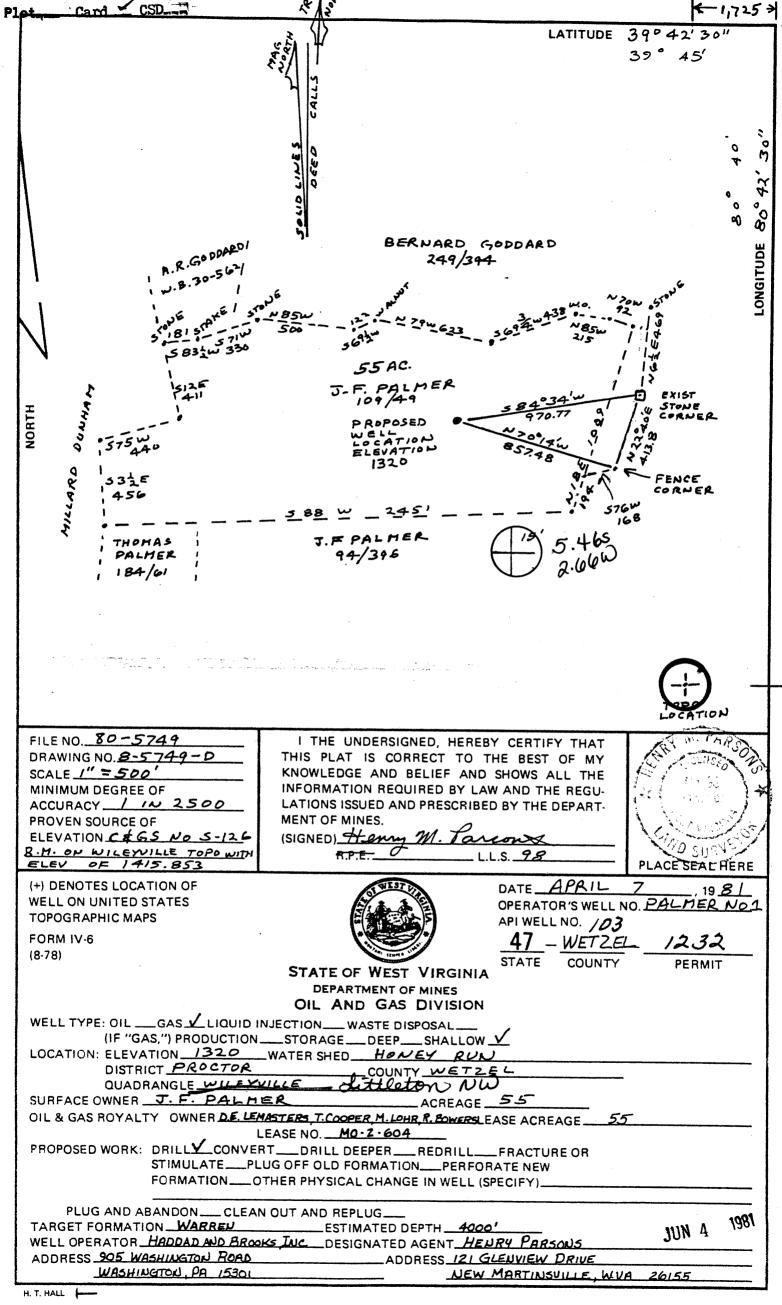


II. I. IIACE P

NAOULLIC 1/2 (20+5-40)



