FORM IV-2
(Obverse)

[08-78]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

Date: March 17, 1981

Operator's Well No. J. MILLS, JR. #154

API Well No. 47 - 103 - 1224
State County Permit

WELL TYPE: Oil XX / Gas ____ /

(If "Gas", Production ____ / Underground storage ____ / Deep ____ / Shallow ____ /)

LOCATION: Elevation: 1438 Watershed: Buffalo Run

District: Grant County: Wetzel Quadrangle: Center Point

WELL OPERATOR QUAKER STATE OIL REFG. CORP.
Address P.O. Box 1327
Parkersburg, WV 26101

DESIGNATED AGENT Carl J. Carlson
Address P.O. Box 1327
Parkersburg, WV 26101

OIL & GAS ROYALTY OWNER Mills Wetzel Lands, Inc.
Address 115 So. LaSalle Street
Chicago, Illinois 60603
Acreage 5228.5

COAL OPERATOR None
Address

SURFACE OWNER Lewis Wetzel Hunting Ground
Address Dept. of Natural Resources
Charleston, WV 25303
Acreage 5228.5

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Mills Wetzel Lands, Inc.
Address 115 So. LaSalle Street
Chicago, Illinois 60603
Name
Address

FIELD SALE (IF MADE) TO:
Name None
Address

COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Phillip L. Tracy 758-4573
Address Rt. #3
Alma, WV 26320

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MAR 18 1981
OIL & GAS DIVISION
DEPT. OF MINES

RECEIVED
MAR 24 1981
OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed XX / lease ____ / other contract ____ / dated Nov. 30, 1948, to the undersigned well operator from Mills Wetzel Lands, Inc.

[*If said deed, lease, or other contract has been recorded:*]

Recorded on Sept. 22, 1980, in the office of the Clerk of the County Commission of Wetzel County, West Virginia, in Deed Book 60A at page 381. A permit is requested as follows:

PROPOSED WORK: Drill XX / Drill deeper ____ / Redrill ____ / Fracture or stimulate ____ /
Plug off old formation ____ / Perforate new formation ____ /
Other physical change in well (specify) ____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

09/08/2023

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

BLANKET BOND

QUAKER STATE OIL REFINING CORPORATION
Well Operator
Carl J. Carlson
By Carl J. Carlson
Its Asst. Dist. Prod. Manager

RM IV-2
(reverse)

8-78]

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

RILLING CONTRACTOR (IF KNOWN) Clint Hurt & Assoc.

Address P.O. Box 388

Elkview, WV 25071

EOLOGICAL TARGET FORMATION, Gordon

Estimated depth of completed well, 3460 feet . Rotary XX / Cable tools ____/

Approximate water strata depths: Fresh, 150 feet; salt, 1900 feet.

Approximate coal seam depths: no mineable coal Is coal being mined in the area? Yes ____/ No XX /

ASING AND TUBING PROGRAM

ASING OR UBING TYPE	SPECIFICATIONS Size	Grade	Weight per ft	New	Used	FOOTAGE INTERVALS For drilling	Left in well	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
onductor									Kinds
resh water	8 5/8	J-55	20	X		350	350	cemented to	surface
oal									Sizes
ntermediate									
roduction	4 1/2	K-55	9.5	X		3460	3460	450 sx	Depths set
ubing									
iners									Perforations:
									Top Bottom

OTE: *Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.*

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 11-30-81.

Deputy Director - Oil & Gas Division

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

09/08/2023

e: _____, 19____

By _____

Its _____

#431

Form IV-9
(01-80)

Date March 17, 19 81
Well No. J. MILLS JR. #154
API No. 47 - 103 - 1224
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name QUAKER STATE OIL REFG. CORP. Designated Agent Carl J. Carlson
Address P.O.Box 1327, Parkersburg, WV Address P.O.Box 1327, Parkersburg, WV
Telephone 614-423-9543 Telephone 614-423-9543
Landowner Lewis Wetzel Hunting Ground Soil Cons. District Upper Ohio SCD

Revegetation to be carried out by QUAKER STATE OIL REFG. CORP. (Agent)

This plan has been reveiwed by Upper Ohio SCD. All corrections and additions become a part of this plan. 3/20/81 (Date) Kenneth R. Mason (SCD Agent)

