

A1



Well No. BKK 22
Farm Everett J Wyatt
API # 47 -103 - 1237
Date _____

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil ___ / Gas ___ /
(If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow ___ /

LOCATION: Elevation: 1290' Watershed: Fallen Timber Run
District: Grant County: Wetzel Quadrangle: Big Run

WELL OPERATOR BKK Prospecting LTD
Address 45 North Road
Niles, Ohio

DESIGNATED AGENT John Graham
Address 209 Second Street
St. Marys, WV

OIL AND GAS ROYALTY OWNER Tasa Coal Company
Address 2701 Gateway Towers
Gateway Center, Pittsburgh Pa. 15222
Acreage 98

COAL OPERATOR _____
Address _____

SURFACE OWNER Everett J. Wyatt
Address Jacksonburgh, WV
Acreage 77'

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME _____
Address _____
NAME _____
Address _____

FIELD SALE (IF MADE) TO:
NAME _____
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
NAME _____
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME Phil L. Tracy
Address Route #3
Alma, WV 26320
Telephone 785-4573

RECEIVED
JUN 16 1981

OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease X / other contract ___ / dated Sept. 17, 19 54 to the undersigned well operator from Tasa Coal Company

(If said deed, lease, or other contract has been recorded:)

Recorded on December 13, 19 54, in the office of the Clerk of County Commission of Wetzel County, West Virginia, in 195 Book at page 128. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill Deeper ___ / Redrill ___ / Fracture or stimulate ___ / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this application to the Department of Mines at Charleston, West Virginia.

09/08/2023

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

BLANKET BOND

By: B.K.K. Prospecting, LTD
John Graham
Well Operator
Its: Designated Agent

A-2

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) _____

Address _____

GEOLOGICAL TARGET FORMATION

shale

Estimated depth of completed well 5900' feet. Rotary X / Cable tools /
Approximate water strata depths: Fresh, 150' feet; salt, feet.
Approximate coal seam depths:
Is coal being mined in this area: Yes / No /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drilling	Left in Well		
Conductor	13-5/8			X			X	To surface	Kinds
Fresh water									
Coal									Sizes
Intermed.	8-5/8		20	X		250'	250	To surface	
Production	4+1/2"		10.5	X		5900'	5900	back to top	Depths set
Tubing								590 SKS of producing zone. or as reqd. by rule 15.01	Perforations:
Liners									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 2-18-82.

J. H. Huggins
Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, **09/08/2023** well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: , 19 .

B.K.K. Prospecting, LTD

By: *John Graham*

Its: Designated Agent

A-4

Date 13 June 1981 #556
Well No. BKK-22
API No. 47 - 103 - 1237
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name BKK Prospecting Designated Agent John Graham
Address 45 North Rd. Niles, Ohio 44446 Address 209 Second St., St. Marys, W.Va. 26170
Telephone 216-652-5991 Telephone 684-7493
Landowner Everett J. Wyatt Soil Cons. District Upper Ohio
Revegetation to be carried out by Jim Renner (Agent)

This plan has been reviewed by Upper Ohio SCD. All corrections
and additions become a part of this plan. 6/16/81 Leann R. Mason
(Date) (SCD Agent)

Access Road	Location
Structure _____ (A)	Structure <u>Diversion Ditch(1)</u>
Spacing _____	Material <u>Soil</u>
Page Ref. Manual _____	Page Ref. Manual <u>1:9</u>
Structure _____ (B)	Structure <u>Rip-Rap (2)</u>
Spacing _____	Material <u>Rock-Stone-Brush</u>
Page Ref. Manual _____	Page Ref. Manual <u>N/A</u>
Structure _____ (C)	Structure _____
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

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JUN 16 1981

All structures should be inspected regularly and repaired if necessary.

