



RECEIVED

SEP 29 1980

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE September 26, 1980
Company Barron Kidd
Address Suite 500, Two Turtle Creek Village
Dallas, TX 75219
Farm Santee Heirs Acres 171
Location (waters) Little Rush Run
Well No. Santee #9 Elevation 1053
District Church County Wetzel
Quadrangle Mannington

Surface Owner Mary Santee
Address c/o Robert J. Santee
Star Route, Hundred, WV 26575
Mineral Owner Charles Santee Heirs
Address c/o Robert J. Santee
Star Route, Hundred, WV 26575
Coal Owner Wheeling Dollar Savings Bank
Address Trust Acct.
Bank Plaza, Wheeling, WV 26003
Coal Operator None - Coal not being operated
Address _____

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for deepening. This permit shall expire if
operations have not commenced by 6-9-81

Phillip L. Tracy
Rt. 23,
Alma, W.Va. 26320
PH: 758-4573

[Signature]
Deputy Director - Oil & Gas Division

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated September 17 19 79 by Robert J. Santee, et al made to Barron Kidd and recorded on the 12th day of October 1979, in Wetzel County, Book 58A Page 613

X NEW WELL X DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
X OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address 26th day Sept. 1980 before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

10-9-80

Very truly yours,
BARRON KIDD
(Sign Name) *[Signature]*
Emory T. Corbett, Agt. & Atty-in-Fact
Suite 500, Two Turtle Creek Village
Street
Dallas, _____
City or Town
Texas 75219
State **09/08/2023**

Returned Ck. # 26586 dated 9-26-80
in the amount of \$ 100.00
chm

Address
of
Well Operator

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

47-103-1197-DD PERMIT NUMBER

Old well; originally drilled 12/15/1904

A-2

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO _____ DRILL X DEEPEN _____ FRACTURE-STIMULATE
DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
NAME Chisler Bros. NAME Frank Gilmore
ADDRESS P.O.Box 101, Pentress, WV ADDRESS 112 Virginia St., Sistersville, WV
TELEPHONE 304/879-5511 TELEPHONE 304/652-2924 26175
ESTIMATED DEPTH OF COMPLETED WELL: _____ ROTARY _____ CABLE TOOLS _____
PROPOSED GEOLOGICAL FORMATION: _____
TYPE OF WELL: OIL _____ GAS _____ COMB. X STORAGE _____ DISPOSAL _____
RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8-5/8 8-1/4"		1550'	<i>To Surface</i>
7 6-5/8"		2252'	
5 1/2			
4 1/2		3500'	150 sax
3			Perf. Top
2" tubing		3500'	Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 150 FEET SALT WATER _____ FEET
APPROXIMATE COAL DEPTHS 950 , _____
IS COAL BEING MINED IN THE AREA? No BY WHOM? None

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.
OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

BLANKET BOND

09/08/2020

A-4

#141

Form IV-9
(01-80)

Date Aug. 27 1980
Well No. SANTEE No 9
API No. 47 - -
State County Permit

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS

Company Name BORRAN Kidd Designated Agent FRANK GIMORE
Address SUITE 500, 2 TORTLE CREEK VILLAGE Address 112 W. ST. SISTERSVILLE, WV
Telephone 214-528-6173 DALLAS, TX. 75219 Telephone 652-2924 26175
Landowner MARY SANTEE Soil Cons. District UPPER OHIO
Revegetation to be carried out by FRANK GIMORE (Agent)
This plan has been reviewed by Upper Ohio SCD. All corrections
and additions become a part of this plan 8/25/80 Roneth R. Placen
(Date) (SCD Agent)

Access Road	Location
Structure <u>DRAINAGE DITCH</u> (A)	Structure <u>DIVERSION DITCH</u> (1)
Spacing <u>EARTHEN</u>	Material <u>EARTHEN</u>
Page Ref. Manual <u>1-11</u>	Page Ref. Manual <u>1-11</u>
Structure <u>CROSS CULVERT</u> (B)	Structure _____ (2)
Spacing _____	Material _____
Page Ref. Manual <u>1-8</u>	Page Ref. Manual _____
Structure _____ (C)	Structure _____
Spacing _____	Material _____
Page Ref. Manual _____	Page Ref. Manual _____

RECEIVED
SEP 29 1980

All structures should be inspected regularly and repaired if necessary.