Access Road			Location		
Structure	Cross Drains	(A)	Structure	Sediment Barrier	(1)
Spacing	100' or less		Material	Gravel or Brush	
Page Ref. Manual	1:5		Page Ref. Manual	1:5	
Structure		(B)	Structure		(2)
Spacing			Material		
Page Ref. Manual			Page Ref. Manual		
Structure		(C)	Structure		(3)
Spacing			Material		
Page Ref. Manual			Page Ref. Manual		

All structures should be inspected regularly and repaired if necessary.
All commercial timber is to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

Revegetation

Treatment Area I		Treatment Area II	
Lime	Tons/acre	Lime	Tons/Acre
or correct to pH 6.5		or correct to pH	
Fertilizer 600 (10-20-20 or equivalent)	lbs/acre	Fertilizer (10-20-20 or equivalent)	lbs/acre
Mulch Straw 2	Tons/Acre	Mulch	Tons/Acre
Seed* Ky 31 Fescue 45	lbs/acre	Seed*	lbs/acre
	lbs/acre		lbs/acre
	lbs/acre		lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle Center Point.

Legend: ⊕ Well Site
—— Access Road

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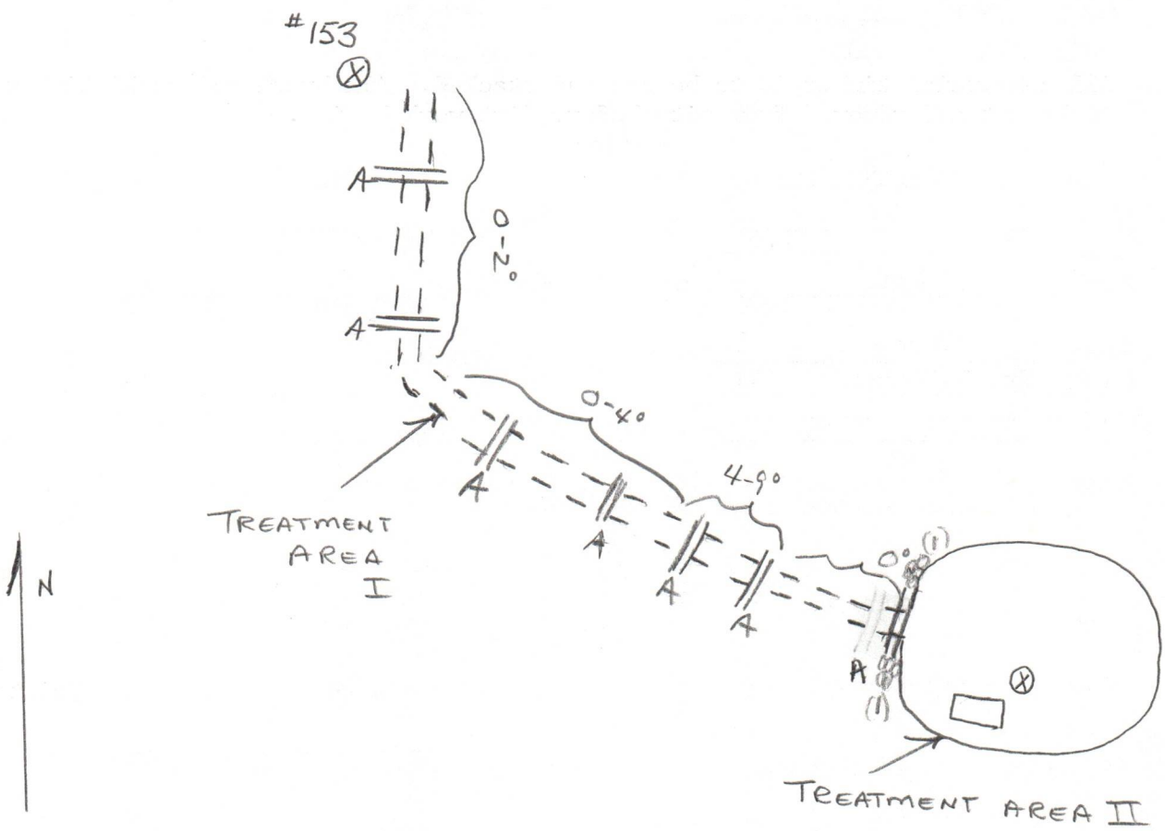
OIL & GAS DIVISION
DEPT. OF MINES

09/08/2023

Well Site Plan

Legend: Property Boundry
Road
Existing Fence
Planned Fence
Stream
Open Ditch
Diversion
Spring
Wet Spot
Building
Drain Pipe
Waterway

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: Pit will be lined with Plastic. Location grade is 0°. Access raod grade is 0 - 9°. Soil is type C. Cross drain locations to be flagged out under supervision of DNR Service Forester.

