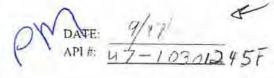
WR-35 Rev (9-11)

State of West Virginia Department of Environmental Protection Office of Oil and Gas Well Operator's Report of Well Work



TION: Elevation:				
District: Green Latitude: Feet South of Deg.	County:	Mrot - P		-
Latitude: Feet South of Deg. Longitude Feet West of Deg.	Min	Sec		
	3			
Company: Dive Kidge for	artners	14 C		
Address: 58 Sandows Port	Tubing &	drilling	Left in well	Cement fill up Cu. Ft.
Spring, Texas 17379				
Agent:				
Inspector: Done langh!				
Date Permit Issued:				
Date Well Work Commenced: 6/12 2012			7	
Date Well Work Completed: 7/6/201			Offin HECE	11/100
Verbal Plugging:			Office of O	Van.
Date Permission granted on: NA			Hn -	and Gas
Rotary Cable Rig (1)		74	JUL 24	201a
Total Vertical Depth (ft):		Enu	Onmental p	
TOTAL CONTRACTOR OF THE PROPERTY OF THE PROPER		- TIVIE	nmental	Bht in
Total Measured Depth (ft):			and E	Otentia
Fresh Water Depth (ft.):			-	- GUUN
Salt Water Depth (fl.):				
Is coal being mined in area (N/Y)?				
Coal Depths (ft.):				
Void(s) encountered (N/Y) Depth(s)				
EN FLOW DATA (If more than two producing formation	ons please inclu	de additional da	ta on separate sh	ect)
Producing formation Us 500 7-11-1 Pay	zone depth (ft)	DD3-13		
Gas: Initial open flow SMCF/d Oil: Initial open f Final open flow 5 MCF/d Final open flow	low 4 Bt	olld Brie	16 15	617-5
Final open flow 5 MCF/d Final open flow	v <u>9</u> Вь	I/d Box	162 63	17 17
Time of open flow between initial and final tests	Hours	-6		
state rock resource 19 paig (surface pressure) at	17 11001	3		
	ne depth (ft)			
Gas: Initial open flowMCF/d Oil: Initial open f		ol/d		
Final open flow MCF/d Final open flow		1/d		
Time of open flow between initial and final tests	Hours			
Static rock Pressurepsig (surface pressure) a	fterHour	5		

Signature

08/15/2014

Were core samples taken? YesNo(1)	Were cuttings caught during drilling? YesNo/
Were Electrical, Mechanical or Geophysical logs recorded on the	is well? If yes, please list Superior Na. a.
FRACTURING OR STIMULATING, PHYSICAL CHANG	WING: I). DETAILS OF PERFORATED INTERVALS, GE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC AND BOTTOMS OF ALL FORMATIONS, INCLUDING URFACE TO TOTAL DEPTH.
Perforated Intervals, Fracturing, or Stimulating:	
A drillable bridge plug us 6/12/2012 which was ond Production was co-mingled us	ras Sct at 2426 on later drilled out on 8/31/12 with the previously producing Jon
Casing was perforated 6	112/2012 From 2123 to 114 0039" entry hole.
	A (i)
Formations Encountered: VA(1) Top De	pth // Bottom Depth
(li Note this was an i	phole completes of
Treatment of Upper Big Trium Prensure test drillable brief	2123'-2135 5 plug to 2100 ps; Port as abo
160.3 BBI of treated water	
Max Rale 11 BPm No Sand was used in	the greatment