

IV-35 (Rev 8-81)





MAY 1 1 1982

OND GAS DIVIS State of Mest Hirginia

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On Department of Mines

Oil and Gas Division

	April 27, 1982
Opera Well	tor's No. Paramount #1
	Morgan heirs
APT N	o. 47 - 103 - 1257

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

OCATION: Elevation: 994 Watershed Fig.	shing Cree	k		
District: Green County Wetzel			Porter	Falls
213 11 100.				
OMPANY The Coastal Corporation				16-mant
DDRESS 3501 Emerson Avenue, Suite 4B, Pksg.,WV	Caşing	Used in	Left	Cement fill up
DESIGNATED AGENT William E. Carpenter, Jr.	Tubing	Drilling	in Well	Cu. ft.
ADDRESS 3501 Emerson Ave., #4B, Parkersburg, WV	Size 113/	-		
SURFACE OWNER Wadsworth Brothers	20-16 Cond.	358	358	Surface
ADDRESS Alma, West Virginia	13-10"			
MINERAL RIGHTS OWNER S. L. Morgan heirs	9 5/8			
ADDRESS New Martinsville, West Virginia	8 5/8	2160	2160	Surface
OIL AND GAS INSPECTOR FOR THIS WORK	7			
Robert Lowther ADDRESS Middlebourne, WV 26149	5 1/2			1
PERMIT ISSUED February 23, 1982	4 1/2		4050	Top 1636
ORILLING COMMENCED March 15,1982	3			
ORILLING COMPLETED March 23, 1982	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON				
CONTINUOUS PROGRESSION FROM DRILLING OR REVORKING. VERBAL PERMISSION OBTAINED	Liners used			
N N/A	l usea			
EDOLOGICAL TARGET FORMATION Gordon & Speechle			th 39	900 feet
Depth of completed well (4044) feet R	otary XX	/ Cable	e Tools	
Water strata depth: Fresh 150 feet;				
Coal seam depths: 350 & 1020				area?
OPEN FLOW DATA SOCA BHA			3 975	5-3986
Producing formation Shale	Pay	zone dep	th 33	50 feet
Gas: Initial open flow 1.2 M Mcf/d	Oil: Ini	tial open	flow Oil	l ShowEbl/d
Final open flow 800 thouse Mcf/dy	Fin	al open f	lowQil M	ist Pb1/0
Time of open flow between initi				-
Static rock pressure 1100 psig(surface	measuren	ent) afte	r_12_hou	ırs shut iı
(If applicable due to multiple completion-	-) n/A			
Second producing formation	Pay	zone dep	th	fee
Gas: Initial open flow Mcf/d				
7/201 - 51-0 No.5/3	Oil: Fin	al open f	low	Bb1/c
Final open flow Mcf/d		•		

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

PERFS. - .39 select Fire Shot 28 Perfs between 3825' and 3986'

FOAM FRACKED with 671,000 SCF N2 and 30,000 #20/50 sand. and 160 bbls sand lader foam.

WELL LOG

•	TY.		
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
WEIR	2330	2392	Show of oil and gas
BEREA 1st	2524	2532	Some Oil and Gas
BEREA 2nd	2542	2546	Some Oil and Gas
GORDON STRAY	2728	2744	GOOD OIL AND GAS
WARREN SHALE ZONE	3464	3492	Show of Oil and Good Gas
TIONIA SHALE ZONE	3834	3867	Some Oil and Gas
		T.O. 4057	or Ir TD on log 4221
			deleto on log 4221
			280C 04PJ-18- 280C 04PJ-18-
		·	4050 2546 1569 Laborea

(Attach separate sheets as necessary)

THE COASTA	AL CORPORATION		
Well Op	erator		
By: /////	. 26.	<i>;</i>	
Date: Apr	·i1 27, 1982		

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including enal, excountered in the drilling of a well."

RECEIVED

(Rovised ...-31)

MAR 0 4 1982



	•	P-1	
Farm_	S. L.	Morgan	***************************************
m. 21 347	- 103 -	1257	Minister of Control of the Address of the Control o
Date			