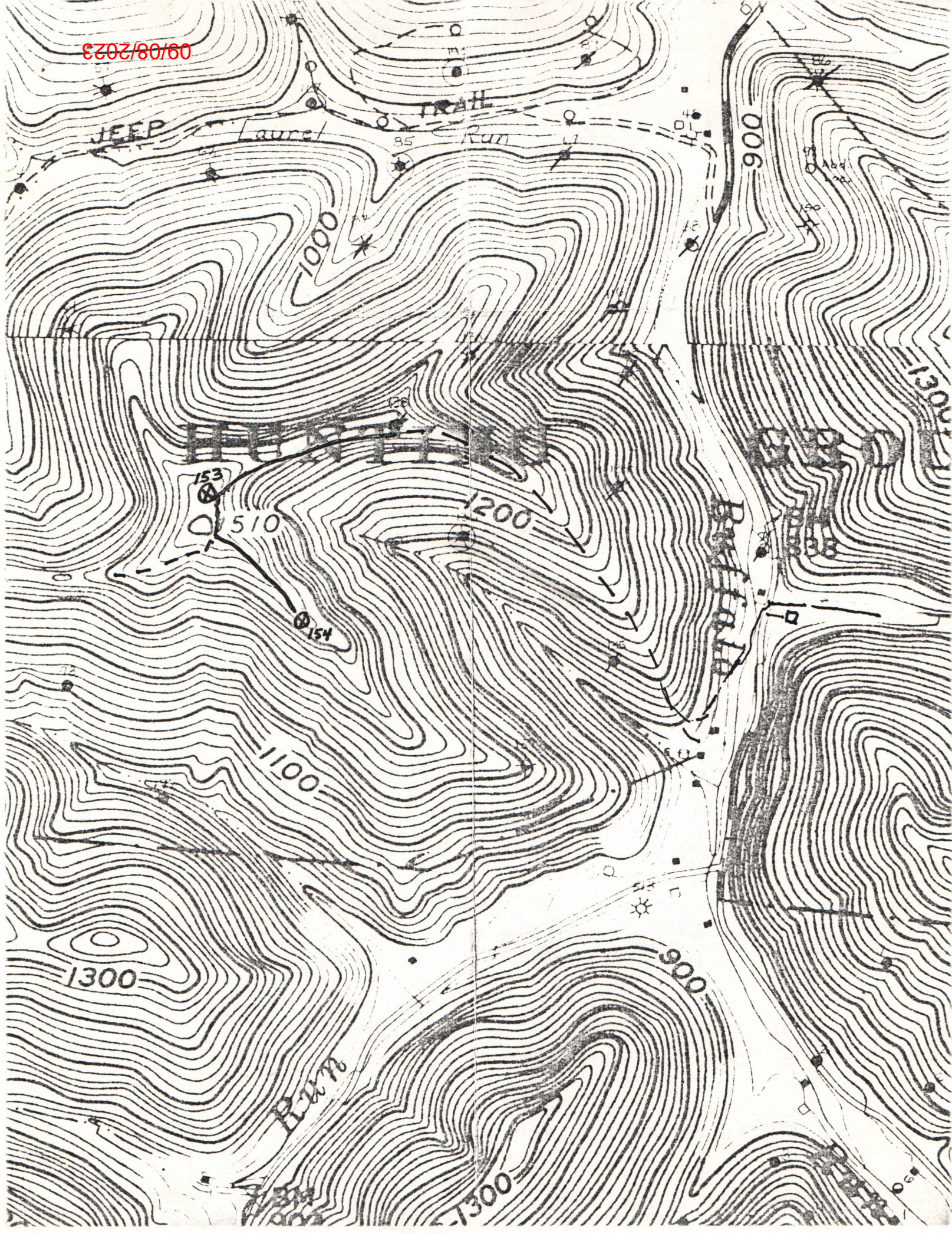
Signature: Carl J. Carlson P.O. Box 1327, Parkersburg, WV 614-423-9543
Agent Address Phone

09/08/2023

Carl J. Carlson

Please request landowners cooperation to protect new seeding for one growing season.

