

C O N T R A C T

THIS CONTRACT, made this 25th. day of June 19 81,  
between the Oil and Gas Division of the West Virginia Department of Mines,  
hereinafter called "Oil and Gas Division" and Steve Duckworth, Davison Rt.  
Box 88, Gassaway, W.Va. 26624, hereinafter called "CONTRACTOR."

W I T N E S S E T H:

WHEREAS, the Oil and Gas Division solicited for sealed bids for the  
redrilling and plugging of said well and said CONTRACTOR was the low  
bidder thereon, and represented that he had adequate equipment in good  
working order and fully trained personnel capable of efficiently operating  
such equipment with which it desires to plug said well, and therefore, the  
said low bid was acceptable to the Oil and Gas Division.

NOW, THEREFORE, for the consideration of One Dollar (\$1.00), cash in  
hand paid, the receipt and sufficiency of which is hereby acknowledged,  
and the further consideration not to exceed the maximum sum of Twenty-One  
( \$ 21,900.00)  
thousand, nine hundred & No/100 for redrilling and plugging of said well, to  
be paid upon satisfactory completion of the work herein referred to; the  
Oil and Gas Division will issue all permits required by law to redrill and  
plug the aforesaid gas well. The contractor will furnish at his own cost  
and expense all necessary material, labor, tools and equipment, and to com-  
plete in a workmanlike and substantial manner said plugging in accordance  
with rules and regulations of the Department of Mines, Oil and Gas Division,  
and other requirements promulgated under Section 9, Article 4, Chapter 22  
of the Code of West Virginia, and further promises and agrees as follows:

1. CONTRACTOR agrees to commence redrilling and plugging of said well  
within ten (10) days from date of notice from Oil and Gas Division to pro-  
ceed. Well to be redrilled and plugged shall be in accordance with speci-  
fications set out in "Work Order," as shown on Form OG-9, Oil and Gas  
Division, attached hereto and made a part hereof.

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2. CONTRACTOR agrees at its own risk, cost and expense, to perform all work and furnish all labor, tools, fishing tools, materials and supplies required in the performance of said work, including (but without limitation of the foregoing), derrick, rotary drilling rig, tanks, slush pits, cellar, bits, fishing tools, drill pipe, core barrel, fuel, air, water, lubricants and blow-out preventer. All labor, tools, materials, supplies and equipment used in the performance of the work shall be the best obtainable and suitable in every respect for the purpose intended. CONTRACTOR shall take care of all waste oil, water, sand and mud that may accumulate from his operations and prevent same from escaping and causing pollution.

3. CONTRACTOR to further furnish all mud, air and cement needed to redrill, plug and abandon said well. Any expense for special services, such as logging, fishing, gelling, cementing, etc., will be paid for by CONTRACTOR.

4. CONTRACTOR shall assume all costs and risks of constructing and maintaining a road to location, and for the moving of Rotary Rig, tools, materials, etc., onto and off the specified location.

5. The actual performance of all work hereunder shall be by CONTRACTOR, but the Oil and Gas Division shall have its representatives to supervise and to determine whether or not work is being performed by CONTRACTOR in accordance with all of the provisions of this contract.

6. CONTRACTOR shall keep an accurate log of the plugging operations which shall include depth of hole, drilling time and status of hole condition at all times. A copy of such log and record shall be available at all times at the well for inspection by the Oil and Gas Division's representatives. Said log and record shall become and remain the property of the Oil and Gas Division

7. CONTRACTOR shall, if requested, furnish the Oil and Gas Division with samples of drill cuttings and shall circulate off bottom for bottom hole samples at such times as the Oil and Gas Division may designate. The Oil and Gas Division may request steel line measurements in its presence.

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8. Payment for all work performed under this contract shall be made only upon full and complete compliance with all of the terms and conditions of this agreement. CONTRACTOR shall submit an original and four (4) copies of an invoice executed and sworn to by CONTRACTOR with all records of work performed to the Oil and Gas Division, West Virginia Department of Mines, 1613 Washington Street, East, Charleston, West Virginia 25311.

In no event shall the total charges of money be greater than the maximum sum specified in the bid for said plugged well. All work charged under this contract shall commence when CONTRACTOR commences redrilling and plugging operations and shall cease when said well is finally redrilled and plugged.

9. Oil and Gas Division shall have no responsibility for the CONTRACTOR'S tools and equipment, and if the plugging of the well is delayed by "mechanical failure" of rig or tools, CONTRACTOR shall not be reimbursed for time spent in repairing rig or tools. CONTRACTOR shall not be paid for time waiting on special services, fishing or special tools.

CONTRACTOR agrees that he is fully informed as to all conditions affecting the work to be done, as well as to labor and materials to be furnished for the completion of this contract, and that such information was secured by personal investigation and research, and not wholly from any estimate, test or representations heretofore made by any officer or agent of the Oil and Gas Division.

CONTRACTOR agrees to indemnify and save harmless the Oil and Gas Division from all injuries and damage of any kind to the property of the Oil and Gas Division, or any other corporation or person, and from all claims for damages caused by the CONTRACTOR, employees and agents, in the performance of this contract, and shall indemnify and save harmless Oil and Gas Division from any and all claims for injury or damages to persons or property, caused by or in any manner growing out of said work, including all claims in consequence of any negligence of CONTRACTOR, its employees or agents, in the prosecution of the work contemplated by this contract, or in consequence of any negligence in guarding same or by reason of any improper materials, equipment, appliances or furnishings used in said work, or on account of any act or omission on the part of the CONTRACTOR or its employees or agents, and no other provision hereof

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shall be considered as a condition precedent to the OIL AND GAS DIVISION'S rights hereunder.

The work to be done under this contract shall be performed in accordance with the obligations herein set forth and with the specifications set forth by the Department of Mines - Oil and Gas Division, attachments identified as "Notice of Intention to Plug and Abandon Well" with Permit Number 47-103-1230-P, which is hereby referred to and made a part of this contract, without expense of any nature whatsoever to the State, other than the consideration named in this contract.

CONTRACTOR shall maintain continuous operation in which to complete the work specified herein. It is agreed that time is of the essence in this contract and that in the event of failure to comply with the conditions and provisions herein, CONTRACTOR will reimburse the OIL AND GAS DIVISION in the amount to be determined by the OIL AND GAS DIVISION as sufficient to cover fully any additional demonstrable costs incurred by the OIL AND GAS DIVISION of such failure.

CONTRACTOR agrees that should the work performed under this contract be found not to be acceptable with the specifications and requirements as hereinbefore and hereinafter set forth, that any and all of the work may be rejected by the inspecting officer and all costs occasioned by having an acceptable job performed should be borne by CONTRACTOR.

CONTRACTOR shall comply with the minimum wage rates established by the West Virginia Department of Labor, pursuant to Chapter 21, Article 5-A of the official Code of West Virginia, 1931, as amended.

It is understood that CONTRACTOR is not and shall not represent himself as being an agent of the State of West Virginia or of the OIL AND GAS DIVISION.

A copy of the bond given by CONTRACTOR to secure a proper compliance with the terms and provisions of this contract, Certificate of Insurance and Certification of Coverage under the Workmen's Compensation Act of the State of West Virginia, are attached herewith and made a part of this contract.

The CONTRACTOR shall be required, in addition to any other form of insurance or bonds required under the terms of the Contract and specifications, to procure and maintain during the life of the Contract, the following types

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of insurance in the amounts set forth:

(a) Contractor's Public Liability and Property Damage Liability

**Insurance:**

The Contractor shall furnish evidence to the State that, with respect to the operations he performs he carries regular Contractor's Public Liability Insurance providing for a limit of not less than \$100,000 for all damages arising out of bodily injuries to or death of one person, and subject to that limit for each person a total limit of \$300,000 for all damages arising out of bodily injuries to or death of two or more persons in any one accident, and regular Contractor's property Damage Liability Insurance providing for a limit of not less than \$50,000 for all damages arising out of injury to or destruction of property during the life of the contract. Policy shall be written or endorsed to cover the hazards of blasting, operation of mechanical equipment on streets and highways and collapse.

If any part of the work is sublet, it shall be the duty of the CONTRACTOR to see that similar insurance is provided by or in behalf of the subcontractors to cover their operations.

(b) Automobile Insurance:

The CONTRACTOR shall furnish evidence to the State that with respect to the operations he performs, he carries in his own behalf Automobile Insurance providing for a limit of not less than \$100,000 for all damages arising out of bodily injuries to or death of one person, and subject to that limit for each person, a total limit of \$300,000 for all damages arising out of bodily injuries to or death of two or more persons in any one accident and property damage liability insurance having a total (or aggregate) limit of \$10,000. This policy shall cover all owned, hired or non-owned cars used on the project.

(c) Countersignature of Resident West Virginia Agent:

The policy or policies of insurance herein required must be countersigned by a Resident Agent of the State of West Virginia, in accordance with the applicable statute of the State of West Virginia.

The CONTRACTOR agrees to carry West Virginia Workmen's Compensation under this contract.

On all contracts over \$2,000 the bidder will be required to comply with the minimum wage specifications and rates in accordance with the provisions of the official Code of West Virginia of 1931, as amended, Chapter 21, Article 5-A.

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Until final approval of the work by the OIL AND GAS DIVISION, the CONTRACTOR shall have the care and charge thereof and shall take every precaution against injury or damage to any part thereof by action of the elements or from any other cause, whether arising from the execution or from the non-execution of the work. The CONTRACTOR shall make good all injuries or damages to any portion of the work occasioned by any of the causes before final acceptance and shall bear the expense thereof, except damage to the work done by acts of GOD or the public enemy, or slides found by the Oil and Gas Division to have been unavoidable. An act of GOD is to be construed to mean earthquake, extraordinary flood, cloudburst, cyclone or other cataclysmic phenomenon of nature. A rain, windstorm, flood, or other phenomenon of nature of normal intensity for that locality or season shall not be construed as an act of GOD.

