

A 4

BLANKET BOND



1) Date: FEBRUARY 7, 19 83

2) Operator's Well No. SCHAMP #1

3) API Well No. 47 103-1262-REN. State County Permit

DRILLING CONTRACTOR:

The Coastal Corporation
3501 Emerson Ave. #4B
Parkersburg, WV 26104

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas
- B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 756.1 / Watershed: Fishing Creek
District: Green / County: Wetzel / Quadrangle: Porters Falls
- 6) WELL OPERATOR The Coastal Corporation
Address 3501 Emerson Ave. #4B
Parkersburg, WV 26104
- 11) DESIGNATED AGENT William E. Carpenter, Jr.
Address 3501 Emerson Ave. #4B
Parkersburg, WV 26104
- 7) OIL & GAS ROYALTY OWNER C. W. Schamp, Leola S.
Address Arthur and Mary Belcher
1801 Beaver Street
Acreage Parkersburg, WV 97 acres
- 12) COAL OPERATOR None
- 8) SURFACE OWNER C. W. Schamp, et. al
Address 1801 Beaver Street
Parkersburg, WV 26101
Acreage 97 acres
- 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name None
Address
- 9) FIELD SALE (IF MADE) TO:
Address
- 14) COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Robert Lowther
Address General Delivery
Middlebourne, WV 26159
- 15) PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate
Plug off old formation / Perforate new formation
Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Gordon - Speechley
- 17) Estimated depth of completed well, 4000 feet
- 18) Approximate water strata depths: Fresh, 150 feet; salt, 800 feet.
- 19) Approximate coal seam depths: 250' 800' Is coal being mined in the area? Yes / No

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	13"	NEW	28#	X		200'	200'	surface	Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8	ERW	23#	X		900'	900'	surface	
Production	4 1/2	ERW	9.50#	X		4000'	4000'	350 saks	Depths set
Tubing									Perforations:
Liners									Top Bottom

21) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Sharon Bessin
My Commission Expires Sept 19, 1990

Signed: W. E. Carpenter
Its: PRESIDENT

OFFICE USE ONLY

Permit number 47-103-1262-REN. **DRILLING PERMIT** February 10, 1983

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires October 10, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: Blanket	Agent: okas	Plat: [Signature]	Casing: [Signature]	Fee: 437
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[Signature]
Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____

By _____
Its _____

09/08/2023

IV-9
(Rev 8-81)



DATE May 12, 1982

WELL NO. Schamp #1

State of West Virginia API NO. 47-103-1262

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME The Coastal Corporation
Address 3501 Emerson Avenue, #4B
Telephone 304-428-3471

DESIGNATED AGENT William E. Carpenter, Jr.
Address 3501 Emerson Avenue, #4B
Telephone 304-428-3471

LANDOWNER C. W. Schamp, Leola Arthur & Mary Belcher
Revegetation to be carried out by _____

SOIL CONS. DISTRICT Upper Ohio
William E. Carpenter, Jr. (Agent)

This plan has been reviewed by Upper Ohio SCD. All corrections and additions become a part of this plan: 5/21/82

(Date)

Kenneth R. Mason
(SCD Agent)

ACCESS ROAD

LOCATION

Structure _____ (A)

Structure Diversion Ditches (1)

Spacing _____

Material Earthen

Page Ref. Manual _____

Page Ref. Manual I-11

Structure _____ (B)

Structure _____ (2)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

Structure _____ (C)

Structure _____ (3)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

RECEIVED

MAY 26 1982

REVEGETATION

Treatment Area I

Treatment Area OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch Hay and Straw 2 Tons/acre
Seed* K-31-Fescue 35 lbs/acre
Red Top 5 lbs/acre
_____ lbs/acre

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch Hay and Straw 2 Tons/acre
Seed* K-31-Fescue 35 lbs/acre
Red Top 5 lbs/acre
_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

09/08/2023

PLAN PREPARED BY William E. Carpenter, Jr.