09/08/2023


JEEP TRAIL
Laurel Run
1000
900
1300
1200
1100
1300
900
1300
153
154
510
Run

FORM IV-35
(Obverse)

[08-78]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

Date: September 11, 19 81
Operator's Well No. JOHN MILLS, JR. #154
API Well No. 47 - 103 - 1224
State County Permit

WELL TYPE: Oil XX / Gas ____/ Liquid Injection ____/ Waste Disposal ____/
(If "Gas", Production ____/ Underground storage ____/ Deep ____/ Shallow ____/)

LOCATION: Elevation: 1438 Watershed: Buffalo Run
District: Grant County: Wetzel Quadrangle: Center Point 7.5'

WELL OPERATOR QUAKER STATE OIL REFG. CORP.
Address P.O. Box 1327
Parkersburg, WV 26102-1327

DESIGNATED AGENT Carl J. Carlson
Address P.O. Box 1327
Parkersburg, WV 26102-1327

PERMITTED WORK: Drill XX / Convert ____/ Drill deeper ____/ Redrill ____/ Fracture or stimulate ____
Plug off old formation ____/ Perforate new formation ____/
Other physical change in well (specify) _____

PERMIT ISSUED ON March 30, 19 81

(IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED
_____, 19____)

OIL & GAS INSPECTOR FOR THIS WORK:
Name Phillip L. Tracy
Address Rt. #3
Alma, WV 26320

GEOLOGICAL TARGET FORMATION: Gordon Depth 3303-3346 feet

Depth of completed well, 3405 feet Rotary XX / Cable Tools ____

Water strata depth: Fresh, na feet; salt, 1721 feet.

Coal seam depths: na Is coal being mined in the area? no

Work was commenced 6/29/81, 19____, and completed 7/5/81, 19____

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS Size	Grade	Weight per ft	New	Used	FOOTAGE INTERVALS For drilling	Left in well	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
Conductor									Kinds
Fresh water	8 5/8	J-55	20	xx		421	421	160 sx	
Coal									Sizes
Intermediate									
Production	4 1/2	K-55	9.5	xx		3401	3401	455 sx	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

OPEN FLOW DATA

Producing formation Gordon Pay zone depth 3303-3346 feet

Gas: Initial open flow, show Mcf/d Oil: Initial open flow, show Bbl/d
Final open flow, 10 Mcf/d Final open flow, 3 Bbl/d
Time of open flow between initial and final tests, -- hours
Static rock pressure, 125 psig (surface measurement) after 12 hours shut in

09/08/2023

[If applicable due to multiple completion--]

Second producing formation _____ Pay zone depth _____ feet

Gas: Initial open flow, ____ Mcf/d Oil: Initial open flow, ____ Bbl/d
Final open flow, ____ Mcf/d Final open flow, ____ Bbl/d
Time of open flow between initial and final tests, ____ hours
Static rock pressure, ____ psig (surface measurement) after ____ hours shut in

FORM IV-35
(Reverse)

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated from 3305 to 3348 with 44 shots.

Frac'd with 790 bbl. water and 28,000# of 20/40 sand. Broke at 3000 psi, treated at 3000 psi and 22 BPM. I.S.I. 2100 psi.

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Shale & Siltstone			0	1002	
Sandstone			1002	1113	
Shale & Siltstone			1113	1210	
Sandstone			1210	1232	
Shale			1232	1280	
Sandstone			1280	1395	
Shale			1395	1721	
Sandstone & Shale			1721	2258	Salt Sands
Shale			2258	2433	
Limestone			2433	2447	Little Lime
Shale			2447	2450	Pencil Cave
Limestone			2450	2520	Big Lime
Sandstone			2520	2718	Big Injun
Shale & Siltstone			2718	3287	
Sandstone			3287	3291	Gordon Stray
Shale & Siltstone			3291	3303	
Sandstone			3303	3346	Gordon
Shale			3346	3405	L.T.D.

(Attach separate sheets to complete as necessary)

QUAKER STATE OIL REFINING CORPORATION
Well Operator

By Michael C. Brannock

Its Michael C. Brannock - Sr. Geologist

09/08/2023

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geologial record of all formations, including coal, encountered in the drilling of a well."

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

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JUL - 9 1981
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 103-1224

Oil or Gas Well (KIND)

Company Quaker State Oil Ref. Co

Address Parkersburg, West Virginia

Farm Lewis Wetzel

Well No. Mills-154

District Grant County Wetzel

Drilling commenced

Drilling completed Total depth 3422'
Log- 3405'

Date shot Depth of shot

Initial open flow /10ths Water in Inch

Open flow after tubing /10ths Merc. in Inch

Volume Cu. Ft.

Rock pressure lbs. hrs.

Oil bbls., 1st 24 hrs.