The OIL AND GAS DIVISION does not recognize a transfer of assignment or subletting of the contract or any portion thereof as in any way whatsoever relieving the CONTRACTOR of his obligations under the contract.

The contract is also subject to Chapter 11, Article 13, Section 16 of the Code of West Virginia 1931, as amended, providing that final payment cannot be made until a certificate has been obtained from the State Tax Commissioner to the effect that all taxes levied or accrued under this Chapter against the CONTRACTOR have been paid, and is also subject to Chapter 21-A, Article 5, Section 16 (7) of the Code of West Virginia of 1931, as amended, providing that final payment cannot be made until a certificate has been obtained from the Director of Unemployment Compensation to the effect that all payments and interest thereon accrued against the CONTRACTOR under this Chapter have been paid or provisions satisfactory to the Director have been made for payment.

It is hereby made a provision of this contract that no prohibitive discriminatory employment practices shall be engaged in by contractors and sub-contractors with the Department of Mines for the Oil and Gas Division of West Virginia based on race, creed, color or national origin, and further, that all Oil and Gas Division contractors and sub-contractors shall give written notice of their commitments under this clause to any labor union with which they have a collective bargaining or other agreement.

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Upon completion of the work set forth herein and in the specifications, and after payment of taxes as required by law, OIL AND GAS DIVISION will pay to CONTRACTOR the sums set forth in Contractor's Proposal for the work performed hereunder.

If the CONTRACTOR fails to prosecute the plugging of said well with due diligence, or fails to observe or perform any of its obligations hereunder, the OIL AND GAS DIVISION shall have the right to terminate this contract by giving to the CONTRACTOR written notice thereof, whereupon the OIL AND GAS DIVISION shall have the right to take possession of the well and all things connected therewith; and this Contract shall then become null and void and of no further effect.

IN WITNESS WHEREOF, The Department of Mines-Oil and Gas Division of West Virginia has caused its name to be signed hereto by the Deputy Director, Oil and Gas Division, and its seal affixed hereto by Thomas E. Huzzey has signed his name hereto, all thereunto duly authorized as of the day and year first above written.

THE DEPARTMENT OF MINES OF W. VA.  
OIL AND GAS DIVISION

BY \_\_\_\_\_  
ITS Administrator

STATE OF WEST VIRGINIA

COUNTY OF KANAWHA, TO-WIT:

I, \_\_\_\_\_, a Notary Public in and for the County and State aforesaid, do hereby certify that \_\_\_\_\_ of West Virginia, who signed the writing above and hereto annexed bearing date of the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, for the Department of Mines-Oil and Gas Division has this day in my said County and State, before me, acknowledged the said writing to be the act and deed of said Department.

Given under my hand this \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_.

My commission expires \_\_\_\_\_.

\_\_\_\_\_  
Notary Public

09/08/2023

IN WITNESS THEREOF, The Contractor has caused its name to be signed hereto by \_\_\_\_\_, and Steve Duckworth \_\_\_\_\_ has signed his name hereto, all thereunto duly authorized as of the day and year first above written.

Steve Duckworth

CONTRACTOR

BY \_\_\_\_\_

ITS Owner \_\_\_\_\_

STATE OF WEST VIRGINIA,

COUNTY OF \_\_\_\_\_, TO-WIT:

I, \_\_\_\_\_, a Notary Public in and for said County of \_\_\_\_\_, do certify that \_\_\_\_\_ doing business as \_\_\_\_\_, appeared before me in my said County and being by me duly sworn, did depose and say that he is authorized to execute and acknowledge contracts and other writings of said company, but its authority duly given. And the said \_\_\_\_\_ acknowledged the said writing to be the act and deed of said company.

Given under my hand this the \_\_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_.

Notary Public

in and for \_\_\_\_\_ County, West Virginia

My Commission expires \_\_\_\_\_, 19\_\_\_\_.

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File:

43

Date:

5-14-81

State Acct. No.:

809-8093-16-060 -13

Fiscal Year:

1981

B.R. Acct. No.:

# PURCHASE ORDER

FOR: Dept. Mines-Office of Oil & Gas

Vendor Name & Address:

F.E.I.N.

235-485-546-8

Ship To:

\*\*\* See Below

Invoice in Quintuplicate To:

Dept. Mines-Office of Oil & Gas  
1615 Washington Street, East  
Charleston, W.Va. 25311

Steve Duckworth  
Davison Rt. Box 88  
Gassaway, WV 26624  
364-2302

P.O. Date:

6-29-81

Terms:

Net

F.O.B.

Dest.

Shipping Date:

2:30 PM

6/25/81

As Required

| Item No. | Quantity | Net | Description  | Unit Price | Amount              |
|----------|----------|-----|--|------------|---------------------|
|          |          |     | <u>C O N T R A C T   B I D</u>   |            |                     |
|          |          |     | Furnish labor, equipment and materials to clean out and plug well under Permit No: 47-003-1230-P, Well # 1 situate on the Ray & Thelma Ice tract located in Grant district of Wetzell county, in accordance with Chapter 22 Article 4, Section 12-A, Code of W.Va. |            | 21,900.00           |
|          |          |     | Total cost of cleaning out and plugging well according to work order prepared by the Office of Oil & Gas.  |            |                     |
|          |          |     |  |            | <i>Laxari 6/1/8</i> |

SEE TERMS AND CONDITIONS ON BACK

TOTAL AMOUNT OF THIS  
PURCHASE ORDER \$

21,900.00

7 17 81

Director, Purchasing Division

09/08/2023

PURCHASE ORDER

**TERMS AND CONDITIONS**

1. Vendor's Federal Employer Identification Number or Social Security Number, Purchasing Division file number, purchase order number, and name of Spending Unit specified on the purchase order must appear on all invoices, correspondence, containers, drums, shipping tags, boxes and etc.
2. AN ORIGINAL TYPED INVOICE AND FOUR COPIES MUST BE SUBMITTED FOR PAYMENT AGAINST THIS PURCHASE ORDER TO SPENDING UNIT DESIGNATED ON THE FACE OF PURCHASE ORDER.
3. Any request for changes or corrections in the purchase order must be submitted to the Purchasing Division in writing. The unit price on all purchase orders not containing a price adjustment agreement will remain firm for the life of the contract.
4. Vendors offering items claimed as equal to those specified on the purchase order, but which are not equal, may be subject to the Purchasing Director's recommendation that the right and privilege of the vendor to bid on State purchases be suspended.
5. All tangible property and/or services sold to the State of West Virginia on this purchase order is exempt from consumers sales and service tax or use tax. Vendor's file copy of this order will be accepted by the State Tax Department as an exemption certificate.
6. All sales of tangible property and/or services to the State of West Virginia, which are consummated in this State, are subject to West Virginia business and occupation tax.
7. All sales to the State of West Virginia are exempt from federal tax under Exemption No. A-108077.
8. The State of West Virginia may reject, revoke, or cancel this agreement or any part thereof, and, in the absence of provisions for liquidated damages as set forth in the body of this agreement, shall have the right to recover any and all damages sustained as a result of the vendor's failure to perform, in whole or in part, the terms and conditions of this agreement. The State may withhold from any remittance due the vendor under the terms and conditions of this agreement an amount equal to the damages sustained by such failure of performance on the part of the vendor.
9. The Director of Purchasing reserves the right to cancel this contract upon fifteen (15) days written notice to the vendor, subject to the following qualifications:

Allowances may be made for delays in delivery or performance which are caused by shortages of materials or energy resources, strikes or by other causes beyond the control of the vendor. Provided, however, that the cause of such delay must be direct and that the vendor must submit to the Director of Purchasing, documented proof of the cause of any such delay.

Notwithstanding the above provision, the Director of Purchasing reserves the right to cancel this contract forthwith if the commodities supplied as herein contracted for are of an inferior quality or if the commodities supplied are not in conformity with the specifications of the bid and contract herein.

White - Vendor Copy  
Lt Green - Auditor's Copy  
Blue - Spending Unit Copy  
Buff - Spending Unit Copy  
Salmon - Spending Unit Copy  
Dark Green - Spending Unit Copy  
Goldenrod - Kardex Copy  
Pink - File Copy

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STATE OF WEST VIRGINIA  
DEPARTMENT OF FINANCE AND ADMINISTRATION  
PURCHASING DIVISION

P.O. No. 44

File: 43

Page 1 of 4 - 81 Pages

Date: 5-14-81 State No. 809-8093-16-060-13

**PURCHASE ORDER**

Fiscal Year: 1981 B.R. Acct. No.:

FOR: 235-485-546-8  
Vendor Name & Address: F.E.I.N.