OIL & GAS DIVISION
DEPT. OF MINES

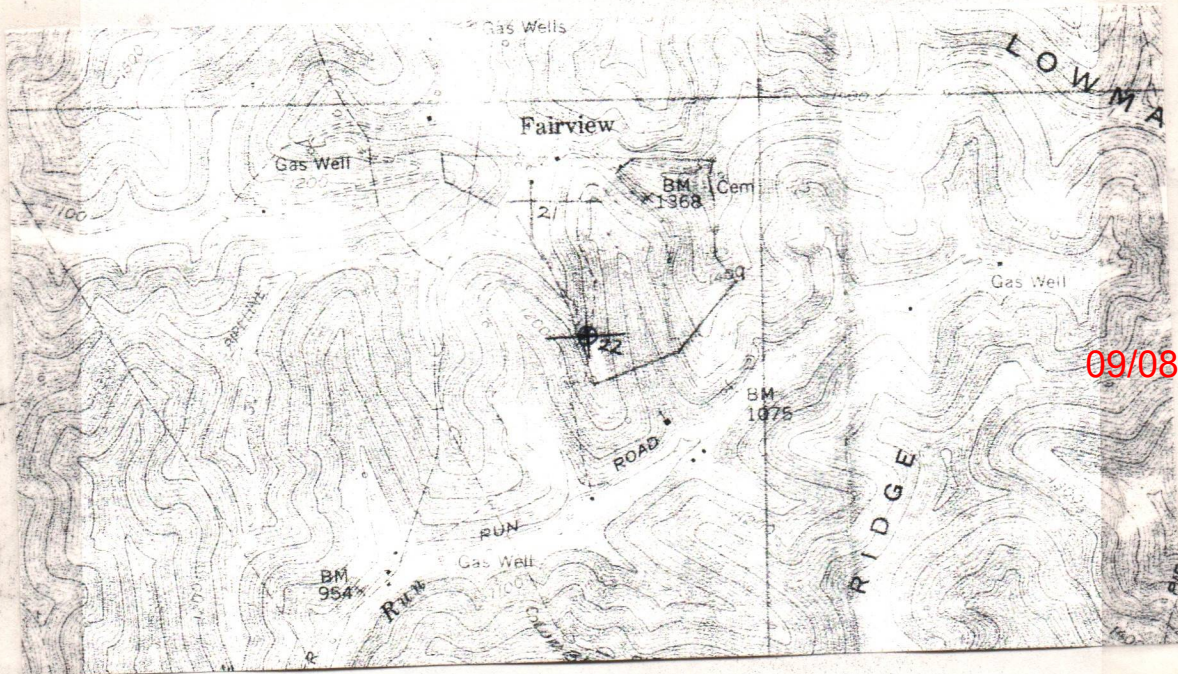
Revegetation

Treatment Area I	Treatment Area II
Lime _____ Tons/acre or correct to pH <u>6.5</u>	Lime _____ Tons/Acre or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre (10-10-10 or equivalent)	Fertilizer <u>500</u> lbs/acre (10-10-10 or equivalent)
Mulch <u>Hay</u> <u>2</u> Tons/Acre	Mulch <u>Hay</u> <u>2</u> Tons/Acre
Seed* <u>KY31 Fescue</u> <u>35</u> lbs/acre	Seed* <u>KY31 Fescue</u> <u>35</u> lbs/acre
<u>Redtop</u> <u>5</u> lbs/acre	<u>Redtop</u> <u>5</u> lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.





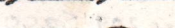

Attach or photocopy section of involved Topographic map. Quadrangle Big Run, W.Va.