ADDRESS 3501 Emerson Avenue, Suite 4B
Parkersburg, WV 26104

PHONE NO. 304-428-3471

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

A-10

THE COASTAL CORPORATION
NORTH TOWNE SQUARE
3501 EMERSON AVENUE SUITE 4B
PARKERSBURG, WV 26101

WILLIAM E. CARPENTER, JR., C.P.A.
PRESIDENT

February 7, 1983

WV Department of Mines
Division of Oil and Gas
1613 Washington St. E.
Charleston, WV 25311

Gentlemen:

Enclosed please find a check in the amount of \$200.00 for the reissue of two permits already issued. In addition I have enclosed a letter of authorization from the individual who holds these leases and copy of the lease along with a new application on which I have noted the permit number previously noted.

If you have any questions, please feel free to contact me.

Your prompt attention would be greatly appreciated.

Sincerely,



William E. Carpenter, Jr.
President

WEC/lcn

Enclosures

RECEIVED
FEB 8 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

09/08/2023

A-11



North Towne Square / 3501 Emerson Avenue / Suite 5-B / Parkersburg, West Virginia 26104 / (304) 424-6264

February 7, 1983

WV Department of Mines
Division of Oil and Gas
1613 Washington St. E.
Charleston, WV 25311


Gentlemen:

Attached you will find an assignment of a lease on 97 acres located in Wetzel County, West Virginia, of which Max Becker has been assigned these acres.

This letter is to serve as authorization to The Coastal Corporation to be operator and driller for two wells to be located on this acreage which have already been previously permitted by your office.

If you have any questions, please feel free to contact me.

Sincerely,


Max Becker
President

MB/lcn

Enclosure

RECEIVED

FEB 8 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

09/08/2023

B-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED
OCT 24 1983

FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 103-1262 Ren County Wetzel
Company Coastal Corp Farm C.W. Schamp
Inspector _____ Well No. 1
Date _____

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: please cancel this permit as
no on site work has started

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: R.A. Lowther
DATE: 10-19-83

09/08/2023

B-12



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

November 2, 1983

Coastal Corporation
3501 Emerson Avenue, Suite 48
Parkersburg, W. Va. 26101

In Re: PERMIT NO: 47-103-1262-REN.
FARM: C. W. Schamp, et al
WELL NO: 1
DISTRICT: Green
COUNTY Wetzel (2/83)

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

XXXXXX The well designated by the above permit number has been released under your Blanket Bond. (Permit Cancelled - Never Drilled.)

