



BLANKET BOND



	法保护 生产 强机	397		440 400 300	- PS	ter to grade the	90.0	
) Date:_	1000	PRITA	*** ***			<u>. E</u>	
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	aon Ave.		AND GAS WEI	LL PERMIT	<u>APPLICATION</u>	- Transfer (#1) (#1) (#1) (#1) (#1) (#1) (#1) (#1)	alies.	
Parkersbu 4) WELL TYPE:	rs. WV 26:	LO4 / Gas						
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	District:	Grann		inty:	tzel	Quadrangle:	Port	ors Pa
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		nerson Av		•	Address	3501 Emera	14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	And the second second second
7) OIL & GAS	I AN KON	sburg, W	20104	No.		Parkersbur	5 , "	
ROYALTYO	WNER C. W	. Schamp,	Leola	3 12)	COAL OPERA	TOR Hone		
Address	Arthur a				Address		1000	
Acreage	1801 Bear	ver Stree	r t	12\	COAL OWNE	R(S) WITH DECLAR	ATTIONS	DAL DEGOT
8) SURFACE OV	VNER C	rg, WV	97 acre	53	Name		ATTON	ON RECUI
Address		a. nortural		•	Address			
	1801 Bear				라이를 보여 생기다.		3 (2019) 32	
Acreage					Name		254	ALC: YE
	(IF MADE) TO:				Address	1-1		17 77
Address					COAL LEBS	Why bear 12.32	4,45.1	i Nibaare
10) OIL & GAS II	NSPECTOR TO RE	NOTIFIED		14)	Name	E WITH DECLARAT	ION OD	* KECURD:
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Address	obert Low General	All and the state of the state						13.0%
	Middlebo	urne. WV	26159					estro Notation
15) PROPOSED V	WORK: Drill	XX/ Drill	deeper	_/ Redrill_	St. 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	cture or stimulate		
				Perforate ne	w formation	*		
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 GEOLOGICA 17) Estimated 	depth of completed			rdon feet	speechle	P ERSON FOR W	1	K.C. (Z.
	iate water strata dep		4000	£	lt.	feet.	141	
	ate coal seam depth		150 800*	i Is coal b	OUU	·我们,数据1、各00000 - 5000 - 1920	34	Marka and Albanda
ABAN NALAWATAN KO 4		A 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		13 COAI (eing mined in the	area? Yes	ادلاننىڭ	No
20) CASING AND	TUBING PROGE		UUV.		eing mined in the	area? Yes		No s
CASING OR					peing mined in the			n de la gr
		tam .						PACKERS
CASING OR	SF Size Grade	RAM PECIFICATIONS Weight per ft. New		FOOTAGE	INTERVALS	CEMENT FILL-UP OR SACKS (Cubic feet)		PACKERS
CASING OR TUBING TYPE	SF	LAM PECIFICATIONS Weight		FOOTAGE	INTERVALS	CEMENT FILL-UP OR SACKS		PACKERS
CASING OR TUBING TYPE Conductor Fresh water Coal	SF Size Grade	RAM PECIFICATIONS Weight per ft. New		FOOTAGE	INTERVALS	CEMENT FILL-UP OR SACKS (Cubic feet)		PACKERS
CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate	SF Size Grade	CAM PECIFICATIONS Weight per ft. New	Used Fo	FOOTAGE	INTERVALS	CEMENT FILL-UP OR SACKS (Cubic feet)	Kinds	PACKERS
CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production	Size Grade	CAM PECIFICATIONS Weight per ft. New	Used Fo	FOOTAGE or drilling	INTERVALS	CEMENT FILL-UP OR SACKS (Cubic feet)	Kiñds	PACKERS
CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate	Size Grade	CAM PECIFICATIONS Weight per ft. New	Used Fo	FOOTAGE or drilling	INTERVALS	CEMENT FILL-UP OR SACKS (Cubic feet)	Kinds /	PACKERS
CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing	Size Grade	CAM PECIFICATIONS Weight per ft. New	Used Fo	FOOTAGE or drilling	INTERVALS	CEMENT FILL-UP OR SACKS (Cubic feet)	Kiñds Sizei Depths	PACKERS
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CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing	Size Grade	CAM PECIFICATIONS Weight per ft. New	Used Fo	FOOTAGE or drilling	INTERVALS	CEMENT FILL-UP OR SACKS (Cubic feet)	Kiñds Sizei Depths	PACKERS
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Agent:

Bond:

Plat:

Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

amined this proposed well location. If a mine	e map exists which covers the area on objection to the work proposed	/of the coal under this well location has exoff the well location, the well location has been to be done at this location, provided, the well code and the governing regulations.
Date:, 19	By	

FORM IV-2 (Obverse) (12-81)