Fresh water feet feet

Salt water feet feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. FT. Date

NAME OF SERVICE COMPANY

COAL WAS ENCOUNTERED AT FEET INCHES

FEET INCHES FEET INCHES

FEET INCHES FEET INCHES

Drillers' Names

Remarks:

Contractor, Clint Hurt. Rotary

July 7, 1981
DATE

William J. Bloss
DISTRICT WELL INSPECTOR

09/08/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ Well No._____

COMPANY_____ADDRESS_____

FARM_____DISTRICT_____COUNTY_____

Filling Material Used_____

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

09/08/2023

_____

DISTRICT WELL INSPECTOR

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 103-1224

Oil or Gas Well _____ (KIND)

Company Quaker State

Address Parkersburg W. Va.

Farm mills wetzel Lands

Well No. 15-4

District Grant County Wetzel

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

RECEIVED

APR 19 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Drillers' Names _____

Remarks:

Final Inspection accepted

4-16-82
DATE

R. A. Lowther 512
DISTRICT WELL INSPECTOR

09/08/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ Well No._____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner Location Amount Packer Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.

DATE

09/08/2023

_____

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT

RECEIVED
NOV 17 1983
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 103-1274 County wetzel
Company Quaker State oil Ref Farm wetzel mills heirs
Inspector Well No. 154
Date

RULE	DESCRIPTION	IN COMPLIANCE Yes	No
23.06	Notification Prior to starting Work		
25.04	Prepared before Drilling to prevent waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing	✓	
15.04	Adequate Cement Strength		
23.02	Maintained Access Roads	✓	
25.01	Necessary Equipment to prevent Waste	✓	
23.03	Reclaimed Drilling Site	✓	
23.04	Reclaimed Drilling Pits	✓	
23.05	No surface or underground Pollution	✓	
7.03	Identification Markings	✓	

COMMENTS: This well was drilled before I started to work

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: R. A. Lowther
DATE: 11-15-83

09/08/2023

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

May 20, 1982

Quaker State Oil Refining Corp.
P. O. Box 1327
Parkersburg, W. V. 26101

Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

PERMIT NO.	FARM AND WELL NO.	DISTRICT
WET-1198-FRAC.	John Mills, Jr., #1	Grant
WET-1199-FRAC.	John Mills, Jr., #125	Grant
WET-1200-FRAC.	John Mills, Jr., #138	Grant
WET-1224	Mills Wetzel Lands, Inc./J. Mills, Jr. #154	Grant
WET-1225	Mills Wetzel Lands, Inc./John Mills, Jr. #155	Grant
WET-1226	Mills Wetzel Lands, Inc./John Mills, Jr. #156	Grant
WET-1227	Mills Wetzel Lands, Inc./John Mills, Jr. #157	Grant

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved..... ..

Very truly yours,

Fred Burdette

Fred Burdette

09/08/2023

C-1

FERC-121

RECEIVED
OCT 20 1981
OIL & GAS DIVISION
DEPT. OF MINES

1.0 API well number: (If not available, leave blank. 14 digits.)	47 103 2 1224 ** 14
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 (Section of NGPA) T N/A (Category Code)
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	3348 feet
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name: Quaker State Oil Refining Corporation; Seller Code: 015540 Street: P.O. Box 1327 City: Parkersburg; State: W.Va.; Zip Code: 26101
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Name: Grant District County: Wetzel County; State: W.Va.
(b) For OCS wells:	Area Name: N/A; Block Number: N/A Date of Lease: N/A (Mo. Day Yr.); OCS Lease Number: N/A
(c) Name and identification number of this well: (35 letters and digits maximum.)	John Mills, Jr. #154
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Gordon
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Name: Tentative: Consolidated Gas Supply Corporation; Buyer Code:
(b) Date of the contract:	Under Negotiation (Mo. Day Yr.)
(c) Estimated annual production:	3.65 MMcf.

	(a) Base Price ($/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	Under Negotiation	—.—	—.—	Under Negotiation
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	2.501	—.—	—.—	2.501

9.0 Person responsible for this application:

Name: Carl J. Carlson; Title: Dist. Prod. Mgr.