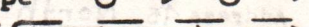
Legend:  Well Site
 Access Road



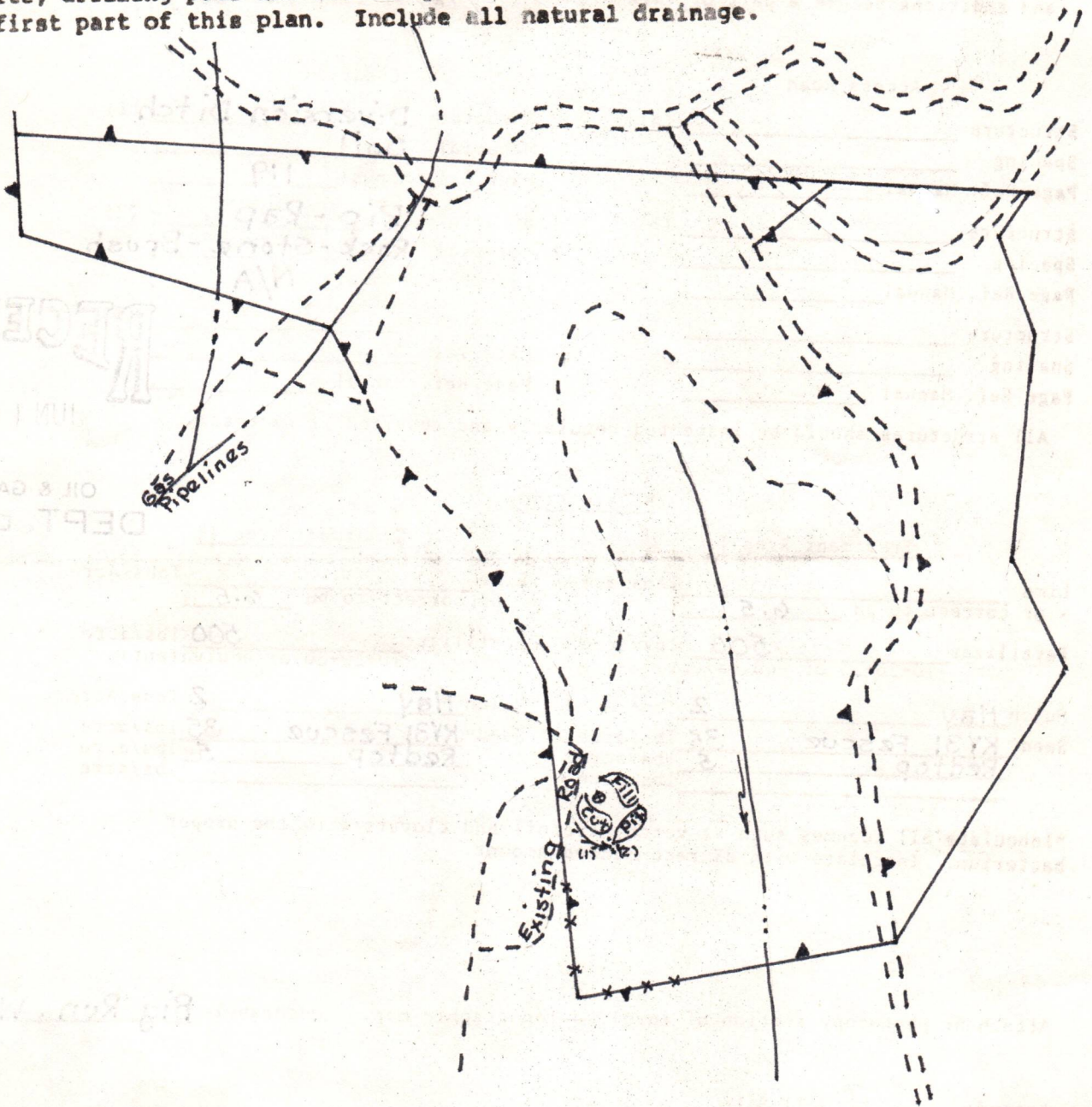
A-5

Well Site Plan

Legend: Property Boundry 
 Road 
 Existing Fence 
 Planned Fence 
 Stream 
 Open Ditch 

Diversion 
 Spring 
 Wet Spot 
 Building 
 Drain Pipe 
 Waterway 

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: (1) No Access Road Needed

(2) Brush and Trees to be Piled at Site

Signature: John Graham Agent 209 2nd STR. ST. MARYS Address 684-7493 Phone Number

09/08/2023

Please request landowners cooperation to protect new seeding for one growing season.

B-1



IV-35
(Rev 8-81)

State of West Virginia
Department of Mines
Oil and Gas Division

Date November 12, 1981
Operator's Well No. Wyatt 22 BKK 22
Farm Everett J Wyatt
API No. 47 - 103 - 1237

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production X / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1290' Watershed Fallen Timber Run
District: Grant County Wetzel Quadrangle Big Run

COMPANY BKK Prospecting, LTD
ADDRESS 45 North Road, Niles, Ohio 44446
DESIGNATED AGENT John Graham
ADDRESS 209 Second st. St. Marys, WV 26170
SURFACE OWNER Everett J. Wyatt
ADDRESS Jacksonburgh, WV
MINERAL RIGHTS OWNER Tasa Coal Co., 2701 Gateway
ADDRESS Towers, Gateway Center Pittsburgh, Pa. 15222
OIL AND GAS INSPECTOR FOR THIS WORK Robert
Lowther ADDRESS Middlebourne, WV 26149
PERMIT ISSUED 6/16/81
DRILLING COMMENCED 7/2/81
DRILLING COMPLETED 7/23/81

