

A-8

STATE OF WEST VIRGINIA

30

Oil and Gas Division  
DEPARTMENT OF MINES

NOTICE OF PROPOSED FRACTURING OF OIL AND/OR GAS WELL  
ORIGINALLY DRILLED BEFORE JUNE 5, 1929

To The Department of Mines,  
Charleston, West Virginia

Mid Allegheny Corporation

~~Coal Operator or Coal Owner~~  
c/o Bernard G. Simpson Company  
Box 368, Fairmont, West Virginia  
Address

Mid Allegheny Corporation

~~Coal Operator or Coal Owner~~  
c/o Bernard G. Simpson Company  
Box 368, Fairmont, West Virginia  
Address

Arena Sole, et al

Owner of Mineral Rights  
Hundred, West Virginia  
Address

Carnegie Natural Gas Company

Name of Well Operator  
3904 Main Street, Munhall, Pa. 15120  
Complete Address

January 18, \_\_\_\_\_, 1967

PROPOSED LOCATION

Clay \_\_\_\_\_ District

Wetzel \_\_\_\_\_ County

Peter Kiger \_\_\_\_\_ Farm

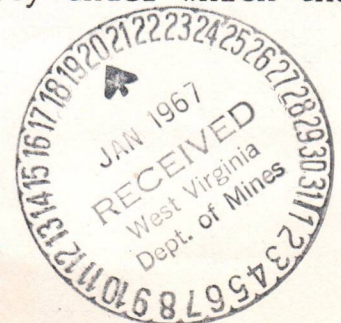
GENTLEMEN:

The undersigned well operator is entitled to fracture an oil or gas well originally drilled before June 5, 1929, upon the above-named farm tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated February 4, 1897, made by Peter Kiger, to South Penn Oil Company, and recorded on the \_\_\_\_\_ day of \_\_\_\_\_, in the office of the County Clerk for said County in Book 5, Page 161.

The enclosed plat was prepared by a competent engineer and shows the location of a well to be fractured for oil and/or gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or landmarks.

The above-named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed fracturing or which they are required to make by Section 3 of said Code, if the fracturing of a well at said location will cause a precarious condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the conditions for the protection of life and property under which the well should be fractured to overcome such objections.

09/08/2023



BLANKET BOND

WET-4-FRAC.

A-9

(The next paragraph is to be completed only in Department's copy)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above-named coal operators or coal owners at their above-shown respective address XXX day X before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PROVIDED FURTHER if no such objections be filed or be found by the Department of Mines, within said period of ten days from the receipt of said notice and plat by the Department of Mines, and/or prior written consent has been given by the coal operator and received by the Department, to said proposed fracturing, the Department shall forthwith issue to the well operator a fracturing permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the Department, and that the same is approved and the well operator authorized to proceed to fracture such well.

Very truly yours,

*E C Laffey*

CARNEGIE NATURAL GAS COMPANY, Chief Engineer

Well Operator

3904 Main Street

Street

Munhall,

City or Town

Pennsylvania 15120

State

Permit Number

Address  
of  
Well Operator



09/08/2023

BLANKET BOND

A 10



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 5

January 30, 1967

W. F. EIGENBROD  
DIRECTOR

GURMER WAMOCK  
DEPUTY DIRECTOR

Carnegie Natural Gas Company  
3904 Main Street  
Munhall, Pennsylvania 15120

Att: Mr. E. C. Laffey

In Re: Permit Hel  
~~BOOK~~ No. MON-4-FRAC.  
Farm Peter Kiger  
Well No. 1  
District Clay  
County Wetzel

Gentlemen:

Enclosed is Permit for drilling the above described well.

Please post one copy of permit at the well site and send us two copies of the well record when drilling has been completed.

