

A-9

WEST VIRGINIA DEPARTMENT OF MINES
CHARLESTON, WEST VIRGINIA
INTER-OFFICE MEMORANDUM

TO: Phillip Tracy

DATE: October 25, 1977

FROM: Bob Dodd

SUBJECT: WET-1242-A

Phil,

This is in reference to the attached report dated October 18, 1977.

I don't know anything about a hearing, or what Mr. Bissett's problem is about. There isn't anything in the file to indicate anything unusual or that there has been a problem with this well.

If you will give us the details then we will try to be of some assistance to him

/ls
Attachment - Inspector's Plugging Report dated 10-18-77



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

WALTER MILLER
DIRECTOR

ROBERT L. DODD - P. E.
DEPUTY DIRECTOR

MEMORANDUM

TO: A. E. & M. W. BISSETT

FROM: Robert L. Dodd, Oil and Gas Division

SUBJECT: Renewal of Plugging Permit (WET-1242-A)

DATE: February 24, 1978

In answer to your telephoned request of February 22, 1978 we are renewing the following permit for an additional four months from this date.

WET-1242-A	. Permit Number
Penn Miller	. Farm
1	. Well Number
Center	. District
Wetzel	. County
2-22-74	. Date originally issued

Please submit a plan of reclamation for this location.
(Blank forms enclosed for your convenience.)

We are posting our records "Renewed" and we are notifying our area inspector accordingly.

Enclosures as stated

ccs: File ✓

Phillip Tracy, Inspector

P.O. Box 173, Dodd Street

Middlebourn, West Virginia 26149

Copies enclosed for Inspector: Location plat, OG-9
and OG-10

09/08/2023

Deep Valley, Pa.
March 6, 1978

State of West Virginia
Department of Mines
Oil & Gas Division
Charleston, W. Va. 25305,
Robert L. Dodd, Deputy Director
Dear Sir:

RECEIVED

MAR - 8 1978

OIL & GAS DIVISION
DEPT. OF MINES

In regard to your letter postmarked February 24, 1978 to A. E. & M. W. Bissett, Pertaining to Renewal of Drugging Permit. This letter was delivered to my mail box.

My Husband A. E. Bissett Passed away May 28, 1976, on July 15, 1977 we the Estate of A. E. Bissett sold all of our interest in the business to M. W. Bissett, Evidently he has not informed you of this transaction, we are no longer a partner or have any responsibility of the Wells or the business, would you please remove the name of A. E. Bissett from any of your records concerning this matter. Thank you.

Truly yours
Ella S. Bissett, Executrix of
A. E. Bissett, Estate.

RECEIVED

MAR - 9 1978

DEPT. OF MINES
OIL & GAS DIVISION

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State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

ROBERT L. DODD - P. E.
DEPUTY DIRECTOR

WALTER MILLER
DIRECTOR

M E M O R A N D U M

TO: Phillip L. Tracy
FROM: Robert Dodd
SUBJECT: Cancellation of Wetzel county plugging permits:
DATE: April 23, 1979

Dear Mr. Tracy:

Mr. Victor Bissett, Lot # 25 Mitchell Trailer Court, Rt. 2, Washington, W.Va., called and wants the plugging permits cancelled on the following Wetzel County wells: WET-1212-A and WET-1242-A....-

If no plugging procedures have been started, and no reclamation is required on these locations, Please send in FINAL INSPECTIONS ON CANCELLATIONS so the single bonds can be released on these two wells.....

Plats are enclosed for your convenience.....

09/08/2023



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FEB 21 1974

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

- Rotary
- Spudder
- Cable Tools
- Storage

Quadrangle _____
Permit No. Wet-1158

WELL RECORD

Oil or Gas Well Oil
(KIND)

Company A. E. & M. W. BISSETT
Address Deep Valley Pa.
Farm Penn Miller Acres 47
Location (waters) Fish Creek
Well No. 1 Elev. 1299.7
District Center County Wetzel
The surface of tract is owned in fee by Alton Miller
Address Doolin Rt
New Martinsville
Mineral rights are owned by W. Va.
Address _____
Drilling commenced 7/2/24
Drilling completed 9/18/24
Date Shot 12/6/27 From 3197 To 3201
With 15 Qt.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	282	282	Size of
8 1/4	1682	1682	
6 5/8	2337	2337	Depth set
5 3/16			
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) _____
WELL FRACTURED (DETAILS) _____

Attach copy of cementing record.
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) _____
Name of Service Co. _____
COAL WAS ENCOUNTERED AT 1148 FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
ROCK PRESSURE AFTER TREATMENT _____ HOURS _____
Fresh Water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand _____ Depth _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pgh.	Coal		1148	1155			
Big Dunkard			1665	1708			
Gas	Sand		1770	1854			
2nd Salt	Sand		2010	2020	Water		
Maxton	Sand		2223	2270			
Pencil	Cave		2270	2273			
Big	Lime		2273	2328			
Big Injun	Sand		2328	2588	Gas	2349-56	
50'	Sand		2935	2955			
Gorden Stray			3180	3189			
Gorden	Sand		3193		Oil	3197-3201	
T. D.				3205			

09/08/2023

B-2

RECEIVED

OCT 20 1977

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. WET 1242-A

Well No. 1

COMPANY A. E. & M. W. BISSETT ADDRESS DEEP VALLEY PA. 15352

FARM PENN MILLER DISTRICT CENTER COUNTY WETZEL

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST
MR. BISSETT WANTS TO KNOW IF THEY ARE ANYTHING WE CAN DO TO SPEED UP THE HEARING ON THIS WELL.							
PERMIT WAS RECEIVED FEB. 21, 1974							

Drillers' Names _____

Remarks:

Oct 18, 77
DATE

I hereby certify I visited the above well on this date.

