SMITHELELD 915'

D.H- L. n. A. A 100



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Rotary X Spudder

coal

coal

shale

coal

coal

coal

shale

sandstone

shale-siltstone

shale-limestone

shale-limestone

PITT.

103-1203	•		DEPARTME	ENT OF MINE	ES	opodde		
Quadrangle			OIL AND GAS WELLS DIVISION		ON	Cable Tools Storage Core		
				RECORD				
		gantown Energ	gy Technology 26505	Ctr Casing and Tubing	Used in Drilling	Left in Well	Packers	
			Acres	Size				
							Kind of Packer	
			_ Elev		ļ <u>.</u>			
District Gra	int	County Wet:	el	107"	20'		Size of	
			Smith	.,,,,	200'	200'		
***************************************		Address Priceto	own, WV	6%	-		Depth set	
Mineral rights ar	e owned by Co	nsolidated (oal	5 3/16				
		Address		41/2	<u> </u>			
							Perf. top	
Drilling complete	d 12-11-	·80		2			Perf. bottom	
Date Shot	From		To	Liners Used			Perf. top	
							Perf. bottom	
			lnch	Attach copy of	cementing record.			
			Inch	CASING CEM	ented_7"	SIZE 200	No. Fr 12-8-80 r	
			Cu. Ft.		ent used (bags)_5	0		
			hn.		e Co. Hallibu	rton		
			bbls., 1st 24 hrs.		NCOUNTERED		FEET 48 INCH	
					T_24_INC	HES 525	FEET 36 INCH	
			···				FEET 84 INCH	
WELL FRACTU	JRED (DETAIL	S)						
RESULT AFTER	TREATMENT	(Initial open Flow	or bbls.)					
ROÇK PRESSUI	RE AFTER TRI	ATMENT		HOURS				
Fresh Water	************************	Feet		Sait Water		Feet		
Producing Sand					Depth			
Formation	Color	Hard or Soft	Тор	Bottom	· Oil, Gas or Water	Depth	Remarks	
soil								
shale			0 10	10		l		
sandstone			65	65 70			j	
shale			70	105				
sandstone			105	109				
shale			109	147				
sandstone			147	154			-	
siltstone-sl			154	200				
siltstone,	alcareous		200	212				
siltstone shale	1		212	218	10	CE	(W/S/M)	
siltstone-si	1-1-		218	224			- Y (SIII)	
shale & lime		•	224 250	250	10	ľ	שי	
silty sandst			360	360 366		MAYZb	19 81	
shale]		366	305		1	1.	

OIL & GAS DIVISION

DEPT. OF MINES

395 399 472

474

513 525 528

793

796

901

908

926

366

395

399

472

474

513

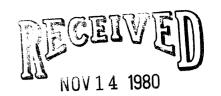
525

528 793 796

901

908





Oil and Gas Division

OIL & GAS DIVISION DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE October 24, 1980
Surface Owner Mr. Walter B. Smith	Company U.S. Department of Energy
Address Smithfield, WV 26437	Address P.O. Box 880, Morgantown, WV 26505
Mineral Owner Mr. and Mrs. Rex Smith	Farm Walter B. Smith Acres 15
Address Smithfield, WV 26437	Location (waters) Pickenpaw Run
Cool Owner Consolidation Coal Co., Northern	Well No. Smith-DOE-C-1 Elevation 1049.60
West Virginia Region, P.O. Box 1314 Address Morgantown, WV 26505	District Grant County Wetzel
Coal Operator	Quadrangle Glover Gap (7.5')
Address	
THIS PERMIT MUST BE POSTED AT THE WELL SITE	
All provisions being in accordance with Chapter 22,	•
The W. Va. Code, the location is hereby approved	
. Inis permit shall expire if	
operations have not commenced by 7-24-81	Phil Tracy (758-4573)
fred Krube toll	
Deputy Director - Oil & Gas Division	
GENTLEMEN:	research purposes
The undersigned well operator is entitled to drill upon the	above named farm or tract of land *********************** having fee
title thereto, (or as the case may be) under xxxxxxxxxxxxxxxx da	greement 14 June 19 74 by Consolidation Coal
Continental Oil Co. made to The U.S. of America	day of Haren
19 77 in Wetzel County, Book #45	Page
	REDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED	
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby not to make by Section 3 of the Code, must be received by, or file	otified that any objection they wish to make, or are required ed with the Department of Mines within ten (10) days. *
or coal owners at their above shown respective address	registered mail, or delivered to the above named coal operators day
same day with the mailing or delivery of this copy to the Depa	artment of Mines at Charleston, West Virginia.
	Very truly yours,
	Sign Name) AS Hole
	Weli Operator
	Morgantown Energy Technology Center
Address of	
Well Opera	
	City or Town
	West Virginia 26505
	State