Very truly yours,

*Gurmer Wamock*  
GURMER WAMOCK  
DEPUTY DIRECTOR

GW/ap  
Enclosures

cc:

West Virginia Geological & Economic Survey  
Mr. Bryan Shuman, Inspector Wileyville, W. Va. Phone: TU-9-5674

09/08/2023

A-11

CARNEGIE NATURAL  COMPANY 3904 Main Street, Munhall, Pa.  
 Phone 462-7121

April 7, 1967

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston, West Virginia

Attention: Mr. Gurmer Wamock, Deputy Director

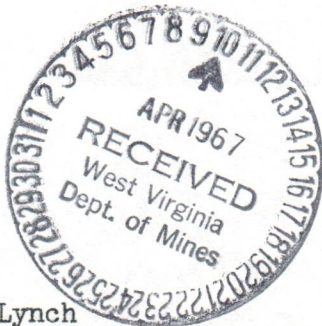
Re: Peter Kiger Well #1-49  
Clay District, Wetzel County  
Permit: WET-4-FRAC.

Gentlemen:

Your letter of March 31, 1967, requested the completion record for the subject permit.

Due to weather conditions and location of this well, we have not accomplished any work on the well since the permit was issued January 30, 1967.

*Annual mark incomplete*



ECL: mp  
cc 2  
Mr. T. Lynch

Very truly yours,  
CARNEGIE NATURAL GAS COMPANY  
*E. C. Laffey*  
E. C. Laffey  
Chief Engineer

A-12



State of West Virginia

Department of Mines  
Oil and Gas Division

Charleston 25311

July 13, 1979

WALTER N. MILLER  
DIRECTOR

ROBERT L. DODD - P. E.  
Administrator

Carnegie Natural Gas Company  
3904 Main Street  
Munhall, Pa. 15120

Gentlemen:

Please be advised that we have made the following changes in our drilling files.

In all future correspondence regarding the permit (s) listed below, please use the new assigned number:

<u>ORIGINAL NUMBER</u>	<u>NEW NUMBER</u>	<u>FARM NAME</u>	<u>WELL NO:</u>	<u>DISTRICT</u>
WET-4-FRAC.	103-1164	Peter Kiger	1	Clay
WET-5-FRAC.	103-1165	Mike Barr	215	Grant

These changes have been made due to the department changing to computer. If you have any questions, please feel free to write or call.

Very truly yours,

Robert L. Dodd, Administrator  
Office of Oil and Gas

RLD/chm

09/08/2023

cc: Mr. T. Huzzey - Mr. David Gillespie - District Inspector - File

1164

B-1



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

Quadrangle Mannington, N.W.

Permit No. 1215-1164

**WELL RECORD**

Oil or Gas Well  Comb.   
(KIND)

Company <u>Carnegie Natural Gas</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>3904 Main Street, Munhall, Pennsylvania</u>				
Farm <u>Peter Kiger</u> Acres <u>120</u>	Size			
Location (waters) <u>Stottlemire Run</u>	16			Kind of Packer
Well No. <u>49</u> Elev. <u>1108'</u>	13			
District <u>Clay</u> County <u>Wetzel</u>	10	<u>153</u>	<u>pulled</u>	Size of
The surface of tract is owned in fee by	8 1/4	<u>1325</u>	<u>745</u>	
Address	6 5/8	<u>2020</u>		Depth set
Mineral rights are owned by <u>Arena Sole et al</u>	5 3/16			
Address <u>Hundred, West Va.</u>	4 1/2			
Drilling commenced <u>August 23, 1906</u>	3			Perf. top
Drilling completed <u>December 1, 1906</u>	2	<u>2952</u>		Perf. bottom
Date Shot From To	Liners Used			Perf. top
With				Perf. bottom

Attach copy of cementing record.

CASING CEMENTED          SIZE          No. Ft.          Date         

Amount of cement used (bags)         

Name of Service Co.         

COAL WAS ENCOUNTERED AT 835 FEET 96 INCHES

         FEET          INCHES          FEET          INCHES

         FEET          INCHES          FEET          INCHES

WELL ACIDIZED (DETAILS)         

WELL FRACTURED (DETAILS)         

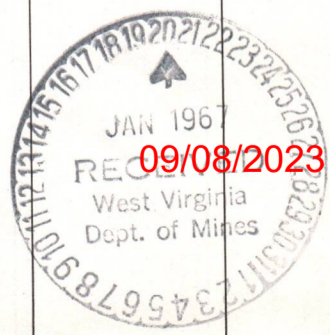
RESULT AFTER TREATMENT (Initial open Flow or bbls.)         