Signature: Carl J. Carlson

Date Application is Completed: September 23, 1981; Phone Number: 614-423-9543

Agency Use Only

Date Received by Juris. Agency: OCT 20 1981

Date Received by FERC:

FT7900S06/2 2

09/08/2023

FEB 22 1982

DATE: _____

PARTICIPANTS:

WELL OPERATOR: Quaker State Oil Refining Corp. — BUYER-SELLER CO: 015540

FIRST PURCHASER: Tentative: Consolidated Gas Supply Corp. — 004228

OTHER: _____

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
8110 20 - 103 - 103 - 1224
Use Above File Number on all Communications Relating to Determination of this Well

3

CK 1500'

103 - 1200 = 1200'
*103 - 1223 = 920' Gordon

Deferred for BP calculation and well record
Hold for hearing

J. H. Huzzey

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121 ✓ Items not completed - Line No. All 7.0 8.0 b,c
2. IV-1 Agent ✓ Carl J. Carlson
3. IV-2 Well Permit _____
4. IV-6 Well Plat ✓
5. IV-35 Well Record ✓ Drilling ✓ Deepening —
6. IV-36 Gas-Oil Test: Gas Only ✓ Was Oil Produced? ✓ Ratio —
7. IV-39 Annual Production — years
8. IV-40 90 day Production — Days off line: —
9. IV-48 Application for certification. Complete? ✓

10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? ✓ Affidavit Signed ✓

18-28. Other: Survey _____ Logs _____ Geological Charts _____
Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
Gas Analyses _____

(5) Date commenced: 6-29-81 Date completed 7-5-81 Deepened —

(5) Production Depth: 3303-46

(5) Production Formation: Gordon

(5) Final Open Flow: 10 MCF

(5) After Frac. R. P. 125# 12 hrs.

(6) Other Gas Test: _____

(7) Avg. Daily Gas from Annual Production: —

(8) Avg. Daily Gas from 90-day ending w/1-120 days —

(8) Line Pressure: — PSIG from Daily Rep

(5) Oil Production: yes From Completion Report 3 BBL

10-17. Does lease inventory indicate enhanced recovery being done NO

10-17. Is affidavit signed? ✓ Notarized? ✓

09/08/2023

Does official well record with the Department confirm the submitted information? yes

Additional information — Does computer program confirm? _____

Was Determination Objected to _____ By Whom? _____

5

FORM IV-54WC
[12-78]

Date September 23, 1981

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. Mills #154

API Well No. 47 - 103 - 1224
State County Permit

WELL CLASSIFICATION FORM

NEW ONSHORE PRODUCTION WELL

NGPA Section 103

DESIGNATED AGENT Carl J. Carlson
ADDRESS P.O. Box 1327
Parkersburg, W.Va. 26101

WELL OPERATOR Quaker State
ADDRESS P.O. Box 1327
Parkersburg, W.Va. 26101

LOCATION: Elevation 1438
Watershed Buffalo Run
Dist. Grant County Wetzel Quad Center Point

GAS PURCHASER Consolidated Gas Supply Corp.
ADDRESS 445 West Main Street
Clarksburg, W.Va. 26301

Gas Purchase Contract No. } Under
Meter Chart Code } Negotiation
Date of Contract }

* * * * * * * * * * * * * * * * * *

Date surface drilling was begun: 6-29-81

Indicate the bottom hole pressure of the well and explain how this was calculated:

125 psig after 12-hour shut-in period.

AFFIDAVIT

I, Carl J. Carlson, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Carl J. Carlson

STATE OF WEST VIRGINIA,
COUNTY OF Wood, TO WIT:

I, Audrey J. Renfroth, a Notary Public in and for the state and county aforesaid, do certify that Carl J. Carlson, whose name is signed to the writing above, bearing date the 23 day of September, 1981, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 23 day of September, 1981.

My term of office expires on the 27 day of April, 1982.

[NOTARIAL SEAL]

Audrey J. Renfroth
Notary Public

09/08/2023

John Mills #154

103 - 1224

$P_1 = 125$

$x = \frac{GL}{53.34\,T_R}$

$G = 0.75$

$L = 3405'$

$T_R = T_f + 460°$

$T_f = 70°$

$$BHP = P_1 + P_1\left(e^{x} - 1\right)$$

$$= 125 + 125\left[e^{\frac{(0.75)(3405)}{(53.34)(70+460)}} - 1\right]$$

$$= 125 + 125\left(e^{\frac{2553.75}{28270.2}} - 1\right)$$

$$= 125 + 125\left(e^{0.090} - 1\right)$$

$$= 125 + 125\left(1.095 - 1\right)$$

$$= 125 + 11.8$$

$$= 136.8$$

09/08/2023

103- 1224

State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305

BEFORE THE OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

IN THE MATTER OF THE APPLICATIONS OF QUAKER STATE OIL REFINING CORPORATION FOR CERTIFICATION OF CERTAIN WELLS IN KANAWHA AND WETZEL COUNTIES, WEST VIRGINIA, AS NEW ONSHORE PRODUCTION WELLS UNDER SECTION 103 OF THE NATURAL GAS POLICY ACT.	CAUSE NO. 29 ORDER NO. 6-1