Date: May 12	, 19	82
Operator's Well No. Schamp	#1	
API Well No. 47	103	1262

County

Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

		ES. OIL AND GAS DIVISION	
	OIL AND GAS WELL	PERMIT APPLICATI	ON
VELL TYPE:	OilXX/ GasXX/		
	(If "Gas", Production XX / Under	erground storage/	Deep/ Shallow/)
OCATION:	Elevation: 756.1 Wat	ershed: Fishing Creek	
	District: Green Cou	inty: Wetzel	Quadrangle: Porters Falls
VELL OPERATO	OR The Coastal Corporation	DESIGNATED AGE	ENT William E. Carpenter, Jr.
Address	3501 Emerson Ave., #4B	Address 31	501 Emerson Ave., #4B
	Parkersburg, WV 26104		arkersburg, WV 26104
OIL & GAS			W0377
	NER C. W. Schamp, Leola S. Arth and Mary Belcher		
Address	1801 Beaver Street	Address	
	Parkersburg, WV 26101		
Acreage	97	COAL OWNER(S)	WITH DECLARATION ON RECORD:
SURFACE OWN	MER C. W. Schamp, Leola S. Arth	ur, Name NOM	NE
Address	and Mary Belcher 1801 Beaver Street		
	Parkerburg, WV 26101		
Acreage	97	. Name	
FIELD SALE (I			
-		Addiess	
Address			THE DECLARATION ON DECORD
		•	TH DECLARATION ON RECORD:
	SPECTOR TO BE NOTIFIED	Name NONE	ARREA ARIO
	bert Lowther	Address	MAY 26 1982
Address	Middlebourne, WV 26159		OIL AND GAS DIVISION
			WV DEPARTMENT OF MINES
The undersigned	ed well operator is entitled to operate for oil or g	as purposes at the above locat	ion under a deed/ lease
other contract X	X / dated <u>January 18</u> , 19 <u>82</u>	, to the undersigned well (operator from Max Becker
IP and does die		•	
	ease, or other contract has been recorded:)	Clock of the County County	
	, 19, in the office of the		
	Book at page		
PROPOSED W	VORK: Drill XX / Drill deeper/	Redrill/ Fracture	or stimulate/
	Plug off old formation/ Per	forate new formation	/
	Other physical change in well (specify	")	
	-planned as shown on the work orde	r on the reverse side hereof	
The above nam	ned coal operator, coal owner(s), and coal lessee	are hereby notified that any of	ojection they wish to make or are required to
make by Code \$2	22-4-3 must be filed with the Department of M	lines within fifteen (15) days	after the receipt of this Application by the
Department.			
	Permit Application and the enclosed plat and rec		
	coal operator, coal owner(s), and coal lessee of	n or before the day of the mail	ling or delivery of this Permit Application to
the Department	of Mines at Charleston, West Virginia.		
PLEASE SUBMI	T COPIES OF ALL		

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION

1615 WASHINGTON STREET EAST CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

Blanket

THE COASTAL CORPORATION

Well Operator

By William & Carpentre.

lts PRESIDENT

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CO	ONTRAC	TOR (IF	KNOW	۷)		HAUGI	IT ENERGY		
				Ad	dress	SMITH	IVILLE, WES	T VIRGINIA	
GEOLOGICAI	L TARGE	T FOR	MATION	,	Go	ordon Spee	echly		
Estimate	d depth	of comp	leted we	II,		4000 f	eet Rotary	y XX / Cab	le tools/
Approxi	mate wat	er strata	depths:	Fres	h,	150_fee	t; salt,	800 feet.	
Approxi	mate coal	seam d	epths:	250	80	00¹ Is coa	al being mined	in the area? Yes	/ NoXX/
CASING AND									
CASING OR	SPE	CIFICAT	IONS	1	1	ll FOOTAGE	INTERVALS	# CEMENT FILL-UP	PACKERS
TUBING TYPE	Size	Grade	Weight per ft	New	Used		Left in well	OR SACKS (Cubic feet)	PACKERS
Conductor	13"		28#		Х	26 0'	300.	Surface	Kinds
Fresh Water									
Coal									Sizes
Intermediate	8 5/8	ERW	23#	Х		900	900	Surface	
Production	4 1/2		9.50#	Х		40001		350 sacks	Depths set
Tubing	,		12000			1000		3)0 sacks	Depths 300
Liners									·
									Perforations:
									Top Bottom
	4				l		ļ		
the D presc "Rec previ Code	pepartment pribed by lamation lously paid \$22-4-8a separate Fort of the w	t, accomp Regulati Plan'', a on the s from th orm lv-2	panied by on 12, or pplicable ame well, ie owner shall not by which a pe	(i) a j in li to the to the foof any	plat in eu the e recla ee requ y wate uired f s soug	the form preserved the other mation requiratived by Code or well or dwe	er security allower security allowed by Code \$ 2 \$ 22-4-12a, and (alling within 200) or stimulating a	ur copies of Form IV-2 lation 11, (ii) a bond in wed by Code § 22-4-22-4-12b and Regulation (v) if applicable, the color feet of the proposed well where fracturing of Form IV-2 filed in con	n one of the forms (iii) Form IV-9, on 23, (iv) unless onsent required by well.
ALL PROVISIO	NS BEING	IN AC	CORDAN	ICE W	ITH C	HAPTER 22,			
ARTICLE 4 OF	THE W. V	A. COD	E, THE L	OCAT	ION	IS HEREST) E		
	p dril	ling	, Ti	41S Pl	ERMIT	SHALL EAPIR	(
F OPERATION	S HAVE	NOT CO	MMENC	ED BY		3-05			
SY			1		,	and the second s			
••••		••••••	• • • • • • • • •	• • • • •					
The decla	following v aration un	waiver m der Code	ust be cor e 22-4-2	nplete 20, if	d by th	ne coal operato	r and by any coa issued within i	l owner or coal lessee fifteen (15) days of re	who has recorded a ceipt thereof.
						WAI	VER		
The undersign	ed has no	objection	n to the	work	oronos	ed to be done	e/ of the well location at this location ning regulation	n, the well location has	ell location has examined this been added to the mine map. operator has complied with all
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