATION Weight	BUREAU HOU	e House of Charles	201.24	TERVALS	CEMENT FILL-UP OR SACKS	PACKERS
	Size	Grade	per ft.	New Used		COLUMN AT	Left in well	(Cubic feet)	Company Company
Conductor	13	NEW	28#	X	200'	1 10 1	200'	surface	Kinds
Fresh water	ed small	earce liet	un auton) you no to	e calle to s	card fo	orasinar Us	so maitanibusalu	anery.
Coal	8 5/8	ווסקו	23#	V	900'	100	900'	C	Sizes
Production	41/3	B ERW ERW	9.50	A V	4000	sion of the	4000'	surface	477
	42	EUM	9.50	7 A	4000.		4000	350 saks	Depths set
Tubing Liners		Spr	38.30 33	assess desp	10.00 10 100	2102 37	Chierosetty	remain and and	
Liners							15.01	Dest tone (g) I to	Perforations:
									Top Bottom
GHI TORPLICE OF Y	BEGS S						PA 10 III SERVICE	SCESSI TORUNG	100
EXTRACTIO	N DIGUTS	ALABAMA LASS	MINE DE		CHECOUS ALBAN		T BE HELLINGS	Siz.	10
Check and pro				one telling			esa i neale un	ad to the sound of the	4NO 1983
				continuing	contract or contr	acte by	which I hold the	right to extract oil or	MARINAS
The rec	quirement of	f Code 22-	4-1-(c) (1)	through (4)	. (See reverse si	de for sr	pecifics.)	right to extract on of	gas. To the contract
	ROVISION	CONTRACTOR OF THE PERSON OF TH		Man 5 33	H255 Me3 EWIND		HENO LIET UNG	4 58-4-22 - 400 h	to parting wings
ROYALTY P.	extract, pro	duce or ma	rket the o	il or gas base	ed upon a lease or	other co	ontinuing contra	ct or contracts providi	ng for flat well royalty or a
Is the right to	ion for com	pensation	to the ow	ner of the o	oil or gas in plac	e which	is not inherently	related to the volun	ne of oil or gas so extract
Is the right to similar provisi				and Took	milit od tellogić	\$ 150	A CCI devia E	a of horizon which	
Is the right to similar provisi produced or n	narketed?		ionai is ne	eded. If the	answer is res,	you may	use Affidavit F	orm 1v-60.	
Is the right to similar provisi produced or n he answer abov	narketed? e is No, not			losed plat a	nd reclamation p	olan have	e been mailed by	registered mail or de	livered by hand to the abo
Is the right to similar provisi produced or n he answer abov Required Cop	narketed? e is No, not ies (See reve	erse side.)	nd the end	proper byme a	1 0 1	of the m	ailing or deliver	of this Permit Appl	ication to the Department
Is the right to similar provisi produced or n he answer abov Required Cop Copies of this	narketed? e is No, not ies (See reve Permit Ap	erse side.) plication a			before the day				경기가 마다 가장 경우하다 가는 것이 되었다. 하면 이 등을 내려가 하는 것이 모든 사람들이 모든 사람들이 없다.
Is the right to similar provisi produced or n he answer abov Required Cop Copies of this	narketed? e is No, not ies (See reve Permit Apperator, coa	erse side.) plication a l owner(s)	, and coal		the togo labor		berelemon as	STATE OF THE PROPERTY OF THE	woller sale
Is the right to similar provisi produced or n he answer abov Required Cop Copies of this named coal of Mines at Chai	narketed? e is No, not ies (See reve Permit Apperator, coa	erse side.) plication a l owner(s)	, and coal	lessee on or	r before the day of	Si	gned: W	E. Carp	ele
Is the right to similar provisi produced or not answer above Required Cop Copies of this named coal of Mines at Charles Notary:	narketed? e is No, not ies (See reve Permit Apperator, coa rleston, Wes	erse side.) plication a l owner(s)	, and coal	lessee on or	thin tage 1810	Si	DDDG		cerle
Is the right to similar provisi produced or n he answer abov Required Cop Copies of this named coal of Mines at Charles Notary:	narketed? e is No, not ies (See reve Permit Apperator, coa rleston, Wes	erse side.) plication a l owner(s)	, and coal	lessee on or	this eage along	Si Si			Cerles (Service)
Is the right to similar provisi produced or n he answer abov Required Cop Copies of this named coal of Mines at Charles Notary:	narketed? e is No, not ies (See reve Permit Apperator, coa rleston, Wes	erse side.) plication a l owner(s)	, and coal	lessee on or	OFFICE US	E ONI	Its: PRES		Center
Is the right to similar provisi produced or n he answer abov Required Cop Copies of this named coal of Mines at Characteristics. My Commission	narketed? e is No, not ies (See reve Permit Ap perator, coa rleston, Wes a Expires	erse side.) plication a il owner(s) st Virginia	and coal	lessee on or	onal operator 4.10, 11.then	E ONI	Its: PRES	IDENT	roller Leuler
Is the right to similar provisi produced or n he answer abov Required Cop Copies of this named coal of Mines at Charles My Commission	narketed? e is No, not ies (See reve Permit Apperator, coa rleston, Wes	erse side.) plication a il owner(s) st Virginia	and coal	lessee on or	OFFICE US	E ONI	Its: PRES	IDENT	09/08/20238
Is the right to similar provisi produced or n he answer abov Required Cop Copies of this named coal of Mines at Char Notary: My Commission	narketed? e is No, not ies (See reve Permit Apperator, coarleston, Wes a Expires	plication a all owner(s) st Virginia	, and coal	lessee on or	OFFICE US DRILLING	E ONI	Its: PRES	IDENT	e 09/08/2023 ce with the pertinent legal