Revegetation

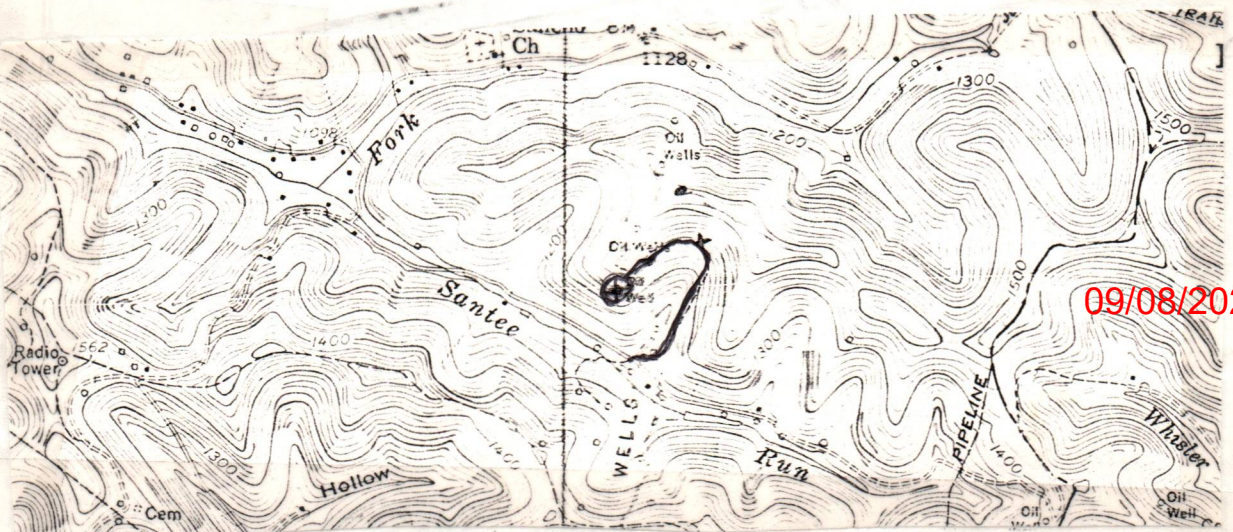
OIL & GAS DIVISION
DEPT. OF MINES

Treatment Area I	Treatment Area II
Lime _____ Tons/acre or correct to pH <u>6.5</u>	Lime _____ Tons/Acre or correct to pH _____
Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)	Fertilizer _____ lbs/acre (10-20-20 or equivalent)
Mulch <u>HAY</u> Tons/Acre	Mulch _____ Tons/Acre
Seed* <u>KY 31</u> <u>30</u> lbs/acre	Seed* _____ lbs/acre
<u>ORCHARD GRASS</u> <u>2</u> lbs/acre	_____ lbs/acre
<u>HISCKLOVER</u> <u>2</u> lbs/acre	_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Attach or photocopy section of involved Topographic map. Quadrangle HUNDRED 7.5'