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

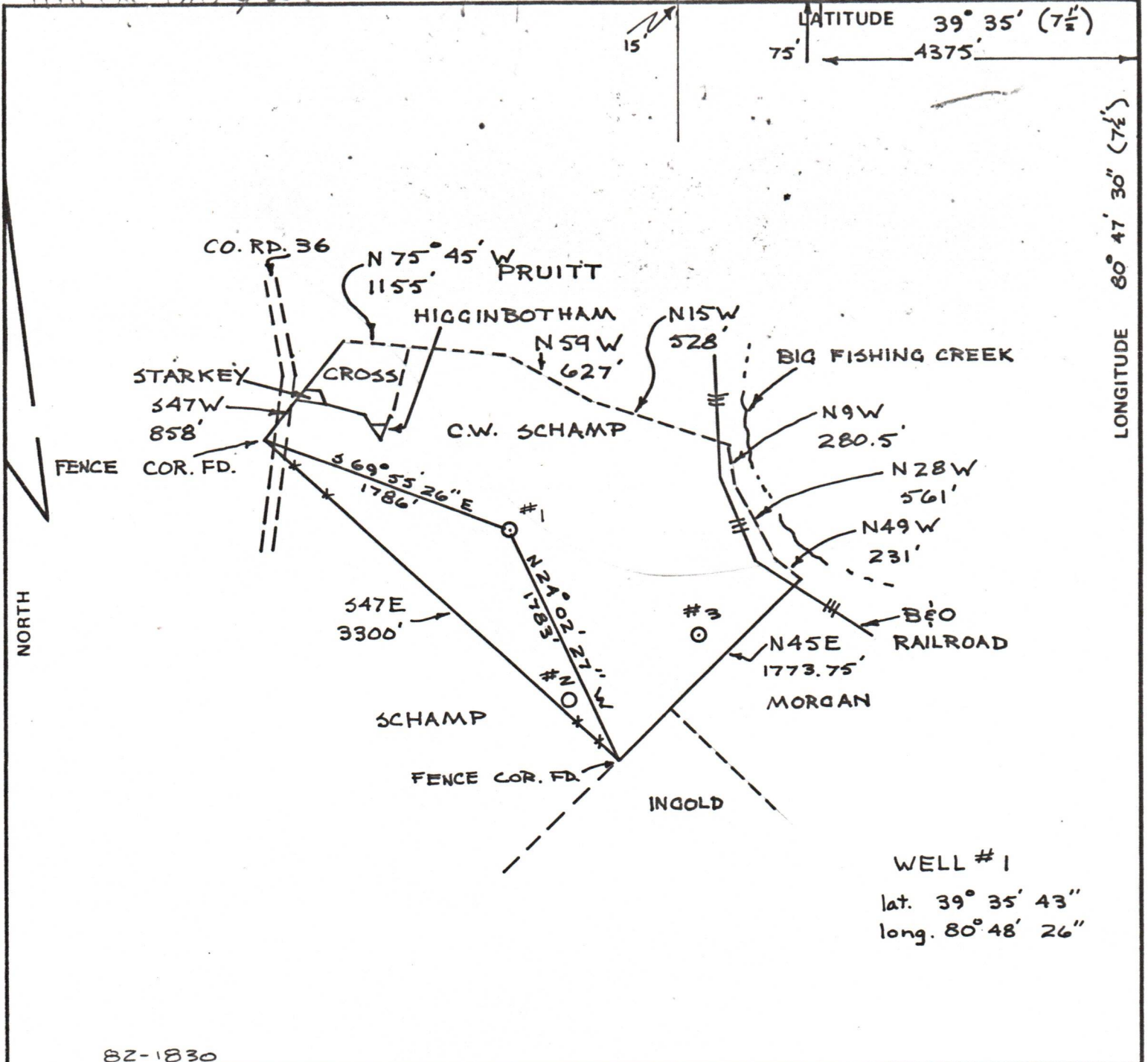
Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

M.L. 5/28/82

LATITUDE 39° 35' (7 1/2')
75' ← 4375'

LONGITUDE 80° 47' 30" (7 1/2')



WELL # 1
 lat. 39° 35' 43"
 long. 80° 48' 26"

82-1830

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1:2500
 PROVEN SOURCE OF ELEVATION U.S.C.S.
 B.M. ELEV. 645

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) W. G. Vernon
 R.P.E. _____ L.L.S. 550

ROBERT GEORGE VERNON
 LICENSEE
 NO. 530
 STATE WEST VA.
 PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE May 12, 19 82
 OPERATOR'S WELL NO. 1
 API WELL NO. 103
47 - WETZEL - 1262
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

CANCELLED

WELL TYPE: OIL GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 756.1 WATER SHED FISHING CREEK
 DISTRICT GREEN COUNTY WETZEL
 QUADRANGLE PORTERS FALLS 7 1/2'
 SURFACE OWNER C.W. SCHAMP, Arthur, Belcher ACREAGE 111
 OIL & GAS ROYALTY OWNER MAX BECKER, Schamp LEASE ACREAGE 97
 LEASE NO. Arthur, Belcher
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION GORDON SHALE ESTIMATED DEPTH 4000
 WELL OPERATOR COASTAL CORP. DESIGNATED AGENT WILLIAM E. CARPENTER
 ADDRESS 3501 EMERSON AVE SUITE 4B PARKERSBURG W. VA. ADDRESS 3501 EMERSON AVE SUITE 4B PARKERSBURG W. VA.

09/08/2023