Fee

4137

NOTE: Keep one copy of this permit posted at the drilling location.

October 10, 1983

Plat:

Agent:

Bond:

unless drilling is commenced prior to that date and prosecuted with due diligence.

Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
 2) Your well name and number
 3) To be filled out by office of oil & gas
 4A) "Oil" means natural crude oil or petroleum a
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
 - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
 - 7) Use separate sheet if necessary
 - 8) Present surface owner at time application is filed.
 - 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
 - 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by	the coal operator and by any coal owner or coal lessee
who has recorded a declaration under Code	22-4-20, if the permit is to be issued within fifteen (15)
days of receipt thereof.	OPPIPI LA 18 20 1919 MINOS

	ONLY	WAIVER			
		A DMILLING P			
The undersigned coal operator	/ owner	/ lessee	of the coal	under this well-log	ation has ex-
The undersigned coal operatormined this proposed well location. If	a mine man exists w	hich covers the ar	ea of the well loca	tion, the well local	tion has been
idded to the mine map. The undersign	a lime map exists w	to the work propo	sed to be done at	this location prov	ided the well
dded to the mine map. The undersign	ed has no objection	to the work propo	a Code and the a	overning regulation	nc.
pperator has complied with all applica					
	Chaonamine	permitted work has et	leuros exclus emon a	Circumpental and brus lic	Application of the second
or to that date and prosecuted with directlinear	d illing is commenced as	zaskitu -		5 - acc 250	Permit exemps
and the same series and the same same series		807 1 1 280	Plets as a Co	Agent	Think!
10		D			

- . A. 5

IV-9 (Rev 8-81)