ROCK PRESSURE AFTER TREATMENT          HOURS         

Fresh Water          Feet          Salt Water          Feet         

Producing Sand          Depth         

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			835	843			
Big Dunkard			1315	1405			
Gas Sand			1470	1525			
1st Salt Sand			1580	1860			
Little Lime			1965	2003			
Pencil Cave			2003	2010			
Big Lime			2010	2085	Gas	2097-2160	
Big Injun			2085	2304			
50-Foot Sand			2630	2690			
30-Foot Sand			2790	2835			
Gordon Stray			2865	2885	Show-Oil	2880	
Gordon Sand			2908	2932			
4th Sand			2955	2983			
5th Sand			3020	3035			
Total Depth				3121			
Filled up to				2952			





1164  
B-N



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Mannington N. W.

Permit No. Wet-1 Frac. - 1164

WELL RECORD

Oil or Gas Well Gas  
(KIND)

Company Carnegie Natural Gas Company  
Address 3904 Main St. Munhall Pa. 15121  
Farm Peter Kiger Acres 120  
Location (waters) \_\_\_\_\_  
Well No. IE-49 Elev. 1108'  
District Clay County Wetzel  
The surface of tract is owned in fee by \_\_\_\_\_  
Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			
10			Size of _____
8 3/4	1325'	745'	
6 3/4	2020'	2020'	Depth set _____
5 3/16			
3 1/2"	2277'	2277'	Perf. top <u>2133'</u>
2			Perf. bottom <u>2223'</u>
Liners Used			Perf. top _____
			Perf. bottom _____

~~Drilling~~ commenced Cleaning Out November 1, 1966  
~~Drilling~~ completed C.O. & Fractured June 29, 1967  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED June 29, 1967

CASING CEMENTED 4 1/2" SIZE 2277' No. Ft. 616/67 Date \_\_\_\_\_  
COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT 280,000 cubic feet

ROCK PRESSURE AFTER TREATMENT 195# in 12 Hrs

Fresh Water \_\_\_\_\_ Feet Salt Water \_\_\_\_\_ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Mapleton Coal			720	725			
Pgh. Coal			835	843			
Big Dunkard			1315	1405			
Gas Sand			1470	1525			
1st Salt Sand			1580				
2nd Salt Sand				1860			
Big Lime			2015	2085			
Big Injun			2085	2315			
50Ft. Sand			2630	2690			
30Ft. Sand			2790	2835			
Gordon Stray			2865	2885			
Gordon Sand			2908	2932			
4th Sand			2955	2983			
5th Sand			3020	3035			
Filled Back to				2950			
Plugged To				2277			
Run 2277' of 4 1/2" casing and cemented with 50 bags of cement							
Total Depth				2277'			



09/08/2023



(Title)

By \_\_\_\_\_

APPROVED \_\_\_\_\_

Owner \_\_\_\_\_

19 \_\_\_\_\_

Date \_\_\_\_\_

Remarks	Depth Found	Oil, Gas or Water	Bottom	Top	Hard or Soft	Color	Formation

09/08/2023

RECEIVED  
AUG 28 1961

GENERAL  
LANSING

B-3

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

### INSPECTOR'S WELL REPORT

Permit No. WET-4-FRAC

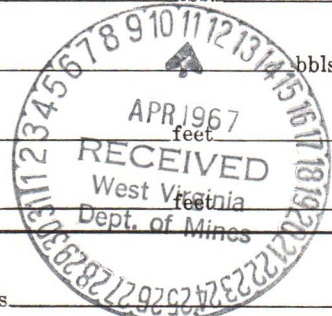
Oil or Gas Well \_\_\_\_\_  
(KIND)

Company CARNEGIE NAT GAS  
 Address PITTSBURGH, PA.  
 Farm PETER KIGER  
 Well No. ?  
 District CLAY County WETZEL  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Drillers' Names \_\_\_\_\_

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer _____
16			
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES



Remarks: MR. SHUMAN CALLED ME ABOUT YOUR INQUIRY ON THE STATUS OF THIS WELL. TALKED WITH MR. TURNER, FOREMAN. HE SAYS THEY INTEND TO FRAC THIS WELL AS SOON AS ROAD CONDITIONS ARE BETTER.