Legend: ⊕ Well Site
— Access Road

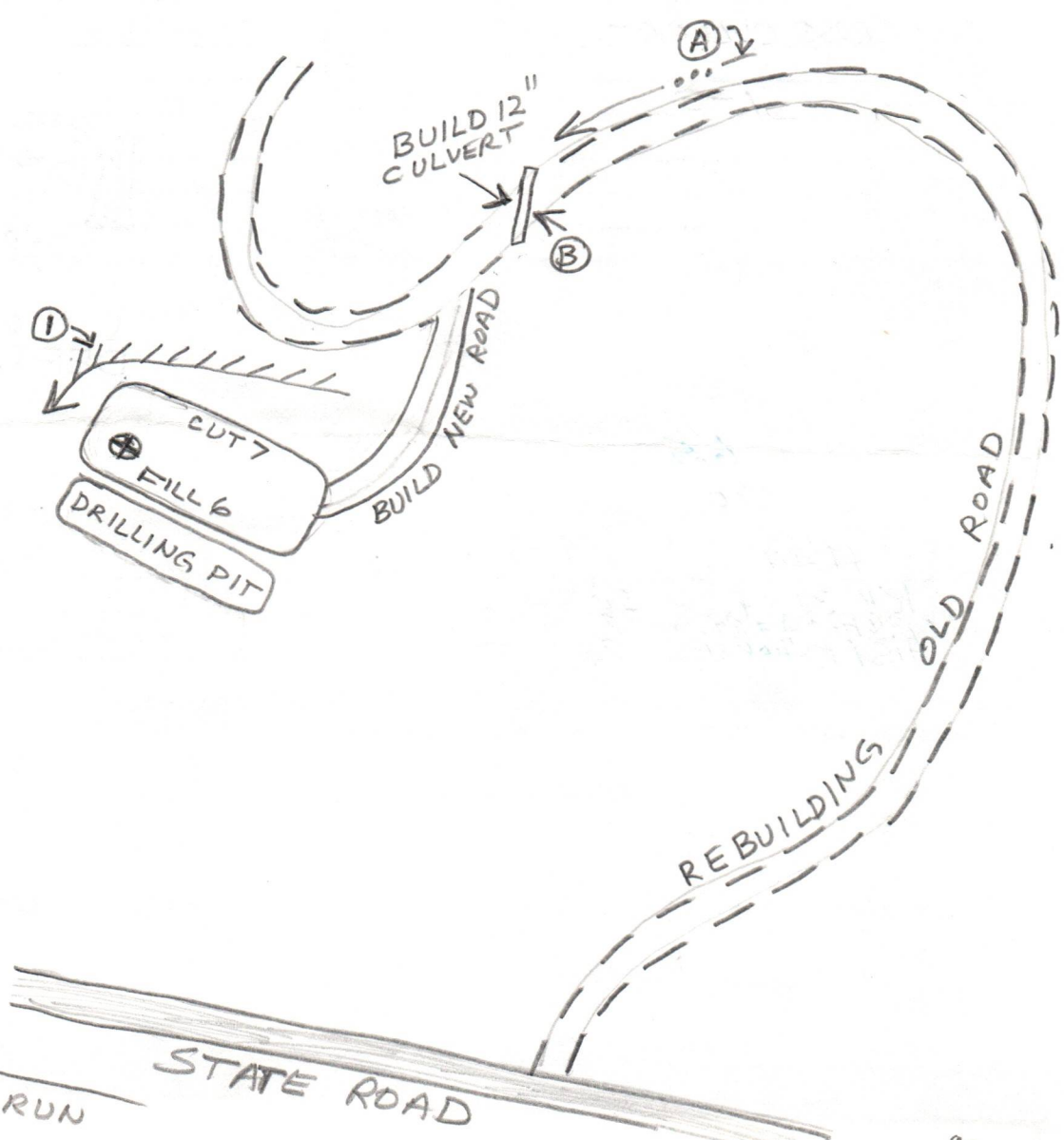


A-5

Well Site Plan SANTEE No. 9

- Legend:
- Property Boundry
 - Road
 - Existing Fence
 - Planned Fence
 - Stream
 - Open Ditch
 - Diversion
 - Spring
 - Wet Spot
 - Building
 - Drain Pipe
 - Waterway

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



←
LITTLE RUSH RUN
OR
SANTEE RUN

Comments: AVERAGE SLOPE OF WELL ROAD APPROXIMATELY 10% TO 20%
ALL CUTS SLOPED 2:1 OR FIGHTER, UNLESS SOLID ROCK

Signature: Frank Gilmore 112 Va. St. Sistersville W.V. 26175
Agent Address

09/08/2023

Please request landowners cooperation to protect new seeding for one growing season.

SANTEE #9
79-5442-D



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division

WELL RECORD

Mannington 15'
Quadrangle Hundred 7.5'
Permit No. 47-103-1197

Rotary _____ Oil _____
Cable X Gas _____
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ Dry _____
(Kind)

Company Barron Kidd
Address Turtle Ck. Village, Dallas, Tx.
Farm Robert & Mary Santee Acres 171
Location (waters) Little Rush Run
Well No. 9 Elev. 1358'
District Church County Wetzel
The surface of tract is owned in fee by Mary & Robert Santee
Address Star Rt. Hundred, W.Va.
Mineral rights are owned by Same
Address _____
Drilling Commenced 9/5/80
Drilling Completed 12/18/80
Initial open flow none cu. ft. none bbls.
Final production none cu. ft. per day none bbls.
Well open _____ hrs. before test _____ RP.
Well treatment details:
N O N E

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8			
7	2255'	1040'	
5 1/2			
4 1/2			
3			
2		1700'	
Liners Used			

Attach copy of cementing record.

This was an attempted re-entry to deepen well to 3500'. Never got below 2340' in old shot hole. Then abandoned deepening attempt and plugged well per attached copy of Plugging Affidavit.