Ship to: See below

Steve Duckworth  
Davison Rt. Box 88  
Gassaway, West Va. 26624  
364-2302

Dept. Mines-Office of Oil & Gas  
1615 Washington St., East  
Charleston, WV 25311

P.O. Date: 6-29-81 rf Net Terms: F.O.B. Dest. As Required Shipping Date:

| Item No.  | Quantity | Description | Unit Price   | Amount |
|---|----------|-------------|--|--------|
| <b>CONTRACT ACCEPTANCE</b>  |          |             |  |        |
| The State of West Virginia, by the Commissioner of Finance and Administration, for and on behalf of the |          |             |  |        |
| Dept. of Mines-Office of Oil & Gas<br>(agency)  |          |             |  |        |
| hereby accepts the quotation of <u>June 25, 1981</u><br>(date)  |          |             |  |        |
| signed by <u>Steve Duckworth</u> Owner<br>(name) (title)  |          |             |  |        |
| of <u>Steve Duckworth</u><br>(firm name)  |          |             |  |        |
| APPROVED AS TO FORM THIS <u>6</u><br>DAY OF <u>July</u> , 19 <u>81</u>                                  |          |             |  |        |
| CHAUNCEY H. BROWNING, JR.<br>ATTORNEY GENERAL   |          |             | STATE OF WEST VIRGINIA<br>Department of Finance and Administration<br>ARNOLD T. MARGOLIN<br><br><i>Arnold Margolin</i><br>COMMISSIONER |        |
| By <u><i>Stacy George</i></u><br>Assistant Attorney General   |          |             | APPROVED AS TO PROVISIONS AND TERMS<br><br>STATE OF WEST VIRGINIA<br>Department of Finance and Administration<br>PURCHASING DIVISION   |        |

SEE TERMS AND CONDITIONS ON BACK

TOTAL AMOUNT OF THIS PURCHASE ORDER \$ 21,900.00

7 17 81

*Robert C. Brey*  
Director, Purchasing Division 09/08/2023

rec'd 6-29-81 677

7 17 81

## TERMS AND CONDITIONS

1. Vendor's Federal Employer Identification Number or Social Security Number, Purchasing Division file number, purchase order number, and name of Spending Unit specified on the purchase order must appear on all invoices, correspondence, containers, drums, shipping tags, boxes and etc.
2. AN ORIGINAL TYPED INVOICE AND FOUR COPIES MUST BE SUBMITTED FOR PAYMENT AGAINST THIS PURCHASE ORDER TO SPENDING UNIT DESIGNATED ON THE FACE OF PURCHASE ORDER.
3. Any request for changes or corrections in the purchase order must be submitted to the Purchasing Division in writing. The unit price on all purchase orders not containing a price adjustment agreement will remain firm for the life of the contract.
4. Vendors offering items claimed as equal to those specified on the purchase order, but which are not equal, may be subject to the Purchasing Director's recommendation that the right and privilege of the vendor to bid on State purchases be suspended.
5. All tangible property and/or services sold to the State of West Virginia on this purchase order is exempt from consumers sales and service tax or use tax. Vendor's file copy of this order will be accepted by the State Tax Department as an exemption certificate.
6. All sales of tangible property and/or services to the State of West Virginia, which are consummated in this State, are subject to West Virginia business and occupation tax.
7. All sales to the State of West Virginia are exempt from federal tax under Exemption No. A-108077.
8. The State of West Virginia may reject, revoke, or cancel this agreement or any part thereof, and, in the absence of provisions for liquidated damages as set forth in the body of this agreement, shall have the right to recover any and all damages sustained as a result of the vendor's failure to perform, in whole or in part, the terms and conditions of this agreement. The State may withhold from any remittance due the vendor under the terms and conditions of this agreement an amount equal to the damages sustained by such failure of performance on the part of the vendor.
9. The Director of Purchasing reserves the right to cancel this contract upon fifteen (15) days written notice to the vendor, subject to the following qualifications:

Allowances may be made for delays in delivery or performance which are caused by shortages of materials or energy resources, strikes or by other causes beyond the control of the vendor. Provided, however, that the cause of such delay must be direct and that the vendor must submit to the Director of Purchasing, documented proof of the cause of any such delay.

Notwithstanding the above provision, the Director of Purchasing reserves the right to cancel this contract forthwith if the commodities supplied as herein contracted for are of an inferior quality or if the commodities supplied are not in conformity with the specifications of the bid and contract herein.

White - Vendor Copy  
Lt Green - Auditor's Copy  
Blue - Spending Unit Copy  
Buff - Spending Unit Copy  
Salmon - Spending Unit Copy  
Dark Green - Spending Unit Copy  
Goldenrod - Kardex Copy  
Pink - File Copy

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# REQUISITION FOR PAYMENT

SPENDING AGENCY

Dept. H/Hms - Office of 011 & Gas

**NOTE:** This document will not be processed unless proper authorization and authorization document numbers are listed below in the space provided.

CHECK THE PROPER AUTHORIZATION TYPE:

|                                   |  |                                     |                                     |
|-----------------------------------|--|-------------------------------------|-------------------------------------|
| P.O. <input type="checkbox"/> 171 | C.P.O. <input checked="" type="checkbox"/> 172 | S.P.O. <input type="checkbox"/> 173 | O.E.D. <input type="checkbox"/> 174 |
|-----------------------------------|--|-------------------------------------|-------------------------------------|

TRANSMITTAL NUMBER: 304

DATE PREPARED: 11-20-81

APPROVED BY: \_\_\_\_\_

| AGENCY NO.       | APPROPRIATION YEAR  | FUND                | ACCOUNT NUMBER | IF SPECIAL AUTHORIZATION, INDICATE CLASS BELOW: | AMOUNT REQUESTED                             | BUDGET APPROVED | KEY PUNCHED | VERIFIED      | PURCHASING DIVISION | DATE | APPROVED BY |
|------------------|---------------------|---------------------|----------------|---|--|-----------------|-------------|---------------|---------------------|------|-------------|
| 460              | 1982                | 13                  | 8095-16        |   |  |                 |             |               |                     |      |             |
| D<br>I<br>C<br>V | LINE<br>ITEM<br>NO. | FOR AGENCY USE ONLY |                |   | PAYEE<br>(LIST PAYEE ONLY ONCE - SHOW TOTAL) |                 |             |               |                     |      |             |
|                  | 060                 |                     |                |   | Steve Duckworth                              |                 |             |               |                     |      |             |
|                  |                     |                     |                |   | In Re: 103-1230-P                            |                 |             |               |                     |      |             |
|                  |                     |                     |                |   | 1  | \$ 21,900.00    | P.O. # 44   | 235-485-546-8 | 10-5-81             |      |             |
|                  |                     |                     |                |   | 2  |                 |             |               |                     |      |             |
|                  |                     |                     |                |   | 3  |                 |             |               |                     |      |             |
|                  |                     |                     |                |   | 4  |                 |             |               |                     |      |             |
|                  |                     |                     |                |   | 5  |                 |             |               |                     |      |             |
|                  |                     |                     |                |   | 6  |                 |             |               |                     |      |             |
|                  |                     |                     |                |   | 7  |                 |             |               |                     |      |             |
|                  |                     |                     |                |   | 8  |                 |             |               |                     |      |             |
|                  |                     |                     |                |   | 9  |                 |             |               |                     |      |             |
|                  |                     |                     |                |   | 10   |                 |             |               |                     |      |             |
|                  |                     |                     |                |   | 11   |                 |             |               |                     |      |             |
|                  |                     |                     |                |   | 12   |                 |             |               |                     |      |             |
|                  |                     |                     |                |   | 13   |                 |             |               |                     |      |             |
|                  |                     |                     |                |   | 14   |                 |             |               |                     |      |             |
|                  |                     |                     |                |   | 15   |                 |             |               |                     |      |             |
|                  |                     |                     |                |   | 16   |                 |             |               |                     |      |             |

WARRANT NUMBERS \_\_\_\_\_

AUDITOR'S OFFICE \_\_\_\_\_

INCREASE \_\_\_\_\_

DECREASE \_\_\_\_\_

ENCUMBER \_\_\_\_\_

CANCEL \_\_\_\_\_

PREPARED BY: Charlotte Milam

AUTHORIZED SIGNATURE \_\_\_\_\_

PHONE: 2055

TOTAL: \$ 21,900.00

09/08/2023

PURCHASING CONTINUATION SHEET

Vendor: Steve Duckworth

P.O. Date: 6-29-81

File: 43

Acct. No: 809-8093-16-060-13

Spending Unit: Mines

| Item No: | Quantity | Description  | Unit Price | Amount |
|----------|----------|--|------------|--------|
|          |          | <p>This contract is to be performed within <u>90</u> calendar days after _____.</p>  |            |        |
|          |          | <p>The Director of Purchasing reserves the right to cancel forthwith if the commodities and/or services supplied as herein contracted for are of an inferior quality or if the commodities and/or services supplied are not in conformity with the specifications of the bid and contract herein.</p>            |            |        |
|          |          | <p>The Contractor or Subcontractor shall pay the U.S. Department of Labor wage rates and/or West Virginia State Department of Labor minimum wage rates as established for <u>WETZEL</u> County, pursuant to Code 21-5A-1 <u>et seq.</u> In the event of differences in rates, the higher rate shall prevail.</p> |            |        |
|          |          | <p><b>INSURANCE:</b> Successful vendor shall furnish proof of adequate coverage of Public Liability and Property Damage Insurance prior to the issuance of a purchase order.</p>   |            |        |
|          |          | <p>The successful vendor shall also comply with all laws, rules and regulations of the State of West Virginia, Workmen's Compensation Commission and have all premiums paid and reports filed in a timely manner.</p>  |            |        |
|          |          | <p>ENCLOSURE</p>   |            |        |
|          |          | <p>7 17 81</p>   |            |        |
|          |          | <p>EXHIBIT 6</p>   |            |        |

09/08/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

For: Dept. Mines-Office of Oil & Gas  
1615 Washington Street, East  
Charleston, W.Va. 25311

None

Coal Operator

Address

None

Coal Owner

Address

Lease or Property Owner

Address

By: \_\_\_\_\_  
Name of Well Operator

\_\_\_\_\_   
Complete Address

May 14, 1982  
Date

WELL TO BE ABANDONED  
Grant \_\_\_\_\_ District \_\_\_\_\_  
Wetzel \_\_\_\_\_ Country \_\_\_\_\_

Well No. \_\_\_\_\_  
Ray & Thelma Ice \_\_\_\_\_ Farm

Inspector Phil Tracy, Rt. 23, Alma, W.Va. 26320 Telephone 758-4573

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

\_\_\_\_\_  
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1923, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of said well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOW TRANSFERABLE.