- THIS PERMIT MUST BE POSTED AT THE WELL SITE STATE OF WEST VIRGINIA All provisions being in accordance with Chapter 22 DEPARTMENT OF MINES of the W. Va. Code, the location is hereby approved MAY - 8 1981 for Drilling _. This permit shell Qil it and Gas Division operations have not commenced by OIL & GAS DIVISION OU AND GAS WELL PERMIT APPLICATION MINES Deputy Director - Oil & Gas Division TO THE DEPARTMENT OF MINES. Charleston, W. Va. May 6, 1981 DATE See Note Below Surface Owner. Haddad & Brooks, Inc. 905 Washington Rd., Washington, PA Same Mineral Owner 15301 F. J. F. Palmer M0-2-604Location (waters) Honey Run Same Cook Owner... Well No. Proctor Wetzel County_ Coal Operator_ Wileyville Quadrangie. Address Note: Surface & Mineral Owners: Thomas & Glorya Cooper 950 Hawkins Road 1442 Main Street Princeton, WO 24746 lease recorded on 9/11/80 in Wetzel 9/2/80 in Wetzel 1442 Main Street Princeton, WV 24740 rinceton, WV 24740 lease recorded on 9/2/80 in Wetzel Co., Book 60A, p270. INSPECTOR Co., Book 60A, p301. Phil Tracy TO BE NOTIFIED Rohn J. & John Bowers 818 Maple Street Bridgeport, WV 26330 Delia Lemasters 1444 Graham St. Louis, MO 63139 Bridgeport, WV 263: lease recorded on 8/28/80 in Wetzel Middlebourne, WV 26149 lease recorded on 9/11/80 in Wetzel Co., Book 60A, p317. Co., Book 60A,p223. **PHONE** 304-758-4573 ENTLEMEN: The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, havin tle thereto, (or as the case may be) under grant or lease dated Aug. 12 & Aug. 18 19 80 by See Note Above made to Mobay Chemical Corp. and recorded on the See Above day of _ _ in . __ County, Book _ Page _ NEW WELL _DRILL DEEPER _ REDRILL _ __FRACTURE OR STIMULA OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969. The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or opera ve: been notified as of the above date. The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are requ make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operational owners at their above shown respective address _______ 6th _____ day _______ before, or on coal owners at their above shown respective address ne day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia. Very truly yours, EASE SUBMIT COPIES OF ALL Brooks OPHYSICAL LOGS DIRECTLY TO: Vice President (Sign Name) . Brooks Well Operator Haddad and Brooks, Inc. 905 Washington Rd FICE OF OIL AND GAS Addr 15 Washington Street, East of arleston, West Virginia Washington Well Operator ea Code 304 -348-3092 348-3096 City or Town Pennsylvania 15301 *SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt ce and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit rec filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is appr BLANKET BOND 47-103-1232 save read and understand the reclamation requirements as set forth in PERMIT NUMB Her. 22. Article 4. Section 12-b and will carry out the specified requirements. 6, 5w1

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO X DRILL DRILLING CONTRACTOR: (If Known)		DEEPEN	FRACTURE-STIMULATE
		RESPONSIBLE AGENT: NAME Henry Parsons	
ADDRESS			
TELEPHONEESTIMATED DEPTH OF COMPLETED WELL:		TELEPHONE 304-455-3472 26155	
TYPE OF WELL: OIL_		OMR V STORAG	
	RECYCLI	NG WATER E	DISPOSAL DISPOSAL
		WAIER FI	LOODOTHER
TENTATIVE. CASING PROGRAM	1:		
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16 11 3/4"			
9 - 5/8	60'	60'	
8 - 5/8	1255'	1255'	
7	1233	1200	Cement to Surface
5 1/2			
4 ½	4000'	4000'	Cement as needed
3			
2			Perf. Top Perf. Bottom
Liners			Perf. Top
			Perf. Bottom
O DRILL DEEPER OR REDRILI SUBMIT FIVE (5) COPIES O WELLS DRILLED PRIOR TO	F OG 1 SHOWING OPIGE	NAL PERMIT NUMBER AI	ND PERFORMANCE BOND. (THE ORIGINAL WELL RECO
MUST ALSO BE SUBMITTED	D.	PER OF THE PLAT AND	THE ORIGINAL WELL RECO
O FRACTURE - STIMULATE:			
	THE OWNER WELL KEC	OKD.	COPIES OC: - 1, PERFORMAN
OIL AND/OR GAS WELL OR ING ORIGINAL PERMIT NUM	IGINALLY DRILLED ON AN IBER.AND PERFORMANCE	D/OR AFTER JUNE 5, 192 BOND.	29. FIVE COPIES OG - 1, SHO
Required forms must be filed four (24) hours in advance.	within ninety (90) days of co	empletion for bond release.	Inspector to be notified twen-
			and the second seco
779 4 11			
The following waiver must be sereof.	completed by the coal oper	ator if the permit is to be	issued within ten days of rece
AIVER: I the undersigned, Agent	for	Coal Company Owner	t or Onemian at the
this lease have examined	and place on our mine ma	ps this proposed well locat	ion.
We the	Cost Company h	ave no objections to said	ell being drilled at this location
providing operator has co. Code.	mplied with all rules and regul	ations in Articles 4, 5, and	7, Chapter 22 of the West Virgin
	•		•
		F	or Coal Company

Orficial Title