4-6-69

DATE

Arthur Mull

DISTRICT WELL INSPECTOR

09/08/2023

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks:

\_\_\_\_\_ I hereby certify I visited the above well on this date.  
DATE

DISTRICT WELL INSPECTOR  
**09/08/2023**



25

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Partially  
**NOTICE OF INTENTION TO PLUG AND ABANDON WELL**

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,  
Charleston, W. Va.

Mid Allegheny Corporation  
Coal Operator  
c/o Bernard G. Simpson Company  
Box 368, Fairmont, West Virginia  
Address

Carnegie Natural Gas Company  
Name of Well Operator  
3904 Main Street  
Munhall, Pennsylvania 15120  
Complete Address

Mid Allegheny Corporation  
Coal Owner  
c/o Bernard G. Sampson Company  
Box 368, Fairmont, West Virginia  
Address

December 30, 1966  
Date

WELL TO BE ABANDONED PLUGGED BACK

Clay District

Arena Sole, et al  
Lease or Property Owner

Wetzel County

Hundred, West Virginia 26575  
Address

Well No. 49

Peter Kiger - 140 Ac. Farm  
Elev. 1108.0'

Inspector Mr. Bryan Shuman - Wileyville, West Virginia Telephone TU-95674

**TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS**

Gentlemen:—

Plug Back

The undersigned well operator is about to ~~abandon~~ the above described well and will commence

January 25, 1967

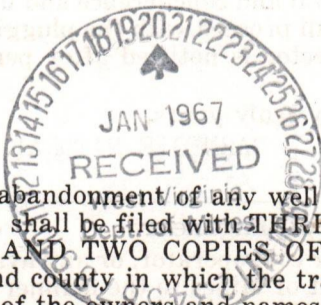
the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order." partial

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,  
CARNEGIE NATURAL GAS COMPANY

E. C. Laffey  
Chief Engineer Well Operator



NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

**BLANKET BOND**

WET-1218 Traced to 4-Frac  
Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND

09/08/2023

PARTIAL

**PROPOSED MANNER OF PLUGGING AND FILLING WELL**

(REQUIRED BY RULES AND REGULATIONS)

**WEST VIRGINIA DEPARTMENT OF MINES**

**OIL AND GAS DIVISION**

**WORK ORDER**

Well to be plugged and filled as follows: Total Depth 2952

Remove 2952' of 2.375 O.D. Tubing

Clay	2952 - 2845
Cement	2845 - 2835

Anchor Permanent Bridge @ 2360' One Sack Neat Cement on Bridge

Stone	2360 - 2348
Cement	2348 - 2270

Run casing for fracture.

All work to be done in a workmanlike manner.

To the Department of Mines  
Coal Owner or Operator,  
Lease or Property Owner.

**IF PARTIAL PLUGGING  
PLEASE SUBMIT REVISED WELL RECORD  
WHEN WORK IS COMPLETED.**

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,  
CARNEGIE NATURAL GAS COMPANY

E.C. Laffey  
Chief Engineer Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

25 day of January, 1967

DEPARTMENT OF MINES **09/08/2023**  
Oil and Gas Division

By: James W. ...