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1611	1611	400 sks
7	2590	2590	150 sks
5 1/2			
4 1/2	4860	4860	495 sks
3			
2			
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

GEOLOGICAL TARGET FORMATION Upper Devonian Shale Depth 4736 feet
Depth of completed well 4786 feet Rotary X / Cable Tools
Water strata depth: Fresh 105 feet; Salt feet
Coal seam depths: No coal Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Shale Pay zone depth 3996-4289 feet
Gas: Initial open flow 20 Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow 5 Mcf/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 24 hours
Static rock pressure 850 psig (surface measurement) after 72 hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

WET. 1237

B-2

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated shale 3996-4239

Fractured with 60,000# sand, 250 BBLs water and 644,000 SCF Nitrogen

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale	Gray	Hard	0	2567	Freshwater 115 saltwater 900-1600
Sand	Gray	Soft	2567	2663	Gas
Shale	Light	Hard	2663	2676	
Sand	Drk	Med.	2676	2745	Gas Big Injun
Shale	Gray	Hard	2745	2872	
Shale	Gray	Soft	2872	2882	Gas
Shale	Gray	Hard	2882	3118	
Sand	Dark	Hard	3118	3131	
Shale	Gray	Hard	3131	3244	
Sand	Gray	Soft	3244	3256	Gas
Shale	Light	Hard	3256	3294	
Sand	Dark	Soft	3294	3357	Gas & Oil Gordon
Shale	Gray	Hard	3357	3395	
Sand	Gray	Soft	3395	3417	
Shale	Gray	Hard	3417	4786	

(Attach separate sheets as necessary)

B.K.K. Prospecting LTD
Well Operator

09/08/2023

By: *John Graham*

Date: *November 12, 1981*

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

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OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JUL - 9 1981

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 102-1237

Oil or Gas Well _____
(KIND)

Company <u>B.K.K. Prospecting Company</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>Niles, Ohio</u>	Size		
Farm <u>Evert J. Wyatt</u>	16			
Well No. <u>B.K.K.-22</u>	13			Size of _____
District <u>Grant</u> County <u>Wetzel</u>	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth <u>4837'</u>	6 5/8			
Plugged back to _____ <u>3400'</u>	5 3/16			Perf. top _____
Date shot _____ Depth of shot _____	3 4 1/2	3400'		
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

Contractor, Drillmore Inc. Rotary

July 7, 1981
DATE

William J. Blosser 09/08/2023
DISTRICT WELL INSPECTOR

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DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 103-1237

Oil or Gas Well _____
KIND _____

Company <u>B H H Prospecting</u>	CASING AND TUBING	USED IN DRILLING	Left in well	PACKERS
Address <u>Miles. Ohio</u>	16			
Farm <u>Wapell</u>	13			
Well No. <u>31</u>	10			Size of _____
District _____ County <u>Wapell</u>	8 1/4			
Drilling commenced _____	6 3/4			Depth set _____
Drilling completed _____ Total depth <u>2000</u>	5 3/16			
Date shot _____ Depth of shot _____	3			Perf top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf top _____
Volume _____ Cu. Ft.				Perf bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

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JUL 22 1981

OIL & GAS DIVISION
DEPT. OF MINES

July 13 81
DATE

Phil Tracy 512
DISTRICT WELL INSPECTOR
09/08/2023

B-6

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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MAR 28 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 103-1237

Oil or Gas Well _____
(KIND)

Company <u>BKK prospecting</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Highway 0</u>	Size			
Farm <u>E J Wipalt</u>	16			Kind of Packer
Well No. <u>BKK 22</u>	13			
District <u>Grant</u> County <u>Wetzel</u>	10			Size of
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Dat _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Re Claim work not started

3-24-83

09/08/2023
R. A. Lowther

B-11



State of West Virginia

Department of Mines

Charleston 25305

JOHN D. ROCKEFELLER, IV.
Governor

WALTER N. MILL
Director

November 16, 1983

BKK Prospecting, LTD.
45 North Road
Niles, Ohio 44446

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
WET-1236	Everett J. Wyatt, #21	Grant
WET-1237	Everett J. Wyatt, #22	Grant

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.