10777

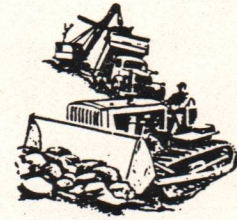
47-103-1230-P

09/08/2023



STEVE DUCKWORTH  
Well Service  
Gassaway, W. Va. 26624

Phone 364-2302



RECEIVED  
OCT 6 - 1981  
MIDLAND GAS DIVISION  
WV DEPARTMENT OF MINES

Dept. of Mines - Office Oil & Gas  
1615 Washington, Street, East  
Charleston, W.Va. 25311

DATE 10-5-81

YOUR ORDER No.

TERMS:

| QUANTITY | DESCRIPTION  | UNIT PRICE | TOTAL               |
|----------|--|------------|---------------------|
|          | <p>Furnish Labor, equipment and materials to clean out and plug well under Permit No: 47-103-1230-P, Well #1 situate on the Ray and Thelma Ice tract located in Grant district of Wetzel Co., in accordance with Chapter 22 Article 4, Section 12-A, Code of W.Va.</p> |            | <p>\$ 21,900.00</p> |
|          | <p>T O T A L</p>   |            | <p>\$21,900.00</p>  |

09/08/2023



STATE OF WEST VIRGINIA

PURCHASING REQUISITION

FILE: 43

Date: 5-14-81

State Acct. No: 8093-16-060

Department or Institution: Dept. Mines-Office of Oil & Gas

Fiscal Year: 1981

B.R. Acct. No:

INSTRUCTIONS: After completion, remove carbon, and submit original and second sheet to BUDGET DIVISION, Dept. Finance & Administration, Charleston, W. Va. The third and fourth sheets are for departmental use.

Ship To: \*\*\* See Below

WE HEREBY CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE NECESSARY FOR OUR USE AND THE COST THEREOF IS FULLY COVERED BY THE UNENCUMBERED BALANCES IN THE ACCOUNTS SHOWN.

Invoice in Quintuplicate to: Dept. Mines-Office of Oil & Gas 1615 Washington Street, East Charleston, W.Va. 25311

| Item No. | Quantity | Description  | Unit Price   | Amount         |
|----------|----------|--|--------------|----------------|
|          |          | <u>C O N T R A C T   B I D</u>   | <u>DO</u>    | <u>NOT</u>     |
|          |          |  | <u>TYPE</u>  | <u>OR</u>      |
|          |          |  | <u>MARK</u>  | <u>IN</u>      |
|          |          |  | <u>THESE</u> | <u>COLUMNS</u> |
|          |          | <p>Furnish labor, equipment and materials to clean out and plug well under Permit No: 47-003-1230-P, Well # 1 situate on the Ray &amp; Thelma Ice tract located in Grant district of Wetzell county, in accordance with Chapter 22 Article 4, Section 12-A, Code of W.Va.</p> <p>Total cost of cleaning out and plugging well according to work order prepared by the Office of Oil &amp; Gas.</p> |              |                |

Use for Departmental Accounting or Suggested Vendors:

\*\* See Vendors list attached

TOTAL ESTIMATED VALUE OF THIS REQUISITION \$ 20,000.00

Authorized Signature: \_\_\_\_\_

Title: Administrator

09/08/2023

LIST OF VENDORS TO RECEIVE CONTRACT BIDS

1. Russell Beall  
2102 Maxwell Avenue  
Parkersburg, W.Va. 26101
2. Eldon J. Haught  
Rt. 3 - Box 33  
Smithville, W.Va. 26178
3. Jackson Development Company  
P.O. Box 498  
West Hamlin, W.Va. 25523  
Attn: Lloyd G. Jackson
4. Carl R. Morris  
P.O. Box 238  
Grantsville, W.Va. 26147
5. Haught, Inc.  
Rt. 3, Box 14  
Smithville, W.Va. 26178  
Attn: Warren R. Haught
6. Clint Hurt and Associates, Inc.  
P.O. Box 388  
Elkview, W.Va. 25071  
Attn: Johnny Archer
7. FWA Drilling, Inc.  
P.O. Box 448  
Elkview, W.Va. 25071
8. H.R. Burke Construction Company  
P.O. Box 341  
Williamstown, W.Va. 26187  
(614-373-9633)
9. Tally Well Service  
Highway 33 W - Box 748  
Ripley, W.Va. 25271
10. Layne-New York Co. Inc.  
5655 Bryant Street  
Pittsburgh, Pa. 15206  
Attn: Walter B. Schumm  
PH: 661-8166
11. Steve Raines  
160 Quick Road  
Elkview, W.Va. 25071
12. Appalachian Drilling  
P.O. Box 647  
Connellsville, Pa. 15425  
PH: 412-628-5300
13. A.C. Wilhelm  
P.O. Box 99  
Hamlin, W.Va. 25523
14. Mr. Joe Frame  
P.O. Box 545  
Elkview, W.Va. 25071
15. Mr. W.R. Henthorn  
P.O. Box 800  
New Martinsville, W.Va. 26155
16. Steve Duckworth  
Davison Route - Box 88  
Gassaway, W.Va. 26624

09/08/2023

*Handwritten notes in top left corner, partially illegible.*

*A-10*

**RECEIVED**

APR - 7 1981

**OIL & GAS DIVISION  
DEPT. OF MINES**

*30 days  
right to*

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

I, (We), the undersigned, have been notified by the West Virginia Department of Mines, Oil and Gas Division, of an abandoned well which is considered a potential hazard and pollutant, located on the \_\_\_\_\_ acre \_\_\_\_\_ farm in Wetzel county, \_\_\_\_\_ district, on the waters of \_\_\_\_\_, Permit No. (If known) \_\_\_\_\_, Well No. (If known) \_\_\_\_\_.

I, (We), the owner of said property have no objections, nor will claim any damages from said plugging contractor or the West Virginia Department of Mines, Oil and Gas Division for access and operating space for the purpose of plugging said well. It is understood that the contractor is legally bound by his agreement to properly plug said well, remove all material from the abandoned well location and access road upon completion, and to reclaim the same before being released from his obligation under the contract agreement.

Signed this 1 day of April, 1981.

Owner Ray G. Lee

Owner Thelma L. Lee

Witness Philip L. Gray 572

100  
100  
100

B-2

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

APR - 7 1981

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. \_\_\_\_\_

| Company _____   | CASING AND TUBING   | USED IN DRILLING | Left in Well | PACKERS              |
|---|---|------------------|--------------|----------------------|
| Address _____   | Size  |                  |              |                      |
| Farm <u>Ray Ice</u>                                     | 16 _____  |                  |              | Kind of Packer _____ |
| Well No. _____  | 13 _____  |                  |              |                      |
| District _____ County <u>Netzel</u>                     | 10 _____  |                  |              | Size of _____        |
| Drilling commenced _____                                | 8 3/4 _____   |                  |              | Depth set _____      |
| Drilling completed _____ Total depth _____              | 6 3/4 _____   |                  |              |                      |
| Date shot _____ Depth of shot _____                     | 5 3/16 _____  |                  |              |                      |
| Initial open flow _____ /10ths Water in _____ Inch      | 3 _____   |                  |              | Perf. top _____      |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | 2 _____   |                  |              | Perf. bottom _____   |
| Volume _____ Cu. Ft.                                    | Liners Used _____   |                  |              | Perf. top _____      |
| Rock pressure _____ lbs. _____ hrs.                     |   |                  |              | Perf. bottom _____   |
| Oil _____ bbls., 1st 24 hrs.                            | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ |                  |              |                      |
| Fresh water _____ feet _____ feet                       | NAME OF SERVICE COMPANY _____                             |                  |              |                      |
| Salt water _____ feet _____ feet                        | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES           |                  |              |                      |
|   | _____ FEET _____ INCHES _____ FEET _____ INCHES           |                  |              |                      |
|   | _____ FEET _____ INCHES _____ FEET _____ INCHES           |                  |              |                      |

Drillers' Names \_\_\_\_\_

Remarks: Was an old well that fell in. The conductor is still in the hole you can see air down the hole he is getting some air & gas in his water well

4-1-81  
DATE

P. J. Long 512  
INSPECTOR

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

| Liner                       | Location  | Amount | Packer                | Location          |      |      |
|-----------------------------|-----------|--------|-----------------------|-------------------|------|------|
| PLUGS USED AND DEPTH PLACED |           |        | BRIDGES               | CASING AND TUBING |      |      |
| CEMENT-THICKNESS            | WOOD-SIZE | LEAD   | CONSTRUCTION-LOCATION | RECOVERED         | SIZE | LOST |
|                             |           |        |                       |                   |      |      |
|                             |           |        |                       |                   |      |      |
|                             |           |        |                       |                   |      |      |
|                             |           |        |                       |                   |      |      |
|                             |           |        |                       |                   |      |      |
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|                             |           |        |                       |                   |      |      |
|                             |           |        |                       |                   |      |      |
|                             |           |        |                       |                   |      |      |

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE \_\_\_\_\_ hereby certify I visited the \_\_\_\_\_ well on this date.

09/08/2023 INSPECTOR

B-3

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 103-1230P Well No. \_\_\_\_\_

COMPANY Steve Duckworth ADDRESS Gassaway W.V.