REPORT OF THE OFFICE

This cause came before the Administrator of the Office of Oil and Gas on April 14, 1982, at 10:00 a.m., in Conference Room C, Capitol Conference Center, Charleston, West Virginia, after giving notice of hearing as required by law on the applications of Quaker State Oil Refining Corporation for certification of wells Nos. 47-039-3584, 47-103-1223 and 47-103-1224 as new onshore production wells under Section 103 of the Natural Gas Policy Act.

FINDINGS OF FACT

1. Applicant is an operator within the meaning of paragraph (w) of Chapter 22-4-1 subject to the provisions of Article 4 and the necessary rules and regulations promulgated for enforcement of Articles 4, 5 and 7 of Chapter 22.

2. Applicant has made filings for certification pursuant to Rule 34.03.

3. The Office of Oil and Gas "Well Certification Requirements" filed with the Federal Energy Regulatory Commission states as follows:

> As a requirement for new onshore production wells under Section 274.204, "...any well that does not conform with Chapter 22-4B-8 of the West Virginia Code of 1931, as amended, will not be certified without a hearing."

4. Chapter 22-4B-8 - Distance Limitations - (a) ...unless the following limitations are observed:

> (1) "For all shallow wells with a depth less then three thousand feet, there shall be a minimum distance of one thousand feet from the nearest existing well..."

(2) "For all shallow wells with a depth of three thousand feet or more, there shall be a minimum distance of one thousand five hundred feet from the nearest existing well...."

5. Applicant's well in Kanawha County is completed shallower than three thousand (3,000) feet and the wells in Wetzel County are completed deeper than three thousand (3,000) feet.

6. Well Nos. 47-039-3584, 47-103-1223 and 47-103-1224 were drilled for oil production with 90% to 100% of the income of each well expected from oil production.

7. The average GOR of the well in the Kanawha County Field is 1,640 cu. ft. of gas/bbl of oil and 5,000 cu. ft. of gas/bbl of oil in the John Mills Field of Wetzel County.

8. Spacing for maximum recovery of oil is six hundred sixty (660) feet in the Kanawha County Field and one thousand three hundred forty (1,340) feet in the John Mills Field of Wetzel County.

CONCLUSION OF LAW

1. That due notice of the time, place and purpose of the hearing has been given in all respects as required by law.

2. That pursuant to Chapter 22, Article 4, Code of West Virginia of 1931, as amended, the Office has jurisdiction over the subject matter embraced in said notice, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

ORDER

NOW, therefore, based on the aforementioned Findings of Fact and Conclusion of Law, it is found by the Administrator that Quaker State Oil Refining Corporation's applications for certification of wells Nos. 47-039-3584, 47-103-1223 and 47-103-1224 are approved.