Very truly yours,

Theodore M. Streit, Administrator
Dept. Mines-Office of Oil & Gas

TMS/r1

09/08/2023

B-12

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED

OCT 13 1983

FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 103-1237 County Wetzel
Company BKK prospecting Farm Everett J Wyatt
Inspector _____ Well No. BKK 22
Date _____

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	—	—
25.04	Prepared before Drilling to prevent waste	—	—
25.03	High-Pressure Drilling	—	—
16.01	Required Permits at wellsite	—	—
15.03	Adequate Fresh Water Casing	—	—
15.02	Adequate Coal Casing	—	—
15.01	Adequate Production Casing	✓	—
15.04	Adequate Cement Strength	—	—
23.02	Maintained Access Roads	✓	—
25.01	Necessary Equipment to prevent Waste	✓	—
23.03	Reclaimed Drilling Site	✓	—
23.04	Reclaimed Drilling Pits	✓	—
23.05	No surface or underground Pollution	✓	—
7.03	Identification Markings	✓	—

COMMENTS: This well was drilled before
I started to work
Release

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: R. A. Lowther
DATE: 10-11-83

09/08/2023

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	Permit No. <u>47-103-1237</u>																												
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	<u>107</u> Section of NGPA	<u>N/A</u> Category Code																											
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	<u>4786'</u> feet																												
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	<table style="width:100%; border: none;"> <tr> <td colspan="4" style="text-align: center;">B.K.K. Prospecting, LTD</td> </tr> <tr> <td style="border: none;">Name</td> <td colspan="2" style="border: none;"><u>45 North Road</u></td> <td style="border: none;">Seller Code</td> <td style="border: none;"></td> </tr> <tr> <td style="border: none;">Street</td> <td colspan="4" style="border: none;"></td> </tr> <tr> <td style="border: none;">City</td> <td style="border: none;"><u>Niles</u></td> <td style="border: none;">State</td> <td style="border: none;"><u>Ohio</u></td> <td style="border: none;"><u>44446</u></td> </tr> <tr> <td style="border: none;"></td> <td style="border: none;"></td> <td style="border: none;">Zip Code</td> <td colspan="2" style="border: none;"></td> </tr> </table>				B.K.K. Prospecting, LTD				Name	<u>45 North Road</u>		Seller Code		Street					City	<u>Niles</u>	State	<u>Ohio</u>	<u>44446</u>			Zip Code			
B.K.K. Prospecting, LTD																													
Name	<u>45 North Road</u>		Seller Code																										
Street																													
City	<u>Niles</u>	State	<u>Ohio</u>	<u>44446</u>																									
		Zip Code																											
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	<table style="width:100%; border: none;"> <tr> <td colspan="4" style="text-align: center;"><u>Everett J Wyatt # 2</u></td> </tr> <tr> <td style="border: none;">Field Name</td> <td colspan="3" style="border: none;"></td> </tr> <tr> <td style="border: none;">County</td> <td style="border: none;"><u>Wetzel</u></td> <td style="border: none;">State</td> <td colspan="2" style="border: none;"><u>West Virginia</u></td> </tr> </table>				<u>Everett J Wyatt # 2</u>				Field Name				County	<u>Wetzel</u>	State	<u>West Virginia</u>													
<u>Everett J Wyatt # 2</u>																													
Field Name																													
County	<u>Wetzel</u>	State	<u>West Virginia</u>																										
(b) For OCS wells:	<table style="width:100%; border: none;"> <tr> <td style="border: none;">Area Name</td> <td style="border: none;"><u>N/A</u></td> <td style="border: none;">Block Number</td> <td colspan="2" style="border: none;"><u>N/A</u></td> </tr> <tr> <td colspan="5" style="text-align: center;">Date of Lease:</td> </tr> <tr> <td style="border: none;"></td> <td style="border: none;"><u> </u></td> <td style="border: none;"><u> </u></td> <td style="border: none;"><u> </u></td> <td style="border: none;"><u> </u></td> </tr> <tr> <td style="border: none;">Mo.</td> <td style="border: none;">Day</td> <td style="border: none;">Yr.</td> <td colspan="2" style="border: none;">OCS Lease Number</td> </tr> <tr> <td colspan="3" style="border: none;"></td> <td colspan="2" style="border: none;"><u>N/A</u></td> </tr> </table>				Area Name	<u>N/A</u>	Block Number	<u>N/A</u>		Date of Lease:						<u> </u>	<u> </u>	<u> </u>	<u> </u>	Mo.	Day	Yr.	OCS Lease Number					<u>N/A</u>	
Area Name	<u>N/A</u>	Block Number	<u>N/A</u>																										
Date of Lease:																													
	<u> </u>	<u> </u>	<u> </u>	<u> </u>																									
Mo.	Day	Yr.	OCS Lease Number																										
			<u>N/A</u>																										
(c) Name and identification number of this well: (35 letters and digits maximum.)	<u>Wyatt # 2</u>																												
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	<u>N/A</u>																												
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	<table style="width:100%; border: none;"> <tr> <td style="border: none;">Name</td> <td colspan="2" style="border: none;"><u>Not Committed</u></td> <td style="border: none;">Buyer Code</td> <td style="border: none;"></td> </tr> </table>				Name	<u>Not Committed</u>		Buyer Code																					
Name	<u>Not Committed</u>		Buyer Code																										
(b) Date of the contract:	<u> </u> Mo. Day Yr.																												
(c) Estimated annual production:	<u>2.50</u> MMcf.																												
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)																									
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	---	---	---	---																									
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<u>4 920</u>	---	---	---																									
9.0 Person responsible for this application:	<table style="width:100%; border: none;"> <tr> <td style="border: none;">Name</td> <td colspan="2" style="border: none;"><u>John Graham</u></td> <td style="border: none;">Title</td> <td style="border: none;"><u>Designated Agent</u></td> </tr> <tr> <td style="border: none;">Signature</td> <td colspan="4" style="border: none;"></td> </tr> <tr> <td colspan="5" style="border: none;"></td> </tr> <tr> <td colspan="5" style="border: none; text-align: right;">Date Application is Completed <u>684-2449 09/08/2023</u> Phone Number</td> </tr> </table>				Name	<u>John Graham</u>		Title	<u>Designated Agent</u>	Signature										Date Application is Completed <u>684-2449 09/08/2023</u> Phone Number									
Name	<u>John Graham</u>		Title	<u>Designated Agent</u>																									
Signature																													
Date Application is Completed <u>684-2449 09/08/2023</u> Phone Number																													