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand _____ Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks

RECEIVED
MAR - 9 1981
OIL & GAS DIVISION
DEPT. OF MINES

TD-2352'

09/08/2023

(over)

* Indicates Electric Log tops in the remarks section.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address _____	Size			
Farm _____	16			Kind of Packer _____
Well No. _____	13			
District _____ County _____	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/4			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

09/08/2023

DATE

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKERS
Address	16			
Farm	13			
Well No.	10			Size of
District _____ County _____	8 1/4			Depth set
Drilling commenced	6 3/4			
Drilling completed _____ Total depth _____	5 3/16			Perf. top
Date shot _____ Depth of shot _____	3			Perf. bottom
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. bottom
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbla., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

09/08/2023
DISTRICT WELL INSPECTOR _____



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
MAR - 9 1981

OIL & GAS DIVISION
DEPT. OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va. 25305

None	Barron Kidd
Coal Operator	Name of Well Operator
	Turtle Creek Village, Dallas, Tx. 75219
Address	Complete Address
Wheeling Dollar Savings Bank	December 18, 1980
Coal Owner	Date
Trust Account - Bank Plaza	WELL TO BE ABANDONED
Wheeling, W.V. 26003	Church
Address	District
Mary Santee	Wetzel
Lease or Property Owner	County
c/o Robert Santee	Well No. 9
Star Route, Hundred, WV 26575	Santee Heirs
Address	Farm

Inspector Phillip Tracy, Rt. 23, Alma, W.Va. 26320 Telephone 758-4573

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,
BARRON KIDD.
By Emory T. Corbett Well Operator
Agent & Atty-in-Fact

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

FEB 23 1981

AFFIDAVIT OF PLUGGING AND FILLING WELL OIL & GAS DIVISION

DEPT. OF MINES

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Wheeling Dollar Savings Bank
COAL OPERATOR OR OWNER
Trust Account - Bank Plaza
Wheeling, Wv ADDRESS 26003
none - mine not being
COAL OPERATOR OR OWNER operated

Barron Kidd Well Co.
NAME OF WELL OPERATOR
Turtle Creek Village, Dallas, TX
COMPLETE ADDRESS 75219
January 28 19 81

ADDRESS
Mary Santee % Robert Santee
LEASE OR PROPERTY OWNER
Star Route
Hundred, Wv 26575
ADDRESS

WELL AND LOCATION
Little Rush Run Church District
Wetzel County

Well No. 9
Santee Heirs Farm
Phillip Tracy

STATE INSPECTOR SUPERVISING PLUGGING.....

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Wetzel } ss:

Jim McKenzie and Earl Dunlap
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Chisler Brothers well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 1st day of December, 1980, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
	The original depth of Well 2352'			
	Cut	7" - 10V-7	1215'	1040'
	Ran 1700' of 2" tubing Gelled hole - using a 6% Gel mix to 1200'			
	1200' cement 1100'			
	1100' Gel, 6% mix to 500'			
	500' cement to 400'			
	400' Gel 6% to 75'			
	75' cement to surface			
COAL SEAMS	DESCRIPTION OF MONUMENT			
(NAME)	Set a 12' piece of 7" casing			
(NAME)	on top of 8 5/8" casing with			
(NAME)	Well permit number welded			
(NAME)	on for identity.			

and that the work of plugging and filling said well was completed on the 18th day of December, 1980.

And further deponents saith not.

Sworn to and subscribed before me this 28th day of January, 1981.

James McKenzie
Earl E. Dunlap
Catherine A. Dunston
Notary Public.

09/08/2023

My commission expires: June 12, 1986

Permit No. 47-103-1197-DD

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR - 8 1982

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Permit No. 103-1197-P

Oil or Gas Well _____
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Barron Kedge</u> <u>Suite 500 Two Turtle Creek Village</u> <u>Dallas Texas 75219</u>	Size			
<u>Santee Heirs</u>	16			Kind of Packer
<u>9</u>	13			
<u>Church</u> County <u>Welzel</u>	10			Size of
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom
Volume _____ Cu. Ft.	Liners Used			Perf. top
Rock pressure _____ lbs. _____ hrs.				Perf. bottom
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Final Inspection accepted

Plug

3-4-82

DATE

R.A. Loutley 512

09/08/2023

DISTRICT WELL INSPECTOR

B-12



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

WALTER N. MILLER
DIRECTOR

THOMAS E. HUZZEY
DEPUTY DIRECTOR

March 18, 1982

Barron Kidd
Suite 500, Two Turtle Creek Village
Dallas, Texas 75219

In Re: PERMIT NO WET-1197-DD-P
FARM Santee Heirs
WELL NO 9
DISTRICT Church
COUNTY Wetzel

Gentlemen:

The final inspection report for the above described well has been received in this office. Only the column checked below applies.

XXXXX The well designated by the above permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours

Thomas E. Huzzey

TEH/rl