FARM Roy Lee DISTRICT Graft COUNTY Netzel

Filling Material Used \_\_\_\_\_

| Liner   | Location  | Amount | Packer       | Location |                   |      |      |
|---|-----------|--------|--------------|----------|-------------------|------|------|
| PLUGS USED AND DEPTH PLACED                                   |           |        | BRIDGES      |          | CASING AND TUBING |      |      |
| CEMENT-THICKNESS  | WOOD-SIZE | LEAD   | CONSTRUCTION | LOCATION | RECOVERED         | SIZE | LOST |
| Chang out on cave at 600ft set a joint of 1" pipe out of well |           |        |              |          |                   |      |      |
|   |           |        |              |          |                   |      |      |
|   |           |        |              |          |                   |      |      |
|   |           |        |              |          |                   |      |      |
|   |           |        |              |          |                   |      |      |
|   |           |        |              |          |                   |      |      |
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|   |           |        |              |          |                   |      |      |
|   |           |        |              |          |                   |      |      |
|   |           |        |              |          |                   |      |      |

Drillers' Names \_\_\_\_\_

Remarks:

RECEIVED  
JUL 29 1981

OIL & GAS DIVISION  
DEPT. OF MINES

July 23, 81  
DATE

hereby certify I visited the \_\_\_\_\_ well on this date

Phil Arroy 512

09/08/2023

DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_ Oil or Gas Well \_\_\_\_\_  
KIND

|   | CASING AND TUBING  | USED IN DRILLING | Left in Well | PACKERS              |
|---|--|------------------|--------------|----------------------|
| Company _____   |  |                  |              |                      |
| Address _____   | Size   |                  |              | Kind of Packer _____ |
| City _____  | 16 _____   |                  |              |                      |
| Well No. _____  | 13 _____   |                  |              | Size of _____        |
| District _____ County _____                             | 10 _____   |                  |              |                      |
| Drilling commenced _____                                | 8 1/4 _____  |                  |              | Depth set _____      |
| Drilling completed _____ Total depth _____              | 6% _____   |                  |              |                      |
| Water shot _____ Depth of shot _____                    | 5 3/16 _____   |                  |              | Perf. top _____      |
| Initial open flow _____ /10ths Water in _____ Inch      | 3 _____  |                  |              | Perf. bottom _____   |
| Open flow after tubing _____ /10ths Merc. in _____ Inch | 2 _____  |                  |              | Perf. top _____      |
| Volume _____ Cu Ft.                                     | Liners Used _____  |                  |              | Perf. bottom _____   |
| Block pressure _____ lbs. _____ hrs.                    |  |                  |              |                      |
| Oil _____ bbls., 1st 24 hrs.                            | CASING CEMENTED _____ SIZE _____ No. FT _____ Date _____ |                  |              |                      |
| Fresh water _____ feet _____ feet                       | NAME OF SERVICE COMPANY _____                            |                  |              |                      |
| Salt water _____ feet _____ feet                        | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES          |                  |              |                      |
|   | _____ FEET _____ INCHES _____ FEET _____ INCHES          |                  |              |                      |
|   | _____ FEET _____ INCHES _____ FEET _____ INCHES          |                  |              |                      |

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

09/08/2023



B-4

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

**RECEIVED**

SEP - 1 1981

INSPECTOR'S PLUGGING REPORT

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES  
Well No. 1

Permit No. 103-1230P  
COMPANY Steve Duckworth ADDRESS Grassway W. Va  
FARM Ray Lee DISTRICT Grant COUNTY Putnam  
Filling Material Used \_\_\_\_\_

| Liner   | Location  | Amount | Packer                | Location            |
|---|-----------|--------|-----------------------|---------------------|
| PLUGS USED AND DEPTH PLACED                                   |           |        | BRIDGES               | CASING AND TUBING   |
| CEMENT-THICKNESS  | WOOD-SIZE | LEAD   | CONSTRUCTION LOCATION | RECOVERED SIZE LOST |
| <i>Rem 630 of 7" starting to clean out and lower the pipe</i> |           |        |                       |                     |
|   |           |        |                       |                     |
|   |           |        |                       |                     |
|   |           |        |                       |                     |
|   |           |        |                       |                     |
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|   |           |        |                       |                     |
|   |           |        |                       |                     |

Drillers' Names \_\_\_\_\_  
Remarks: \_\_\_\_\_

*Aug 25-81*  
DATE

hereby certify I visited the \_\_\_\_\_ well on this date

*Phil Dwyer 512*

09/08/2023

RECEIVED

DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_ Oil or Gas Well \_\_\_\_\_  
KIND \_\_\_\_\_

| Company _____<br>Address _____<br>Farm _____<br>Well No _____<br>District _____ County _____<br>Drilling commenced _____<br>Drilling completed _____ Total depth _____<br>Date shot _____ Depth of shot _____<br>Initial open flow _____ /10ths Water in _____ Inch<br>Open flow after tubing _____ /10ths Merc. in _____ Inch<br>Volume _____ Cu. Ft.<br>Rock pressure _____ lbs. _____ hrs.<br>Oil _____ bbls., 1st 24 hrs.<br>Fresh water _____ feet _____ feet<br>Salt water _____ feet _____ feet | CASING AND TUBING   | USED IN DRILLING | Left in well | PACKERS            |
|--|---|------------------|--------------|--------------------|
|  | Size  |                  |              | Kind of Packer     |
|  | 16  |                  |              |                    |
|  | 13  |                  |              |                    |
|  | 10  |                  |              | Size of _____      |
|  | 8 1/4   |                  |              | Depth set _____    |
|  | 6 3/4   |                  |              |                    |
|  | 5 3/16  |                  |              |                    |
|  | 3   |                  |              | Perf. top _____    |
|  | 2   |                  |              | Perf. bottom _____ |
|  | Liners Used _____   |                  |              | Perf. top _____    |
|  |   |                  |              | Perf. bottom _____ |
|  | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ |                  |              |                    |
|  | NAME OF SERVICE COMPANY _____                             |                  |              |                    |
|  | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES           |                  |              |                    |
|  | _____ FEET _____ INCHES _____ FEET _____ INCHES           |                  |              |                    |
|  | _____ FEET _____ INCHES _____ FEET _____ INCHES           |                  |              |                    |

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE \_\_\_\_\_

DISTRICT WELL INSPECTOR

09/08/2023

B-5

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 103-1230P

Well No. \_\_\_\_\_

COMPANY Steve Duckworth

ADDRESS Lawrence W. W. W.

FARM Ray Lee

DISTRICT Grant

COUNTY Wetzel

Filling Material Used \_\_\_\_\_

| Liner  | Location  | Amount | Packer                | Location                    |         |                   |
|--|-----------|--------|-----------------------|-----------------------------|---------|-------------------|
|  |           |        |                       | PLUGS USED AND DEPTH PLACED | BRIDGES | CASING AND TUBING |
| CEMENT-THICKNESS   | WOOD-SIZE | LEAD   | CONSTRUCTION LOCATION | RECOVERED                   | SIZE    | LOST              |
| Run 7" to 700 ft would not go try to clean out with tool got to 1000 ft hole casing              |           |        |                       |                             |         |                   |
| Going to run tubing try to wash down hole.   |           |        |                       |                             |         |                   |
| <p><b>RECEIVED</b></p> <p>SEP 18 1981</p> <p>OIL AND GAS DIVISION<br/>WV DEPARTMENT OF MINES</p> |           |        |                       |                             |         |                   |

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

Sept 15 81  
DATE

hereby certify I visited the \_\_\_\_\_ well on this date.

Phil Dwyer 572

09/08/2023

DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_ Oil or Gas Well \_\_\_\_\_  
KIND

| Company _____<br>Address _____<br>Farm _____<br>Well No _____<br>District _____ County _____<br>Drilling commenced _____<br>Drilling completed _____ Total depth _____<br>Date shot _____ Depth of shot _____<br>Initial open flow _____ /10ths Water in _____ Inch<br>Open flow after tubing _____ /10ths Merc. in _____ Inch<br>Volume _____ Cu. Ft.<br>Rock pressure _____ lbs. _____ hrs.<br>Oil _____ bbls., 1st 24 hrs.<br>Fresh water _____ feet _____ feet<br>Salt water _____ feet _____ feet | CASING AND TUBING  | USED IN DRILLING        | Left in Well            | PACKERS                 |
|--|--|-------------------------|-------------------------|-------------------------|
|  | Size   |                         |                         | Kind of Packer          |
|  | 16   |                         |                         |                         |
|  | 13   |                         |                         |                         |
|  | 10   |                         |                         | Size of _____           |
|  | 8 1/4  |                         |                         |                         |
|  | 6 3/4  |                         |                         | Depth set _____         |
|  | 5 3/16   |                         |                         |                         |
|  | 3  |                         |                         | Perf. top _____         |
|  | 2  |                         |                         | Perf. bottom _____      |
|  | Liners Used _____  |                         |                         | Perf. top _____         |
|  |  |                         |                         | Perf. bottom _____      |
|  | CASING CEMENTED _____ SIZE _____ No. FT _____ Date _____ |                         |                         |                         |
|  | NAME OF SERVICE COMPANY _____                            |                         |                         |                         |
|  | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES          |                         |                         |                         |
|  | _____ FEET _____ INCHES                                  | _____ FEET _____ INCHES | _____ FEET _____ INCHES | _____ FEET _____ INCHES |
|  | _____ FEET _____ INCHES                                  | _____ FEET _____ INCHES | _____ FEET _____ INCHES | _____ FEET _____ INCHES |

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

DISTRICT WELL INSPECTOR  
09/08/2023

B-6

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 103-1230-P Well No. \_\_\_\_\_

COMPANY Steve Duckworth ADDRESS Gussaway W Va

FARM Ray Lee DISTRICT \_\_\_\_\_ COUNTY Putnam

Filling Material Used \_\_\_\_\_

| Liner                       | Location  | Amount  | Packer                | Location            |
|-----------------------------|-----------|---------|-----------------------|---------------------|
| PLUGS USED AND DEPTH PLACED |           | BRIDGES |                       | CASING AND TUBING   |
| CEMENT-THICKNESS            | WOOD-SIZE | LEAD    | CONSTRUCTION LOCATION | RECOVERED SIZE LOST |