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

Mid Allegheny Corporation  
COAL OPERATOR OR OWNER  
c/o Bernard G. Sampson Company  
Box 368, Fairmont West Virginia  
ADDRESS  
Mid Allegheny Corporation  
c/o Bernard G. Sampson  
COAL OPERATOR OR OWNER  
Box 368, Fairmont West Virginia  
ADDRESS  
Arena Sole, et al  
LEASE OR PROPERTY OWNER  
Hundred West Virginia, 26575  
ADDRESS

Carnegie Natural Gas Company  
NAME OF WELL OPERATOR  
390 1/2 Main Street, Monhall Pa. 15120  
COMPLETE ADDRESS  
August 8, 19 67  
WELL AND LOCATION  
Clay District  
Wetzel County  
Well No. 49  
Peter Kiger Farm

STATE INSPECTOR SUPERVISING PLUGGING Mr. Bryan Shuman - Wileyville W Va. Phone # TU 95674

AFFIDAVIT

STATE OF WEST VIRGINIA, }  
County of Wetzel } ss:

Clarence J. Annett and Charles D. Shaver  
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Carnegie Natural Gas Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 4 day of November, 19 66, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
	Remove 2950' of 2.375" OD Tubing Total Depth 2950'			
	Clay 2950' - 2845'			
	Cement 2845' - 2835'			
	Anchor Permanent Bridge- 2360'	One sack neat cement on bridge		
	Stone 2360' - 2348'			
	Cement 2348' - 2277'			
	Run 4 1/2" Casing for Fracture.			
	Run 4 1/2" Casing to 2277' and Cemented with 50 bags cement			
	All work done in workmanlike manner.			
COAL SEAMS			DESCRIPTION OF MONUMENT	
(NAME)				
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 9 day of November, 19 66.

And further deponents saith not.

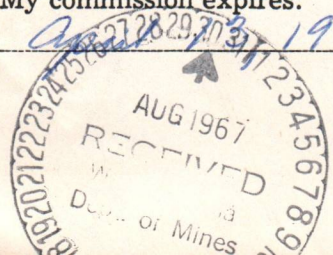
Sworn to and subscribed before me this 22 day of August, 19 67.

My commission expires: August 23 1977

Clarence Annett  
Charles D. Shaver 09/08/2023  
W. J. York  
Notary Public.

Permit No. WET-1218

transferred to WET-4-Frac



STATE OF VIRGINIA  
DEPARTMENT OF MINES  
OFFICE OF THE SUPERVISOR

STATE OF VIRGINIA  
DEPARTMENT OF MINES  
OFFICE OF THE SUPERVISOR

APPROVAL MADE BY THE SUPERVISOR OF MINES AND GEOLGICAL SURVEY OF THE STATE OF VIRGINIA

THE VIRGINIA CONSTRUCTION CORPORATION  
c/o General J. Gordon  
Box 300, Richmond, Virginia