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

DRILLING CONTRACTOR: (If Kn NAME Henry Y. Hall Drill ADDRESS Glendon, WV 2662 TELEPHONE 304/364-5652 ESTIMATED DEPTH OF COMPLET PROPOSED GEOLOGICAL FORMA TYPE OF WELL: OIL TENTATIVE CASING PROGRAM: CASING AND TUBING SIZE 20 - 16 13 - 10 9 - 5/8 8 - 5/8 7 5 ½	red well: 915 ft. TION: Pittsburgh Coa	ADDRESS P.O. Box TELEPHONE 304/ ROTARY X al	in 880, Morgantown, WV 2650 599-7447 CABLE TOOLS E DISPOSAL OOD OTHER X
ADDRESS Glendon, WV 2662 TELEPHONE 304/364-5652 ESTIMATED DEPTH OF COMPLET PROPOSED GEOLOGICAL FORMA TYPE OF WELL: OIL TENTATIVE CASING PROGRAM: CASING AND TUBING SIZE 20 - 16 13 - 10 9 - 5/8 8 - 5/8 7	TED WELL: 915 ft. TION: Pittsburgh Coa GAS Coa RECYCLIN	ADDRESS P.O. Box TELEPHONE 304/ ROTARY X al OMB. STORAG NG WATER FL	880, Morgantown, WV 2650 599-7447 CABLE TOOLS E DISPOSAL OOD OTHERX
TELEPHONE 304/364-5652 ESTIMATED DEPTH OF COMPLET PROPOSED GEOLOGICAL FORMA TYPE OF WELL: OIL TENTATIVE CASING PROGRAM: CASING AND TUBING SIZE 20 - 16 13 - 10 9 - 5/8 8 - 5/8	TED WELL: 915 ft. TION: Pittsburgh Coa GAS Coa RECYCLIN	TELEPHONE 304/ ROTARY X al OMB. STORAG NG WATER FL	CABLE TOOLS E DISPOSAL OOD OTHERX
PROPOSED GEOLOGICAL FORMA TYPE OF WELL: CASING AND TUBING SIZE 20 - 16 13 - 10 9 - 5/8 8 - 5/8	TED WELL: 915 ft. TION: Pittsburgh Coa GAS Coa RECYCLIN	ROTARY X al OMB. STORAG NG WATER FL	CABLE TOOLS E DISPOSAL OOD OTHERX
PROPOSED GEOLOGICAL FORMA TYPE OF WELL: CASING AND TUBING SIZE 20 - 16 13 - 10 0 - 5/8 3 - 5/8	TION: Pittsburgh Coa GAS Co RECYCLIN	al OMB STORAG NG WATER FL	E DISPOSAL OOD OTHER X
CASING AND TUBING SIZE 20 - 16 13 - 10 9 - 5/8 3 - 5/8	GAS COR	OMB STORAG NG WATER FL	OODOTHERX
CASING AND TUBING SIZE 20 - 16 3 - 10 0 - 5/8 3 - 5/8	RECYCLII	NG WATER FL	OODOTHERX
CASING AND TUBING SIZE 20 - 16 13 - 10 0 - 5/8 3 - 5/8	USED FOR	LEFT IN	
CASING AND TUBING SIZE 10 - 16 3 - 10 - 5/8 3 - 5/8		ì	
20 - 16 13 - 10 9 - 5/8 8 - 5/8	DRILLING	WELL.	CEMENT FILL UP
13 - 10 9 - 5/8 8 - 5/8	·		OR SACKS - CUBIC I'T.
9 - 5/8 3 - 5/8		*	
3 - 5/8			- Line
			. W. S.
<i></i>	200 feet	200 feet	Surface to 200 feet
			Darrace to 200 rect
1/2			
			Perf. Top
2			Perf. Bottom
iners			Perf. Top
½" cạsing with a formation ith a 25 foot slotted tail	n packer collar to b	e set at about 885 f	eet Perf. Bottom
OF PLAT. O DRILL DEEPER OR REDRILL: SUBMIT FIVE (5) COPIES OF WELLS DRILLED PRIOR TO MUST ALSO BE SUBMITTED. O FRACTURE - STIMULATE: OIL AND/OR GAS WELL ORIG BOND, PERMANENT PLAT AN OIL AND/OR GAS WELL ORIG ING ORIGINAL PERMIT NUMB	OG - 1, SHOWING ORIGI 1929, A PERMANENT CO GINALLY DRILLED BEFOR ND ORIGINAL WELL REC GINALLY DRILLED ON AN EER, AND PERFORMANCE	NAL PERMIT NUMBER AND POPY OF THE PLAT AND PRESENTED PROPERTY OF THE PLAT AND PROPERTY OF THE PLAT AND PROPERTY OF THE PROPERT	NO PERFORMANCE BOND. ON THE ORIGINAL WELL RECORD COPIES OG - 1, PERFORMANCE 29, FIVE COPIES OG - 1, SHOW-
Required forms must be filed w four (24) hours in advance.	rithin ninety (90) days of c	ompletion for bond release.	Inspector to be notified twenty-
WAIVER: I the undersigned, Agent this lease have examined	for Consolidation and place on our mine ma	Coal Company, Owners this proposed well located	tion.
We the <u>Consolidation</u> providing operator has com Code.			., simples and of the west virginia