*Run tubing to 1000 ft started to wash down. Over flowed water well at Mr. Lee's.*

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

RECEIVED

SEP 22 1981

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

*Sept 17 1981*  
DATE

I hereby certify I visited the \_\_\_\_\_ well on this date

*Phil Lucy 572*  
DIRECTOR

09/08/2023

**DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION**

## INSPECTOR'S WELL REPORT

| Permit No. _____  | Oil or Gas Well _____<br><small>KIND</small>  |                   |                      |              |         |      |  |  |  |          |  |  |                      |          |  |  |  |          |  |  |               |             |  |  |  |             |  |  |                 |              |  |  |  |         |  |  |                 |         |  |  |                    |                   |  |  |  |  |  |  |                 |  |  |  |                    |
|---|---|-------------------|----------------------|--------------|---------|------|--|--|--|----------|--|--|----------------------|----------|--|--|--|----------|--|--|---------------|-------------|--|--|--|-------------|--|--|-----------------|--------------|--|--|--|---------|--|--|-----------------|---------|--|--|--------------------|-------------------|--|--|--|--|--|--|-----------------|--|--|--|--------------------|
| Company _____   | <table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:33%; text-align: center;">CASING AND TUBING</th> <th style="width:33%; text-align: center;">USED IN DRILLING</th> <th style="width:33%; text-align: center;">Left in Well</th> <th style="width:15%; text-align: center;">PACKERS</th> </tr> <tr> <td colspan="4" style="border-top: 1px solid black;">Size</td> </tr> <tr> <td>16 _____</td> <td></td> <td></td> <td>Kind of Packer _____</td> </tr> <tr> <td>13 _____</td> <td></td> <td></td> <td></td> </tr> <tr> <td>10 _____</td> <td></td> <td></td> <td>Size of _____</td> </tr> <tr> <td>8 1/4 _____</td> <td></td> <td></td> <td></td> </tr> <tr> <td>6 3/4 _____</td> <td></td> <td></td> <td>Depth set _____</td> </tr> <tr> <td>5 3/16 _____</td> <td></td> <td></td> <td></td> </tr> <tr> <td>3 _____</td> <td></td> <td></td> <td>Perf. top _____</td> </tr> <tr> <td>2 _____</td> <td></td> <td></td> <td>Perf. bottom _____</td> </tr> <tr> <td colspan="4" style="border-top: 1px solid black;">Liners Used _____</td> </tr> <tr> <td></td> <td></td> <td></td> <td>Perf. top _____</td> </tr> <tr> <td></td> <td></td> <td></td> <td>Perf. bottom _____</td> </tr> </table> | CASING AND TUBING | USED IN DRILLING     | Left in Well | PACKERS | Size |  |  |  | 16 _____ |  |  | Kind of Packer _____ | 13 _____ |  |  |  | 10 _____ |  |  | Size of _____ | 8 1/4 _____ |  |  |  | 6 3/4 _____ |  |  | Depth set _____ | 5 3/16 _____ |  |  |  | 3 _____ |  |  | Perf. top _____ | 2 _____ |  |  | Perf. bottom _____ | Liners Used _____ |  |  |  |  |  |  | Perf. top _____ |  |  |  | Perf. bottom _____ |
| CASING AND TUBING                                       | USED IN DRILLING  | Left in Well      | PACKERS              |              |         |      |  |  |  |          |  |  |                      |          |  |  |  |          |  |  |               |             |  |  |  |             |  |  |                 |              |  |  |  |         |  |  |                 |         |  |  |                    |                   |  |  |  |  |  |  |                 |  |  |  |                    |
| Size  |   |                   |                      |              |         |      |  |  |  |          |  |  |                      |          |  |  |  |          |  |  |               |             |  |  |  |             |  |  |                 |              |  |  |  |         |  |  |                 |         |  |  |                    |                   |  |  |  |  |  |  |                 |  |  |  |                    |
| 16 _____  |   |                   | Kind of Packer _____ |              |         |      |  |  |  |          |  |  |                      |          |  |  |  |          |  |  |               |             |  |  |  |             |  |  |                 |              |  |  |  |         |  |  |                 |         |  |  |                    |                   |  |  |  |  |  |  |                 |  |  |  |                    |
| 13 _____  |   |                   |                      |              |         |      |  |  |  |          |  |  |                      |          |  |  |  |          |  |  |               |             |  |  |  |             |  |  |                 |              |  |  |  |         |  |  |                 |         |  |  |                    |                   |  |  |  |  |  |  |                 |  |  |  |                    |
| 10 _____  |   |                   | Size of _____        |              |         |      |  |  |  |          |  |  |                      |          |  |  |  |          |  |  |               |             |  |  |  |             |  |  |                 |              |  |  |  |         |  |  |                 |         |  |  |                    |                   |  |  |  |  |  |  |                 |  |  |  |                    |
| 8 1/4 _____   |   |                   |                      |              |         |      |  |  |  |          |  |  |                      |          |  |  |  |          |  |  |               |             |  |  |  |             |  |  |                 |              |  |  |  |         |  |  |                 |         |  |  |                    |                   |  |  |  |  |  |  |                 |  |  |  |                    |
| 6 3/4 _____   |   |                   | Depth set _____      |              |         |      |  |  |  |          |  |  |                      |          |  |  |  |          |  |  |               |             |  |  |  |             |  |  |                 |              |  |  |  |         |  |  |                 |         |  |  |                    |                   |  |  |  |  |  |  |                 |  |  |  |                    |
| 5 3/16 _____  |   |                   |                      |              |         |      |  |  |  |          |  |  |                      |          |  |  |  |          |  |  |               |             |  |  |  |             |  |  |                 |              |  |  |  |         |  |  |                 |         |  |  |                    |                   |  |  |  |  |  |  |                 |  |  |  |                    |
| 3 _____   |   |                   | Perf. top _____      |              |         |      |  |  |  |          |  |  |                      |          |  |  |  |          |  |  |               |             |  |  |  |             |  |  |                 |              |  |  |  |         |  |  |                 |         |  |  |                    |                   |  |  |  |  |  |  |                 |  |  |  |                    |
| 2 _____   |   |                   | Perf. bottom _____   |              |         |      |  |  |  |          |  |  |                      |          |  |  |  |          |  |  |               |             |  |  |  |             |  |  |                 |              |  |  |  |         |  |  |                 |         |  |  |                    |                   |  |  |  |  |  |  |                 |  |  |  |                    |
| Liners Used _____                                       |   |                   |                      |              |         |      |  |  |  |          |  |  |                      |          |  |  |  |          |  |  |               |             |  |  |  |             |  |  |                 |              |  |  |  |         |  |  |                 |         |  |  |                    |                   |  |  |  |  |  |  |                 |  |  |  |                    |
|   |   |                   | Perf. top _____      |              |         |      |  |  |  |          |  |  |                      |          |  |  |  |          |  |  |               |             |  |  |  |             |  |  |                 |              |  |  |  |         |  |  |                 |         |  |  |                    |                   |  |  |  |  |  |  |                 |  |  |  |                    |
|   |   |                   | Perf. bottom _____   |              |         |      |  |  |  |          |  |  |                      |          |  |  |  |          |  |  |               |             |  |  |  |             |  |  |                 |              |  |  |  |         |  |  |                 |         |  |  |                    |                   |  |  |  |  |  |  |                 |  |  |  |                    |
| Address _____   |   |                   |                      |              |         |      |  |  |  |          |  |  |                      |          |  |  |  |          |  |  |               |             |  |  |  |             |  |  |                 |              |  |  |  |         |  |  |                 |         |  |  |                    |                   |  |  |  |  |  |  |                 |  |  |  |                    |
| Farm _____  |   |                   |                      |              |         |      |  |  |  |          |  |  |                      |          |  |  |  |          |  |  |               |             |  |  |  |             |  |  |                 |              |  |  |  |         |  |  |                 |         |  |  |                    |                   |  |  |  |  |  |  |                 |  |  |  |                    |
| Well No. _____  |   |                   |                      |              |         |      |  |  |  |          |  |  |                      |          |  |  |  |          |  |  |               |             |  |  |  |             |  |  |                 |              |  |  |  |         |  |  |                 |         |  |  |                    |                   |  |  |  |  |  |  |                 |  |  |  |                    |
| District _____ County _____                             |   |                   |                      |              |         |      |  |  |  |          |  |  |                      |          |  |  |  |          |  |  |               |             |  |  |  |             |  |  |                 |              |  |  |  |         |  |  |                 |         |  |  |                    |                   |  |  |  |  |  |  |                 |  |  |  |                    |
| Drilling commenced _____                                |   |                   |                      |              |         |      |  |  |  |          |  |  |                      |          |  |  |  |          |  |  |               |             |  |  |  |             |  |  |                 |              |  |  |  |         |  |  |                 |         |  |  |                    |                   |  |  |  |  |  |  |                 |  |  |  |                    |
| Drilling completed _____ Total depth _____              |   |                   |                      |              |         |      |  |  |  |          |  |  |                      |          |  |  |  |          |  |  |               |             |  |  |  |             |  |  |                 |              |  |  |  |         |  |  |                 |         |  |  |                    |                   |  |  |  |  |  |  |                 |  |  |  |                    |
| Date shot _____ Depth of shot _____                     |   |                   |                      |              |         |      |  |  |  |          |  |  |                      |          |  |  |  |          |  |  |               |             |  |  |  |             |  |  |                 |              |  |  |  |         |  |  |                 |         |  |  |                    |                   |  |  |  |  |  |  |                 |  |  |  |                    |
| Initial open flow _____ /10ths Water in _____ Inch      |   |                   |                      |              |         |      |  |  |  |          |  |  |                      |          |  |  |  |          |  |  |               |             |  |  |  |             |  |  |                 |              |  |  |  |         |  |  |                 |         |  |  |                    |                   |  |  |  |  |  |  |                 |  |  |  |                    |
| Open flow after tubing _____ /10ths Merc. in _____ Inch |   |                   |                      |              |         |      |  |  |  |          |  |  |                      |          |  |  |  |          |  |  |               |             |  |  |  |             |  |  |                 |              |  |  |  |         |  |  |                 |         |  |  |                    |                   |  |  |  |  |  |  |                 |  |  |  |                    |
| Volume _____ Cu. Ft.                                    | CASING CEMENTED _____ SIZE _____ No. FT _____ Date _____  |                   |                      |              |         |      |  |  |  |          |  |  |                      |          |  |  |  |          |  |  |               |             |  |  |  |             |  |  |                 |              |  |  |  |         |  |  |                 |         |  |  |                    |                   |  |  |  |  |  |  |                 |  |  |  |                    |
| Rock pressure _____ lbs. _____ hrs.                     | NAME OF SERVICE COMPANY _____   |                   |                      |              |         |      |  |  |  |          |  |  |                      |          |  |  |  |          |  |  |               |             |  |  |  |             |  |  |                 |              |  |  |  |         |  |  |                 |         |  |  |                    |                   |  |  |  |  |  |  |                 |  |  |  |                    |
| Oil _____ bbla., 1st 24 hrs.                            | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES   |                   |                      |              |         |      |  |  |  |          |  |  |                      |          |  |  |  |          |  |  |               |             |  |  |  |             |  |  |                 |              |  |  |  |         |  |  |                 |         |  |  |                    |                   |  |  |  |  |  |  |                 |  |  |  |                    |
| Fresh water _____ feet _____ feet                       | _____ FEET _____ INCHES _____ FEET _____ INCHES   |                   |                      |              |         |      |  |  |  |          |  |  |                      |          |  |  |  |          |  |  |               |             |  |  |  |             |  |  |                 |              |  |  |  |         |  |  |                 |         |  |  |                    |                   |  |  |  |  |  |  |                 |  |  |  |                    |
| Salt water _____ feet _____ feet                        | _____ FEET _____ INCHES _____ FEET _____ INCHES   |                   |                      |              |         |      |  |  |  |          |  |  |                      |          |  |  |  |          |  |  |               |             |  |  |  |             |  |  |                 |              |  |  |  |         |  |  |                 |         |  |  |                    |                   |  |  |  |  |  |  |                 |  |  |  |                    |