DATE May 12, 1982
WELL NO. Schamp #1

State of Mest Nirginia

API NO. 47 - 103- 1262

Bepartment of Mines Gil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

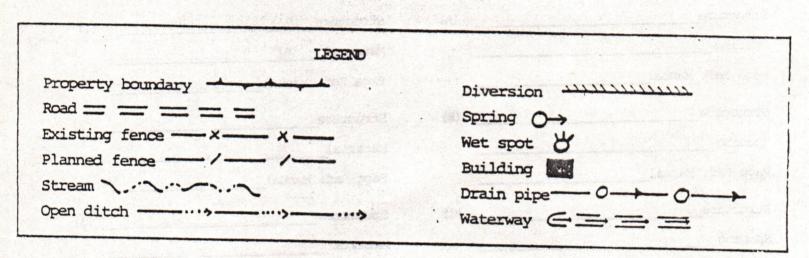
		the designature with the party land of the 20.	William E. Carpenter	, 01
Address 3501 Emerson Avenue,	#4B	Address	3501 Emerson Avenue, #41	-
Telephone 304-428-3471		Telephone	304-428-3471	
ANDOWNER C. W. Schamp, Leola Arth		SOIL CONS.	DISTRICT Upper Ohio	
Revegetation to be carried out by	Bel	cher	Compostos Tr	ent)
This plan has been reviewed by	4	oper Ohio	SCD. All corrections	
nd additions become a part of this	plan:	5/21/82	All currections	•
		(Date)	201	
they begin many of an among	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(SCD Agent	Masen	
ACCESS ROAD				
			LOCATION	
ructure	_ (A)	-Structure_	Diversion Ditches	(1)
acing	_	Material	Earthen	
ge Ref. Manual		Page Ref. M	anual I-11	
	Section 1			No.
ructure	_ (B)	Structure	And the second s	(2)
acing	track	Material	and the second s	
ge Ref. Manual	3.0	Page Ref. Ma	mual.	-
ructure	(C)	Structure	and the second s	(3)
acing			Separation of the second separation of the second s	_ (3)
- Pof Manual		Material		-
ge Ref. Manual All structures should be inspect.	- ed reculc	Page Ref. Ma		-
ge Ref. Manual All structures should be inspected commercial timber is to be cut and cut and removed from the site before	re dirt w	Page Ref. Marly and repaired all brush and all brush and ark begins.	if necessary. All d small timber to be	
All structures should be inspected commercial timber is to be cut and cut and removed from the site before	re dirt w	Page Ref. Marly and repaired and all brush and ark begins.	if necessary. All d small timber to be CEN MAY 26 19	182
All structures should be inspected commercial timber is to be cut and cut and removed from the site before treatment Area I	re dirt w	Page Ref. Marly and repaired and all brush and ark begins. TON	if necessary. All d small timber to be INISCEN MAY 26 19	82 DIVISION
All structures should be inspected commercial timber is to be cut and cut and removed from the site before Treatment Area I Tons/accorrect to pH 6.5	re dirt w	Page Ref. Mark begins. TON Tree Lime	if necessary. All d small timber to be MAY 2 6 19 Patment Area OIL AND GAS 19 TODS/AC	82 DIVISION
All structures should be inspected commercial timber is to be cut and cut and removed from the site before Treatment Area I Tons/accorrect to pH 6.5 Tillizer 500 lbs/accorrect	REVECETA	Page Ref. Ma Pa	MAY 2 6 19 Beatment Area OIL AND GAS TONS/act to pH 6.5	082 DIVISIO OF MIN TE
All structures should be inspected commercial timber is to be cut and cut and removed from the site before Treatment Area I Treatment Ar	REVERTA	Page Ref. Ma Pa	MAY 2 6 19 MAY 2 6 19 MAY 2 6 19 Eatment Area DIL AND GAS 19 Tons/act to pH 6.5 1bs/acr 0-20-20 or equivalent)	082 OFMIN TE
All structures should be inspected commercial timber is to be cut and cut and removed from the site before Treatment Area I Treatment Ar	REVEGETA	Page Ref. Mark ly and repaired all brush and all brush and ark begins. TON True Lime Or correct Fertilizer (10) Mulch Hay	MAY 2 6 19 MAY 2	982 DIVISIO OF MIN TE e
All structures should be inspected commercial timber is to be cut and cut and removed from the site before Treatment Area I Treatment Ar	REVERENA	Page Ref. Ma Pa	MAY 2 6 19 MAY 2	082 DIVISIO OF MIN TE E
All structures should be inspected commercial timber is to be cut and cut and removed from the site before Treatment Area I Treatment Ar	REVERTA	Page Ref. March and all brush and all brush and ark begins. TON True Cor correct Fertilizer (10 Mulch Hay Seed* K-1	MAY 26 19	082 DIVISIO OF MIN TE E
All structures should be inspected commercial timber is to be cut and cut and removed from the site before Treatment Area I Treatment Ar	REVERTA	Page Ref. March and all brush and all brush and ark begins. TON True Cor correct Fertilizer (10 Mulch Hay Seed* K-1	MAY 26 19	082 DIVISIOF MIN TE E
All structures should be inspected commercial timber is to be cut and cut and removed from the site before Treatment Area I Treatment Area I Tons/accord correct to pH 6.5 tilizer 500 lbs/accord (10-20-20 or equivalent) ch Hay and Straw 2 Tons/accord K-31-Fescue 35 lbs/accord Red Top 5 lbs/accord lbs/ac	REVERTA	Page Ref. March and all brush and all brush and ark begins. TON True Cor correct Fertilizer (10 Mulch Hay Seed* K-1	MAY 26 19	082 DIVISIOF MIN TE E
All structures should be inspected commercial timber is to be cut and cut and removed from the site before Treatment Area I Treatment Area I Tons/accord correct to pH 6.5 tilizer 500 lbs/accord (10-20-20 or equivalent) ch Hay and Straw 2 Tons/accord K-31-Fescue 35 lbs/accord Red Top 5 lbs/accord lbs/ac	REVERENAL TREE TREE TREE TREE TREE TREE TREE TRE	Page Ref. Ma Ply and repaired and all brush and ark begins. TON Tro Lime or correct Fertilizer (10 Mulch Hay Seed* Red	MAY 26 19	082 DIVISIOF MIN TE E
All structures should be inspected commercial timber is to be cut and cut and removed from the site before Treatment Area I Tons/ac Ton	REVERENAL TREE TREE TREE TREE TREE TREE TREE TRE	Page Ref. Ma Aly and repaired and all brush and ark begins. TON Tru Lime Or correct Fertilizer (10 Mulch Hay Seed* K-1 Red and clovers wi	MAY 2 6 19 MAY 2	082 DIVISIO OF MIN TE e e e e e
All structures should be inspected commercial timber is to be cut and cut and removed from the site before Treatment Area I Treatment Ar	REVERENAL TREE TREE TREE TREE TREE TREE TREE TRE	Page Ref. Ma Aly and repaired and all brush and ark begins. TON Tro Lime OF COTTECT Fertilizer (10 Mulch Hay Seed* Red Land clovers with ATDRESS 3500	MAY 26 19	082 DIVISIO OF MIN TE e e e e e