General J. Gordon  
c/o General J. Gordon  
Box 300, Richmond, Virginia

General J. Gordon  
c/o General J. Gordon  
Box 300, Richmond, Virginia

STATE OF VIRGINIA

STATE OF VIRGINIA

General J. Gordon  
c/o General J. Gordon  
Box 300, Richmond, Virginia

General J. Gordon  
c/o General J. Gordon  
Box 300, Richmond, Virginia

DATE	DESCRIPTION	AMOUNT
1967 - 1968	General J. Gordon	2000
1968 - 1969	General J. Gordon	2000
1969 - 1970	General J. Gordon	2000
1970 - 1971	General J. Gordon	2000
1971 - 1972	General J. Gordon	2000
1972 - 1973	General J. Gordon	2000
1973 - 1974	General J. Gordon	2000
1974 - 1975	General J. Gordon	2000
1975 - 1976	General J. Gordon	2000
1976 - 1977	General J. Gordon	2000
1977 - 1978	General J. Gordon	2000
1978 - 1979	General J. Gordon	2000
1979 - 1980	General J. Gordon	2000
1980 - 1981	General J. Gordon	2000
1981 - 1982	General J. Gordon	2000
1982 - 1983	General J. Gordon	2000
1983 - 1984	General J. Gordon	2000
1984 - 1985	General J. Gordon	2000
1985 - 1986	General J. Gordon	2000
1986 - 1987	General J. Gordon	2000
1987 - 1988	General J. Gordon	2000
1988 - 1989	General J. Gordon	2000
1989 - 1990	General J. Gordon	2000
1990 - 1991	General J. Gordon	2000
1991 - 1992	General J. Gordon	2000
1992 - 1993	General J. Gordon	2000
1993 - 1994	General J. Gordon	2000
1994 - 1995	General J. Gordon	2000
1995 - 1996	General J. Gordon	2000
1996 - 1997	General J. Gordon	2000
1997 - 1998	General J. Gordon	2000
1998 - 1999	General J. Gordon	2000
1999 - 2000	General J. Gordon	2000
2000 - 2001	General J. Gordon	2000
2001 - 2002	General J. Gordon	2000
2002 - 2003	General J. Gordon	2000
2003 - 2004	General J. Gordon	2000
2004 - 2005	General J. Gordon	2000
2005 - 2006	General J. Gordon	2000
2006 - 2007	General J. Gordon	2000
2007 - 2008	General J. Gordon	2000
2008 - 2009	General J. Gordon	2000
2009 - 2010	General J. Gordon	2000
2010 - 2011	General J. Gordon	2000
2011 - 2012	General J. Gordon	2000
2012 - 2013	General J. Gordon	2000
2013 - 2014	General J. Gordon	2000
2014 - 2015	General J. Gordon	2000
2015 - 2016	General J. Gordon	2000
2016 - 2017	General J. Gordon	2000
2017 - 2018	General J. Gordon	2000
2018 - 2019	General J. Gordon	2000
2019 - 2020	General J. Gordon	2000
2020 - 2021	General J. Gordon	2000
2021 - 2022	General J. Gordon	2000
2022 - 2023	General J. Gordon	2000

General J. Gordon  
c/o General J. Gordon  
Box 300, Richmond, Virginia

General J. Gordon  
c/o General J. Gordon  
Box 300, Richmond, Virginia

General J. Gordon  
c/o General J. Gordon  
Box 300, Richmond, Virginia

09/08/2023  
RECEIVED  
AUG 28 1967  
GENERAL  
SUPT.

B-11  
OG-11

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. WET-4-FRAC. FINAL Oil or Gas Well GAS  
(KIND)

Company <u>CARNEGIE NAT. GAS</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>PITTSBURGH, PA.</u>	Size		
Farm <u>PETER KIGER</u>	16			
Well No. <u>1-(549)</u>	13			Size of
District <u>CLAY</u> County <u>WETZEL</u>	10			
Drilling commenced	8 1/4			Depth set
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

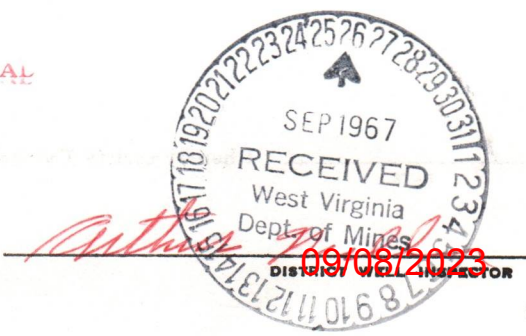
Drillers' Names \_\_\_\_\_

Remarks: This well in good order for release

BOND CANCELLED  
RETURNED TO WELL OPERATOR AND/OR PRINCIPAL

9/26/1967

9-18-67  
DATE





STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner \_\_\_\_\_ Location \_\_\_\_\_ Amount \_\_\_\_\_ Packer \_\_\_\_\_ Location \_\_\_\_\_

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR 09/08/2023



**State of West Virginia**

**Department of Mines**

**Oil and Gas Division**

**Charleston 5**

**W. F. EIGENBROD**  
DIRECTOR

**GURMER WAMOCK**  
DEPUTY DIRECTOR

September 26, 1967

Carnegie Natural Gas Company  
3904 Main Street  
Munhall, Penna. 15120

In Re: Permit WET-4-ERAC  
Farm Peter Kiger  
Well No. 1 (S-40)  
District Clay  
County Wetzel

**Gentlemen:**

The final inspection report for your well which is described above has been received in our office.

Please be advised that the well, which is covered by the above permit number, has been released under your Blanket Bond.

Yours very truly,

*Gurmer Wamock*  
Gurmer Wamock  
Deputy Director  
OIL AND GAS DIVISION

09/08/2023