Agency Use Only
Date Received by [Agency] JUN 14 1982
Date Received by FERC

**U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426**

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA),
(Sections 102, 103, 107 and 108)**

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

SOFT COPY

DEC. 6 1982

PARTICIPANTS:

DATE: _____

BUYER-SELLER CODE

WELL OPERATOR: B. X. X. Prospecting, LTD

FIRST PURCHASER: Not Committed

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
820614 -107-103 = 1237
 Use Above File Number on all Communications
 Relating to Determination of this Well

Log located at _____

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121 Items not completed - Line No. All 7.0 80 bcd
2. IV-1 Agent John Graham
3. IV-2 Well Permit _____
4. IV-6 Well Plat
5. IV-35 Well Record Drilling Deepening
6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
7. IV-39 Annual Production _____ years
8. IV-40 90 day Production _____ Days off line: _____
9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (9) Date commenced: 7-2-81 Date completed 7-23-81 Deepened _____
- (9) Production Depth: 3996-4289
- (9) Production Formation: Shale
- (5) Final Open Flow: 5 MCF
- (5) After Frac. R. P. 850# 72 hr.
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily Report _____
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done No
- 10-17. Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

09/08/2023

70

WELL CLASSIFICATION FORM
HIGH COST GAS WELL - DEVONIAN SHALE

NGPA Section 107

DESIGNATED AGENT John Graham
ADDRESS 209 Second Street
St. Marys, WV 26170

WELL OPERATOR B.K.K. Prospecting, LTD

ADDRESS 45 North Road
Niles, Ohio 44446

GAS PURCHASER Not committed

ADDRESS

LOCATION: Elevation 1290'
Watershed Fallen Timber Run
Dist. Grant County Wetzel Quad Big Run

Gas Purchase Contract No.

Meter Chart Code

Date of Contract

Date surface drilling began: July 2, 1981

Indicate the bottom hole pressure of the well and explain how this was calculated.

BHP = P₁ + P₁ (e^{GL/53.34T₁}) P₁ = 715 BHP = 799.5
T = 108.39
G = 0.70
L = 4839

AFFIDAVIT

I, Edward J Kleese, having been first sworn according to law, state that, I have calculated the percentage of footage of the producing interval which is not Devonian shale as indicated by a Gamma Ray index of less than 0.7 if a Gamma Ray log described subparagraph (3)(1) or (3)(1)(A) has been filed, or as indicated by the report described in subparagraph (3)(1)(B); I have demonstrated that the percentage of potentially disqualifying non-shale footage is equal to or less than five (5) percent of the gross Devonian age interval; and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high cost natural gas well.

Edward J Kleese

STATE OF WEST VIRGINIA.
COUNTY OF Pleasants TO WIT:

I, Sara Lou Shingleton, a Notary Public in and for the state and county aforesaid do certify that Edward J Kleese, whose name is signed to the writing above, bearing date the 12th day of November, 19 81, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 12th day of November, 19 81.

My term of office expires on the 9th day of November, 19 83

Sara Lou Shingleton
Notary Public

[NOTARIAL SEAL]

09/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date _____, 19__

Operator's Well No. BKK 22
Wyatt No. 2

API Well No. 47 - 103 - 1237
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR B.K.K. Prospecting, LTD
ADDRESS 45 North Road
Niles, Ohio 44446

DESIGNATED AGENT John Graham
ADDRESS 209 Second Street
St. Marys, WV 26170

Gas Purchase Contract No. _____ and Date _____
(Month, day and year)

Meter Chart Code _____

Name of First Purchaser Not committed

(Street or P. O. Box)
(City) (State) (Zip Code)

FERC Seller Code _____ FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Section of NGPA 107 Category Code N/A
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

John Graham Designated Agent
Name (Print) Title
[Signature]
Signature
209 Second Street
Street or P. O. Box
St. Marys, West Virginia 26170
City State (Zip Code)
(304) 684-2449
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

We hereby certify that we have notified Columbia Transmission Corporation of this filing.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1976. (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 106 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

JUN 14 1982

Date received by
Jurisdictional Agency

By [Signature] Director
Title _____
09/08/2023

Date: Oct 11 1983
Operator's Well Number BKK 22
API Well No.: 47 - 103 - 1237
State County Permit

E-2

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

RECEIVED
OCT 13 1983

NOTICE OF ABATEMENT

WELL TYPE: Oil Gas Liquid Injection _____ / Waste disposal _____ /
 If "Gas" - Production Storage _____ / Deep _____ / Shallow /
 LOCATION: Elevation: 1290 / Watershed: Fallen Timber Run
 District: Grant / County: Wayne / Quadrangle: Big Run
 WELL OPERATOR BKK prospecting / DESIGNATED AGENT _____
 Address 45 north Road / Address _____
Miles 0

OIL & GAS DIVISION
DEPT. OF MINES

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Oct 11, 1983, 22-4-705
 The violation of Code § 22-4-12B heretofore found to exist on Aug 5, 1983, by Form IV-27, "Notice of Violation" / Form IV-28, "Imminent Danger Order" _____ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS
well site & Roads are Reclaimed
well is Identified

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Robert A. Lowther
Oil and Gas Inspector
Address _____
Telephone 758-4764

E-3
RECEIVED
AUG - 8 1983



IV-27
11/23/82

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: August 5 1983
Well No: BKK 22
API NO: 47 - 103 1237
State County Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal /
Of "Gas" - Production / Storage / Deep / Shallow /
LOCATION: Elevation: 1290 Watershed: Fallen Timber Run
District: Grant County: Wetzel Quadrangle: Big Run
WELL OPERATOR BKK prospecting DESIGNATED AGENT _____
Address 45 north Road Address _____
niles ohio 44446

The above well is being posted this 5 day of August, 1983, for a violation of Code 22-4-12B and/or Regulation 22-4-705, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Failure to Re claim well site within 6 months after completion of Drilling
Failure to Identify well by API number

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until August 12, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Robert A. Lowther
Oil and Gas Inspector
Address Middlebourne
W. Va. 26149

Telephone: 304-758-1264

09/08/2023