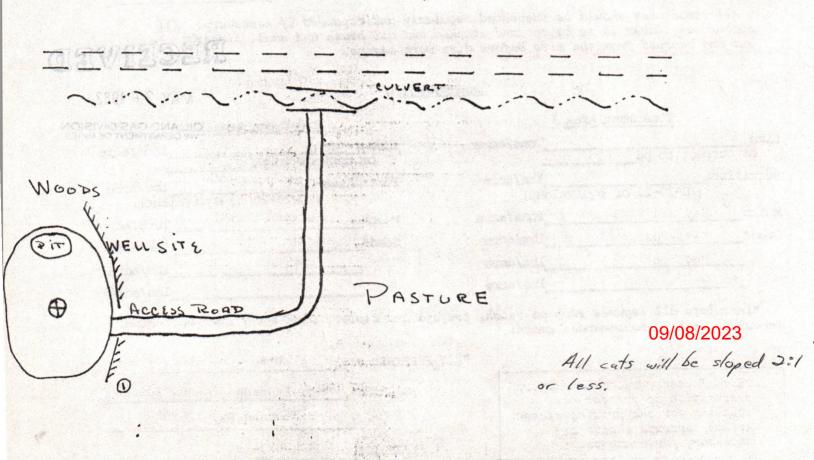
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE

LEGEND
Well Site Access Road —



ketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





A-10

THE COASTAL CORPORATION

NORTH TOWNE SQUARE

3501 EMERSON AVENUE SUITE 4B PARKERSBURG, WV 26101

WILLIAM E. CARPENTER, JR., C.P.A.
PRESIDENT

February 7, 1983

WV Department of Mines Division of Oil and Gas 1613 Washington St. E. Charleston, WV 25311

Gentlemen:

Enclosed please find a check in the amount of \$200.00 for the reissue of two permits already issued. In addition I have enclosed a letter of authorization from the individual who holds these leases and copy of the lease along with a new application on which I have noted the permit number previously noted.

If you have any questions, please feel free to contact me.

Your prompt attention would be greatly appreciated.

Sincerely,

W. E. Carpenter, Jr.

President

WEC/lcn

Enclosures



A-11



North Towne Square / 3501 Emerson Avenue / Suite 5-B / Parkersburg, West Virginia 26104 / (304) 424-6264

February 7, 1983

WV Department of Mines Division of Oil and Gas 1613 Washington St. E. Charleston, WV 25311

Gentlemen:

Attached you will find an assignment of a lease on 97 acres located in Wetzel County, West Virginia, of which Max Becker has been assigned these acres.

This letter is to serve as authorization to The Coastal Corporation to be operator and driller for two wells to be located on this acreage which have already been previously permitted by your office.

If you have any questions, please feel free to contact me.

Sincerely,

MB/lcn

Enclosure

President

RECEIVE

FEB 8 - 1983

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION





09/08/2023

CANCIDE MICHIGANIA CONTRACTOR SECURIOR SECURIOR

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. / C	3-1262 Ren	county welly	el,	CONTRACTOR CONTRACTOR
Company Co	astal Corp	Farm C.W.	loka	mp
Inspector		Well No.		
Date	•			
			IN COMPLI	
RULE	DESCRIPTION	Naga ana protesta pamanaman na manaka matakanan na manakan manakan manakan manakan manakan manakan manakan mana	Yes	No
23.06	Notification Prior to starting Work	£	***************************************	-
25.04	Prapared before Drilling to prevent	waste	emphanisment militaris	-
25.03	High-Pressure Drilling			
16.01	Required Permits at wellsite		-	
15.03	Adequate Fresh Water Casing			-
15.02	Adequate Coal Casing			-
15.01	Adequate Production Casing			-
15.04	Adequate Cement Strength		-	
23.02	Maintained Access Roads			-
25.01	Necessary Equipment to prevent Wast	te	-	
23.03	Reclaimed Drilling Site		-	-
23.04	Reclaimed Drilling Pits		***	
23.05	No surface or underground Pollution	n.	-	-
7.03	Identification Markings	7	11	
COMMENTS: R	least Cancel th	is permi	Vicus	
no To	site work has	Started		
-				
1				

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: 10-19-83.



Scate of West Virginia - Bepartment of Mines - Oil and Gas Tivision

Charleston 25305

WALTER N. MILLER DIRECTOR THEODORE M. STREE
ADMINISTRATOR

November 2, 1983

Coastal Corporation 3501 Emerson Avenue, Suite 48 Parkersburg, W. Va. 26101

In Re:	PERMIT NO	• 47-103-1262-REN	
	FARM: C.	W. Schamp, et al	
	WELL NO:	1	
	DISTRICT:	Green	
	COUNTY _ W	Vetzel	(2/83)

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

XXXXXX The well designated by the above permit number has been released under your Blanket Bond. (Permit Cancelled - Never Drilled.)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines