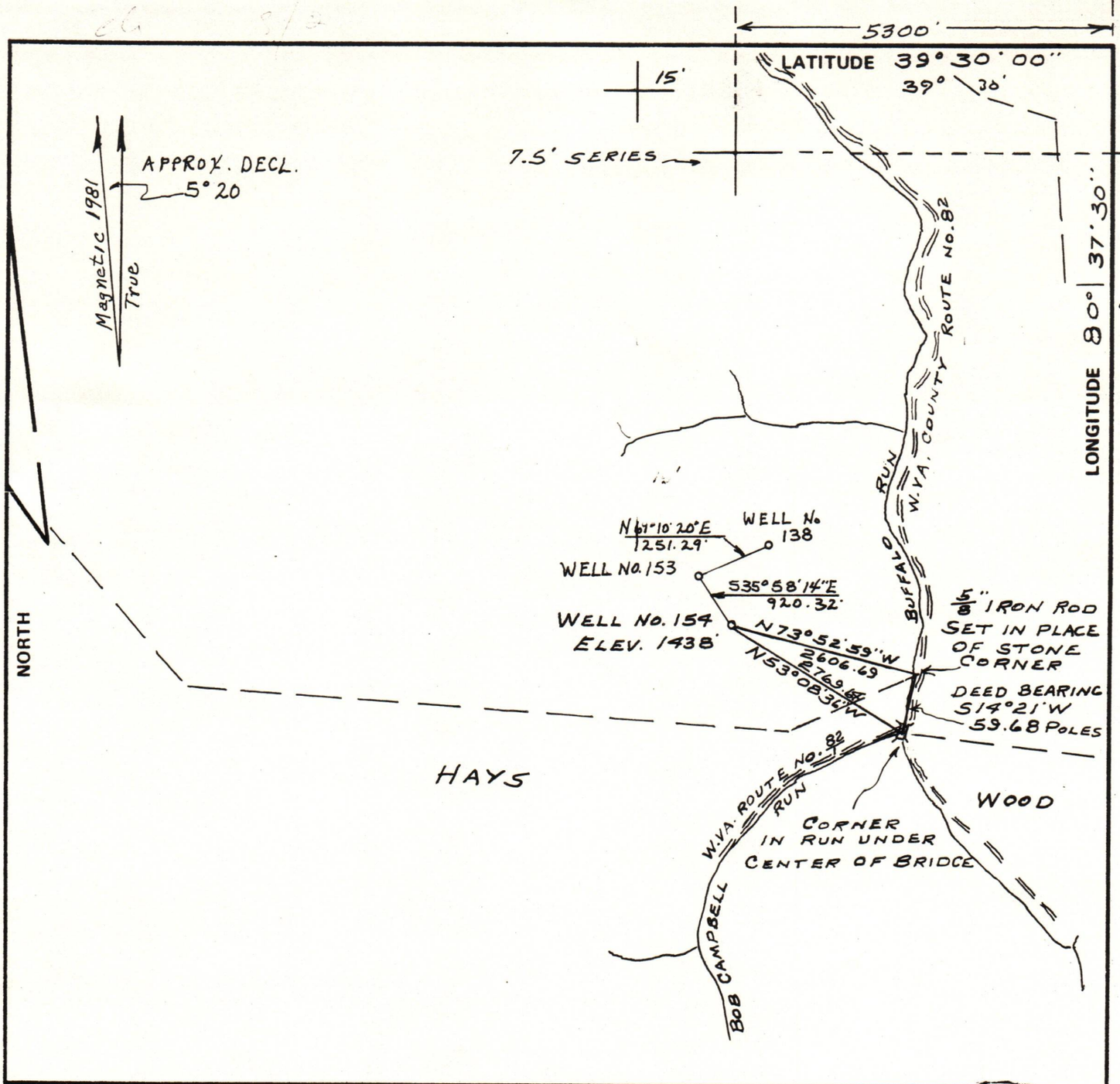
The Office of Oil and Gas further incorporates the Report of the Office and Findings of Fact and Conclusion of Law dated April 14, 1982, as if the same were fully set forth and includes hereto the Report of the Office and Findings of Fact and Conclusion of Law as a part of this Order.

Entered this 6th day of May, 1982.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

By: Thomas E. Huzzey
Thomas E. Huzzey, Administrator



FILE NO. _____
DRAWING NO. _____
SCALE 1 IN. = 2000'
MINIMUM DEGREE OF ACCURACY 1'/2500'
PROVEN SOURCE OF ELEVATION B.M. R-138 823'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Charles V. Eller
R.P.E. _____ L.L.S. No. 39

CHARLES V. ELLER
LICENSED
No. 39
STATE OF
WEST VIRGINIA
LAND SURVEYOR

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6
(8-78)

DATE FEB. 28, 1981
OPERATOR'S WELL NO. 154
API WELL NO.
47 - 103 - 1224
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL ✓ GAS ___ LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___

LOCATION: ELEVATION 1438' WATER SHED BUFFALO RUN
DISTRICT GRANT COUNTY WETZEL
QUADRANGLE CENTER POINT

SURFACE OWNER LEWIS WETZEL HUNTING GROUND ACREAGE 5228.50
OIL & GAS ROYALTY OWNER MILLS WETZEL LANDS INC. LEASE ACREAGE 5228.5
LEASE NO. W-195

PROPOSED WORK: DRILL ✓ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___

TARGET FORMATION GORDON ESTIMATED DEPTH 3460
WELL OPERATOR QUAKER STATE OIL REF. CORP. DESIGNATED AGENT CARL J. CARLSON
ADDRESS P.O. BOX # 1327 ADDRESS P.O. BOX # 1327
PARKERSBURG, W.VA. 26101 PARKERSBURG, W.VA. 26101

09/08/2023

H.T. HAU