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE

DISTRICT WELL INSPECTOR  
**09/08/2023**

B-7

OG-11

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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DEC 1 1981

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. Net-1230-P

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Steve Duckworth  
 Address Lawrence W Va  
 Farm Ray & Delma Lee  
 Well No. 1  
 District Grant County Netel  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

| CASING AND TUBING | USED IN DRILLING | LEFT IN WELL | PACKERS              |
|-------------------|------------------|--------------|----------------------|
| Size              |                  |              |                      |
| 16                |                  |              | Kind of Packer _____ |
| 13                |                  |              |                      |
| 10                |                  |              | Size of _____        |
| 8 1/4             |                  |              |                      |
| 6 5/8             |                  |              | Depth set _____      |
| 5 3/16            |                  |              |                      |
| 3                 |                  |              | Perf. top _____      |
| 2                 |                  |              | Perf. bottom _____   |
| Liners Used       |                  |              | Perf. top _____      |
|                   |                  |              | Perf. bottom _____   |

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_  
Can be released

Remarks:

Nov 23, 81  
DATE

Phil [Signature] 09/08/2023  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_

Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner \_\_\_\_\_ Location \_\_\_\_\_ Amount \_\_\_\_\_ Packer \_\_\_\_\_ Location \_\_\_\_\_

| PLUGS USED AND DEPTH PLACED |           |      | BRIDGES               | CASING AND TUBING |      |      |
|-----------------------------|-----------|------|-----------------------|-------------------|------|------|
| CEMENT-THICKNESS            | WOOD-SIZE | LEAD | CONSTRUCTION-LOCATION | RECOVERED         | SIZE | LOST |
|                             |           |      |                       |                   |      |      |
|                             |           |      |                       |                   |      |      |
|                             |           |      |                       |                   |      |      |
|                             |           |      |                       |                   |      |      |
|                             |           |      |                       |                   |      |      |
|                             |           |      |                       |                   |      |      |
|                             |           |      |                       |                   |      |      |
|                             |           |      |                       |                   |      |      |
|                             |           |      |                       |                   |      |      |
|                             |           |      |                       |                   |      |      |
|                             |           |      |                       |                   |      |      |
|                             |           |      |                       |                   |      |      |
|                             |           |      |                       |                   |      |      |
|                             |           |      |                       |                   |      |      |
|                             |           |      |                       |                   |      |      |
|                             |           |      |                       |                   |      |      |

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

DATE \_\_\_\_\_ I hereby certify I visited the above well on this date.

09/08/2023

\_\_\_\_\_ DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 103-1230-P

Well No. \_\_\_\_\_

COMPANY Steve Duckworth ADDRESS Garraway W.Va.

FARM Ray Lee DISTRICT \_\_\_\_\_ COUNTY Wayne

Filling Material Used \_\_\_\_\_

| Liner                                       | Location                     | Amount | Packet                | Location            |
|---|------------------------------|--------|-----------------------|---------------------|
| PLUGS USED AND DEPTH PLACED                 |                              |        | BRIDGES               | CASING AND TUBING   |
| CEMENT-THICKNESS                            | WOOD-SIZE                    | LEAD   | CONSTRUCTION LOCATION | RECOVERED SIZE LOST |
|   | <u>Rem tubing to 1000ft</u>  |        |                       |                     |
|   | <u>1000 to 850 cement</u>    |        |                       |                     |
|   | <u>850 to 650 Gel</u>        |        |                       |                     |
|   | <u>650 to 500 cement</u>     |        |                       |                     |
|   | <u>500 to 250 Gel</u>        |        |                       |                     |
|   | <u>250 to Surface cement</u> |        |                       |                     |
| <u>Expendng cement was used in plugging</u> |                              |        |                       |                     |

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

**RECEIVED**

OCT 6 - 1981

OIL AND GAS DIVISION  
 WV DEPARTMENT OF MINES

Sept 29, 81  
 DATE

hereby certify I cased the \_\_\_\_\_ well on this date

Phil Dwyer 512

09/08/2023

**DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION**

## INSPECTOR'S WELL REPORT

Permit No. \_\_\_\_\_ Oil or Gas Well \_\_\_\_\_  
KIND

| Company _____<br>Address _____<br>Farm _____<br>Well No. _____<br>District _____ County _____<br>Drilling commenced _____<br>Drilling completed _____ Total depth _____<br>Date shot _____ Depth of shot _____<br>Initial open flow _____ /10ths Water in _____ Inch<br>Open flow after tubing _____ /10ths Merc. in _____ Inch<br>Volume _____ Cu. Ft.<br>Rock pressure _____ lbs. _____ hrs.<br>Oil _____ bbls., 1st 24 hrs.<br>Fresh water _____ feet _____ feet<br>Salt water _____ feet _____ feet | CASING AND TUBING   | USED IN DRILLING | Left in Well | PACKERS            |
|---|---|------------------|--------------|--------------------|
|   | Size  |                  |              | Kind of Packer     |
|   | 16  |                  |              |                    |
|   | 13  |                  |              |                    |
|   | 10  |                  |              | Size of _____      |
|   | 8 1/4   |                  |              |                    |
|   | 6 3/4   |                  |              | Depth set _____    |
|   | 5 3/16  |                  |              |                    |
|   | 3   |                  |              | Perf. top _____    |
|   | 2   |                  |              | Perf. bottom _____ |
|   | Liners Used _____   |                  |              | Perf. top _____    |
|   |   |                  |              | Perf. bottom _____ |
|   | CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____ |                  |              |                    |
|   | NAME OF SERVICE COMPANY _____                             |                  |              |                    |
|   | COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES           |                  |              |                    |
|   | _____ FEET _____ INCHES _____ FEET _____ INCHES           |                  |              |                    |
|   | _____ FEET _____ INCHES _____ FEET _____ INCHES           |                  |              |                    |

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

09/08/2023

B-8



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

For: Dept. Mines-Office of Oil & Gas  
1615 Washington Street, East  
Charleston, W.Va. 25311

None

By: Steve Duckworth

Coal Operator

Name of Well Operator

Davison Rt. Box 88-Gassaway, W.Va. 26624

Address

Complete Address

None

May 14, 1982

Coal Owner

Date

WELL TO BE ABANDONED

Address

Grant

District

Lease or Property Owner

Wetzel

County

Address

Well No. One

Ray & Thelma Ice

Farm

Phil Tracy, Rt. 23, Alma, W.Va. 26320

Telephone 758-4573

Inspector

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOW TRANSFERABLE.

B-9  
**PROPOSED MANNER OF PLUGGING AND FILLING WELL**

(REQUIRED BY RULES AND REGULATIONS)

**WEST VIRGINIA DEPARTMENT OF MINES**

**OIL AND GAS DIVISION**

**WORK ORDER**

Well to be plugged and filled as follows:

NO WELL RECORD OR LOCATION PLAT AVAILABLE:

Redrill to depth of 2000'

Cement - 2000' - 1800'

Gel - 1800' - 1400'

Cement - 1400' - 1200'

Gel - 1200' - 500'

Cement - 500' - 400'

Gel - 400' - 50'

Cement - 50' to Surface

Erect Monument and Reclaim according to Rule 22-4-12-B

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

**IF PARTIAL PLUGGING  
PLEASE SUBMIT REVISED WELL RECORD  
WHEN WORK IS COMPLETED.**

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

\_\_\_\_\_  
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

25th. day of June, 1981.