PARAMOUNT NOW DEPARTMENT OF MINES

STATE OF WEST VIRGINIA OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL	PERMIT APPLICATION
WELL TYPE: 011 / Gas XX /	
(If "Gas", Production XX / Und	derground storage / Deep / Shallow /
LOCATION: Elevation: 994 Waters	ned: Fishing Creek
District: Green County	Wetzel Quadrangle: Porters Falls
WELL OPERATOR The Coastal Corporation Address 3501 Emerson Avenue, Suite 48	DESIGNATED AGENT E. J. Anderson Address 3501 Emerson Avenue, Suite 4B
Parkersburg, WV 26101	Parkersburg, WV 26101
OIL AND GAS ROYALTY OWNER S. L. Morgan Heirs Address 309 Clark Street New Martinsville, WV 26155	COAL OPERATOR N/A Address
Acreage 211 Acres	
	COAL OWNER(S) WITH DECLARATION ON RECORD:
SURFACE OWNER Wadsworth Brothers Address Alma, West Virginia	NAME N/A
Acreage 211 Acres	NAMEAddress
FIELD SALE (IF MADE) TO:	ndures 3
NAMEAddress	COM LEGGE WITH DEGLADATION OF DEGLAD
	COAL LESSEE WITH DECLARATION ON RECORD: NAME $^{ m N/A}$
	Address
OIL AND GAS INSPECTOR TO BE NOTIFIED:	
NAME Phillip Tracy	
Address Route 23	
Alma, WV Telephone 758-4573	
rereptione 170-4713	
The undersigned well operator is entity above location under a deed / lease to the undersigned well operator from Perform Performance	
Recorded on, 19, in the of	fice of the Clerk of County Commission of
County, West Virginia, in	Book at page A permit is
requested as follows:	
Plug off old formation	/ Redrill / Fracture or stimulate / Perforate new formation /
Other physical change in	well (specify)
erplanned as show on the	
ine above named coal operator, coal owner(s	e work order on the reverse side hereof.
). and coal lessee are hereby notified that any
objection they wish to make of are required), and coal lessee are hereby notified that any to make by Code \$22-4-3 must be filed with the
Department of Mines within fifteen (15) day	to make by Code \$22-4-3 must be filed with the
Department of Mines within fifteen (15) day Copies of this Permit Application and the e mailed by registered mail or delivered by h	to make by Code \$22-4-3 must be filed with the safter receipt of this Application by the Dept. nclosed plat and reclamation plan have been and to the above named coal operator.
Department of Mines within fifteen (15) day Copies of this Permit Application and the emailed by registered mail or delivered by her(s), and coal lessees on or before the day	to make by Code \$22-4-3 must be filed with the safter receipt of this Application by the Dept. nclosed plat and reclamation plan have been and to the above named coal operator, coal own-
Department of Mines within fifteen (15) day Copies of this Permit Application and the emailed by registered mail or delivered by her(s), and coal lessees on or before the dato the Department of Mines at Charleston, W	to make by Code \$22-4-3 must be filed with the safter receipt of this Application by the Dept. nclosed plat and reclamation plan have been and to the above named coal operator, coal own-
Department of Mines within fifteen (15) day Copies of this Permit Application and the emailed by registered mail or delivered by her(s), and coal lessees on or before the dato the Department of Mines at Charleston, W	to make by Code \$22-4-3 must be filed with the safter receipt of this Application by the Dept. nclosed plat and reclamation plan have been and to the above named coal operator, coal own-y of the mailing or delivery of this Application est Virginia.
Department of Mines within fifteen (15) day Copies of this Permit Application and the emailed by registered mail or delivered by her(s), and coal lessees on or before the dato the Department of Mines at Charleston, WPLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	to make by Code \$22-4-3 must be filed with the safter receipt of this Application by the Dept, nclosed plat and reclamation plan have been and to the above named coal operator, coal own-y of the mailing or delivery of this Application est Virginia. THE COASTAL CORPORATION
Department of Mines within fifteen (15) day Copies of this Permit Application and the emailed by registered mail or delivered by her(s), and coal lessees on or before the dato the Department of Mines at Charleston, WPLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:	to make by Code 322-4-3 must be filed with the safter receipt of this Application by the Dept. nclosed plat and reclamation plan have been and to the above named coal operator, coal own-y of the mailing or delivery of this Application est Virginia. Well Operator
Department of Mines within fifteen (15) day Copies of this Permit Application and the e mailed by registered mail or delivered by h er(s), and coal lessees on or before the da to the Department of Mines at Charleston, W PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION B	to make by Code \$22-4-3 must be filed with the safter receipt of this Application by the Dept, nclosed plat and reclamation plan have been and to the above named coal operator, coal own-y of the mailing or delivery of this Application est Virginia. THE COASTAL CORPORATION
Department of Mines within fifteen (15) day Copies of this Permit Application and the emailed by registered mail or delivered by her(s), and coal lessees on or before the dato the Department of Mines at Charleston, WPLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1613 WASHINGTON ST., E.	to make by Code 322-4-3 must be filed with the safter receipt of this Application by the Dept. nclosed plat and reclamation plan have been and to the above named coal operator, coal own-y of the mailing or delivery of this Application est Virginia. Well Operator

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

			Address	SM	ITHVIL	LE, WV			
	•		•						
Approxim	d dept ate wa	h of co	ompleted ata dept	well	3,999 Fresh	Speechley fee 100	t. Rota	ry XX / Cab	le tools/
Approxim Is coal	ate co being	al seam mined i	n depths: In this a	rea:	900	2	<u>xx</u> /		
CASING AND	TUBING						•	e e e e e e e e e e e e e e e e e e e	
CASING OR TUBING TYPE	Size		CIFICATI Weight per ft		lUsed	FOOTAGE For Dril ling	INTERVALS - Left in Well	CEMENT FILL UP OR SACKS	PACKERS
Conductor	16"			1	XX	4.5	45'	Cubic ft.	Kinds
resh water									KINGS
oal ntermed.	85/8	ERW	20.00						Sizes
roduction	41/3	ERW	20.00	XX		1200	1200	Surf. 160sks	
lubing	43	EAW	9.50	XX		4000	4000	350 sks.	Depths set
iners				 					
			1 1 1 1 1 1 1 1 1 1						Perforations:
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			y ten y en en en en						
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