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

		(J 📥)	S. Dept. of I	Inergy	
COAL O	PERATOR OR OWNER		NAME OF WELL		
		P. (). Box 380, M	lorgantow	n, W.
Consolidatio	ADDRESS		COMPLETE AS		0.1
	n Coal Company		January	<i>5</i> 0	_19 ⁸¹
Northern Res	renton or owner to Virginia Region 51/1, Morgantown, W.V.	Commission of the Commission o	Grant	OCATION	Distric
Mr. Walter E			Wetzel		
	R PROPERTY OWNER		170 0201		Count
Smithfield,	W. V. 26437	Well. N	ro		
	ADDRESS		-		:
			Valter B. Smi	tn	Farr
STATE INSPECTOR S	SUPERVISING PLUGGING	Phil Tr	cacy		
	AFFID	AVIT			
STATE OF WEST	VIRGINIA, }				**
County of Wetz	iel		•		
	Research Corp.	and Her	ry Y. Hall D	rilling	-
	orn according to law depose				
nlugging and filling	oil and gas wells and were em	nloved by	U. S. Dept.	of Ener	gy
well operator, and p	oil and gas wells and were emporticipated in the work of plug	gging and	filling the above	well, that s	aid wor
was commenced on	the 30 th day of January		1981 and that	the well was	nlugge
and filled in the foll	lowing manner:		,,	THE WEST WEST	, brage.
and or zone record	FILLING MATERIAL		PLUGS USED	C/	SING
FORMATION	4.4.		SIZE & KIND	CSG	CS
0-792	Portland cement (Cl.	ass A)	Mechanical	POLLED	
				11	1 / 11
					200
			bridge plug		200
					200
			bridge plug		200
			bridge plug		200
			bridge plug		
			bridge plug		
			bridge plug		
			bridge plug set at 792'	JEUV	
			bridge plug set at 792'		
			bridge plug set at 792'	A 2 6 198	
			bridge plug set at 792'	A 2 6 198	
			bridge plug set at 792'	A 2 6 198	
			bridge plug set at 792'	A 2 6 198	
COAL SEAMS			bridge plug set at 792'	A 2 6 198	SION
			bridge plug set at 792'	A 2 6 198	SION
()			bridge plug set at 792'	A 2 6 198	SION
0			bridge plug set at 792'	A 2 6 198	SION
K) K)			bridge plug set at 792'	A 2 6 198	SION
D D D D D D D D D D D D D D D D D D D			bridge plug set at 792'	A 2 6 198 GAS DIVI	SION
no n	of plugging and filling said v		bridge plug set at 792'	A 2 6 198 GAS DIVI	SION
K) K)	of plugging and filling said v		bridge plug set at 792'	A 2 6 198 GAS DIVI	SION
and that the work January	, 19		bridge plug set at 792'	A 2 6 198 GAS DIVI	SION
and that the work January			bridge plug set at 792'	A 2 6 198 GAS DIVI	SION
and that the work January And further dep	onents saith not.	vell was	bridge plug set at 792' OIL DEF	GAS DIVI	SION INES
and that the work January And further dep	, 19	vell was	bridge plug set at 792' OIL DEF	GAS DIVI	SION
and that the work January And further dep	onents saith not.	vell was	bridge plug set at 792' OIL DEF	GAS DIVI	SION HALE STATE OF THE STATE OF

Permit No