DEPARTMENT OF MINES  
Oil and Gas Division

By:   
Fred Burdette-Supervising Inspector

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

B-10

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FORM OG-8

OCT 6 - 1981

OCT 6 - 1981

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION WV DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

OIL AND GAS DIVISION WV DEPARTMENT OF MINES

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER Steve Duckworth
NAME OF WELL OPERATOR Gassaway, W.Va. 26624
ADDRESS COMPLETE ADDRESS
COAL OPERATOR OR OWNER Oct. 5, 19 81
ADDRESS WELL AND LOCATION Grant District
LEASE OR PROPERTY OWNER (Wetzel) County
ADDRESS Well No. 1
Ray & Thelma Ice Farm

STATE INSPECTOR SUPERVISING PLUGGING Phil Tracy

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of } SS:

Eugene Prunty and Craig Duckworth
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Steve Duckworth, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 15 day of July, 19 81, and that the well was plugged and filled in the following manner:

Table with columns: SAND OR ZONE RECORD, FILLING MATERIAL, PLUGS USED, CASING. Includes rows for formation (Cleaned out to 1,000ft., Filled hole with Gel, Cement 1,000' to 850', Cement 650' to 500', Cement Surface 250') and COAL SEAMS.

and that the work of plugging and filling said well was completed on the 30 day of September, 19 81.

And further deponents saith not.

Sworn to and subscribed before me this 6 day of October, 19 81.

Eugene Prunty
Craig Duckworth
Albert B. Stewart
Notary Public. 09/08/2023

My commission expires:

May 9 1988

Permit No. 47-103-1230-P

B-11



State of West Virginia

Department of Mines  
Oil and Gas Division  
Charleston 25305

THOMAS E. HUZZEY  
Deputy Director

WALTER N. MILLER  
DIRECTOR

December 1, 1981

Steve Duckworth  
Davisson Rt. - Box 88  
Gassaway, W.Va. 26624

In Re: PERMIT NO WET-1230-P  
FARM Ray & Thelma Ice  
WELL NO 1  
DISTRICT Grant  
COUNTY Wetzel

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

XXXXXXX The well designated by the above permit number has been released under your Blanket Bond

\_\_\_\_\_ Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

\_\_\_\_\_ Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Thomas E. Huzzey

B-12

*C.M. Han*

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION  
FINAL INSPECTION REQUEST  
INSPECTOR'S COMPLIANCE REPORT

**RECEIVED**  
NOV 17 1983  
OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 103-1230-P County Wetzel  
Company Steve Duckworth Farm Ray Hill  
Inspector \_\_\_\_\_ Well No. 1  
Date \_\_\_\_\_

| RULE  | DESCRIPTION                               | IN COMPLIANCE |       |
|-------|---|---------------|-------|
|       |   | Yes           | No    |
| 23.06 | Notification Prior to starting Work       | _____         | _____ |
| 25.04 | Prepared before Drilling to prevent waste | _____         | _____ |
| 25.03 | High-Pressure Drilling                    | _____         | _____ |
| 16.01 | Required Permits at wellsite              | _____         | _____ |
| 15.03 | Adequate Fresh Water Casing               | _____         | _____ |
| 15.02 | Adequate Coal Casing                      | _____         | _____ |
| 15.01 | Adequate Production Casing                | _____         | _____ |
| 15.04 | Adequate Cement Strength                  | _____         | _____ |
| 23.02 | Maintained Access Roads                   | <u>✓</u>      | _____ |
| 25.01 | Necessary Equipment to prevent Waste      | <u>✓</u>      | _____ |
| 23.03 | Reclaimed Drilling Site                   | <u>✓</u>      | _____ |
| 23.04 | Reclaimed Drilling Pits                   | <u>✓</u>      | _____ |
| 23.05 | No surface or underground Pollution       | <u>✓</u>      | _____ |
| 7.03  | Identification Markings                   | <u>✓</u>      | _____ |

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

I have inspected the above well and (HAVE) (HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: R.A. Lowther  
DATE: 11-15-83

09/08/2023

RECEIVED

NOV 17 1993

DEPT. OF MINES  
OIL & GAS DIVISION

Handwritten notes, possibly "1-10-83" and "1-10-83"

Handwritten notes, possibly "1-10-83" and "1-10-83"

Vertical handwritten text, possibly "1-10-83"

Handwritten signature and date "1-10-83"

09/08/2023

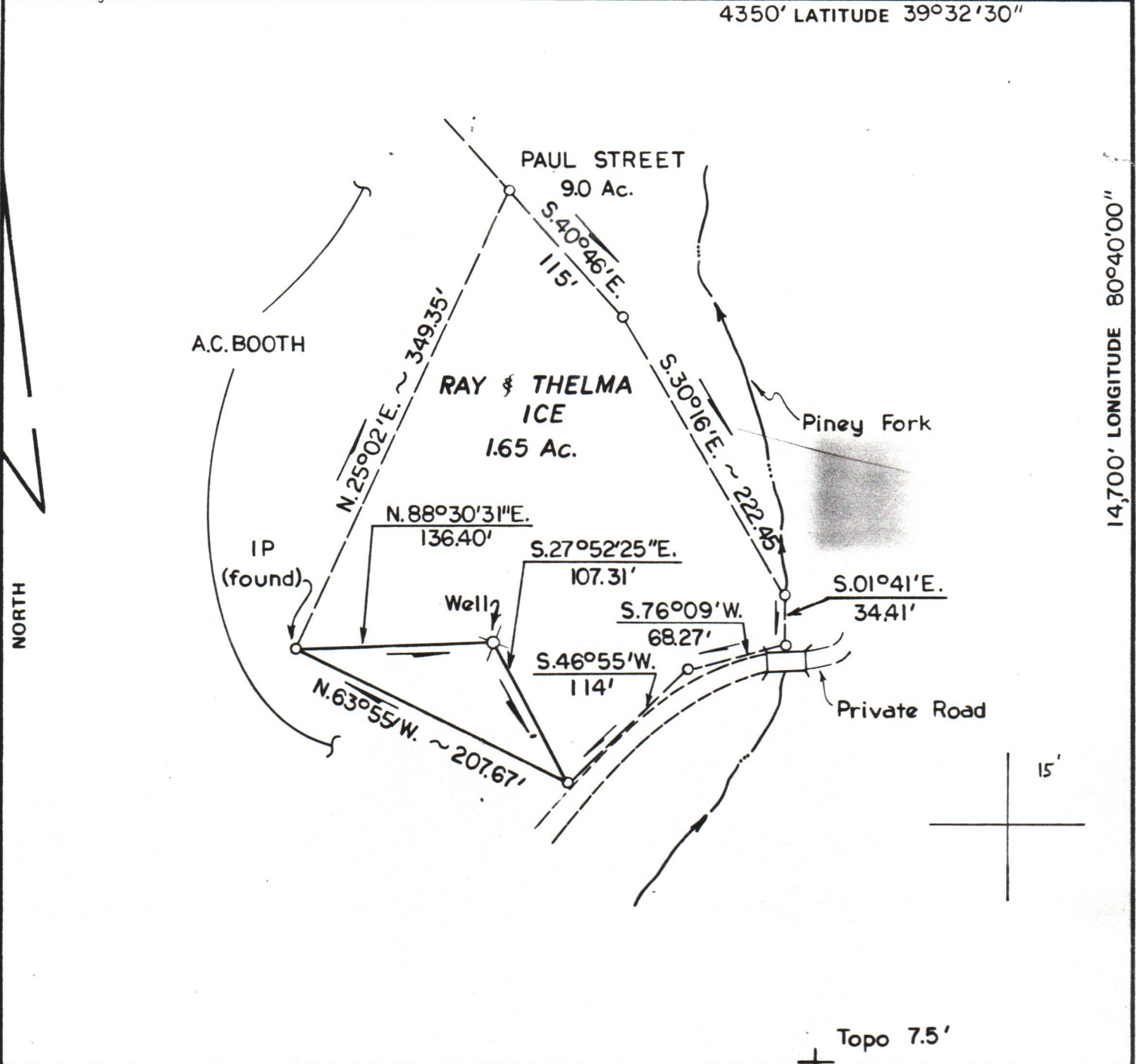


M.F. 7-16-82

39° 35'

4350' LATITUDE 39° 32' 30"

14,700' LONGITUDE 80° 40' 00"



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 100'  
 MINIMUM DEGREE OF ACCURACY 1 IN 200  
 PROVEN SOURCE OF ELEVATION Intersection of Rt. 56 and creek = 838'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) \_\_\_\_\_  
 R.P.E. 6918 L.L.S. \_\_\_\_\_



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE Dec. 29, 19 81  
 OPERATOR'S WELL NO. \_\_\_\_\_  
 API WELL NO. 47 - 103 - 1230 - P  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS \_\_\_ LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW \_\_\_  
 LOCATION: ELEVATION 855' WATER SHED \_\_\_\_\_  
 DISTRICT Green COUNTY Wetzel  
 QUADRANGLE Pine Grove  
 SURFACE OWNER Ray & Thelma Ice ACREAGE 1.65  
 OIL & GAS ROYALTY OWNER \_\_\_\_\_ LEASE ACREAGE \_\_\_\_\_  
 LEASE NO. \_\_\_\_\_

09/08/2023

PROPOSED WORK: DRILL \_\_\_ CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) 6/25/81

PLUG AND ABANDON  CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION \_\_\_\_\_ ESTIMATED DEPTH \_\_\_\_\_  
 WELL OPERATOR Steve Duckworth DESIGNATED AGENT \_\_\_\_\_  
 ADDRESS Davisson Rt. Box 88 ADDRESS Same  
Gassaway Wagon 26624