Phil Tracy

09/08/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
				Perf. bottom _____
Volume _____ Cu. Ft.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____ lbs. _____ hrs.	NAME OF SERVICE COMPANY _____			
Oil _____ bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			
	8 1/4			Depth set _____
	6 5/8			
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			Perf. top _____
	Liners Used _____			Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

FEB 21 1978

OIL & GAS DIVISION
DEPT. OF MINES
INSPECTOR'S PLUGGING REPORT

Permit No. Wet 1242-14

Well No. 1

COMPANY J. E. & M. W. Bissett ADDRESS Deep Valley, Pa. 15352

FARM Lynn Miller DISTRICT Center COUNTY Wayne

Filling Material Used _____

Liner			Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST	
<p>Met with Mr. Linnon the prosecuting attorney of Wayne co. He said he could have the injunction against this well lifted. Which would give it back to Mr. Bissett. Mr. Bissett is to met with Mr. Linnon on Feb. 23, 78 to take care of any necessary paper work.</p> <p>Q: "When Mr. Bissett gets this well back will he have to get another plugging permit or will the one he has still be good since he started to plug the well before he was stopped?"</p>									

Drillers' Names _____

Remarks:
Phil, we will renew the permits when he is ready to start and requests it
(jdd)

Feb. 16, 78 I hereby certify I visited the above well on this date.
DATE

Phil Tracy 512
DISTRICT WELL INSPECTOR

09/08/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				
Address _____	Size			
Farm _____	16 _____			Kind of Packer _____
Well No. _____	13 _____			
District _____ County _____	10 _____			Size of _____
Drilling commenced _____	8 1/4 _____			
Drilling completed _____ Total depth _____	6 5/8 _____			Depth set _____
Date shot _____ Depth of shot _____	5 3/16 _____			
Initial open flow _____ /10ths Water in _____ Inch	3 _____			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2 _____			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

I hereby certify I visited the above well on this date

STAG



RECEIVED

FEB 21 1974-CEN

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

Coal Operator	A. E. & M. W. BISSETT
Address	Deep Vallet Pa. 15352
Coal Owner	### 2/15/74
Drawer L, Moundsville W. Va.	Center
Address 26041	Wetzel
Alton Miller	Well No. 1
Lease or Property Owner	Penn Miller
Doolin Rt Newmartinsville W. Va.	Farm

Inspector Phillip Tracy P. O. Boy, 73, Dood St
Paul G. Smith 321 Beach H. Clarkburg Telephone 622-3871
Middlebourne, W. Va. 26149 758-4573

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

 Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

Ren-2-24-78

Wet-1242-A

BOND PLUG

Permit Number

AFFIDAVIT, FORM OG-8, MANNER WELL PLUGGED MUST BE SUBMITTED TO OBTAIN RELEASE OF WELL UNDER BOND

09/08/2023

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

This well was plugged to the bottom of the Injun sand # (app. 1967) 15' Stone, 3 Bags cement, 30' Clay was spotted at (3050') On natural fill.

Gell hole			
Cement	30'	at	### 2550
Cement	20'	at	2347
pull	7"	Casing	
Cement	20'	at	1710
Pull	8"	Casing as Coal is cemented	
Cement	1185	to 1128	
Clay to surface	310'		
Cement	20'	at 310#	### Pull 10" Casing.
Erect Monument	as inspector may direct.		

Cement 20' Surface and Erect Monument according to Rule 14.

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

M. B. Bassett
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

22nd day of February, 1974

Renewed 2/24/78

DEPARTMENT OF MINES
Oil and Gas Division

09/08/2023

By: *Robert L. Ford*

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

RECEIVED

JUN - 6 1979

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

FINAL INSPECTION ON CANCELIATION

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. *W-1242-17*

Oil or Gas Well _____
(KIND)

Company *A.E. & M.W. Bissett*

Address *Deep Valley Pa*

Farm *Lynn Miller*

Well No. *1*

District *Center* County *Wetzel*

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: *Can be released*

June 4, 79
DATE

Phil Derry 372
DISTRICT INSPECTOR

09/08/2023



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

June 21, 1979

WALTER N. MILLER
DIRECTOR

ROBERT L. DODD - P. E.
DEPUTY DIRECTOR

Mr. Victor Bissett
Lot # 25 Mitchell Trailer Court
Route # 2
Washington, W.Va. 26168

In Re: A.E. & M.W. Bissett
Deep Valley, Pa.

In Re: PERMIT NO WET-1242-A
FARM Penn Miller
WELL NO 1
DISTRICT Center
COUNTY Wetzel

Gentlemen:

The Final Inspection Report for the above described well has been received in this office. Only the column checked below applies.

The well designated by the above permit number has been released under your Blanket Bond.

XXXXX Please return the enclosed cancelled Single Bond which covered the well designated by the above permit number to the Surety Company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

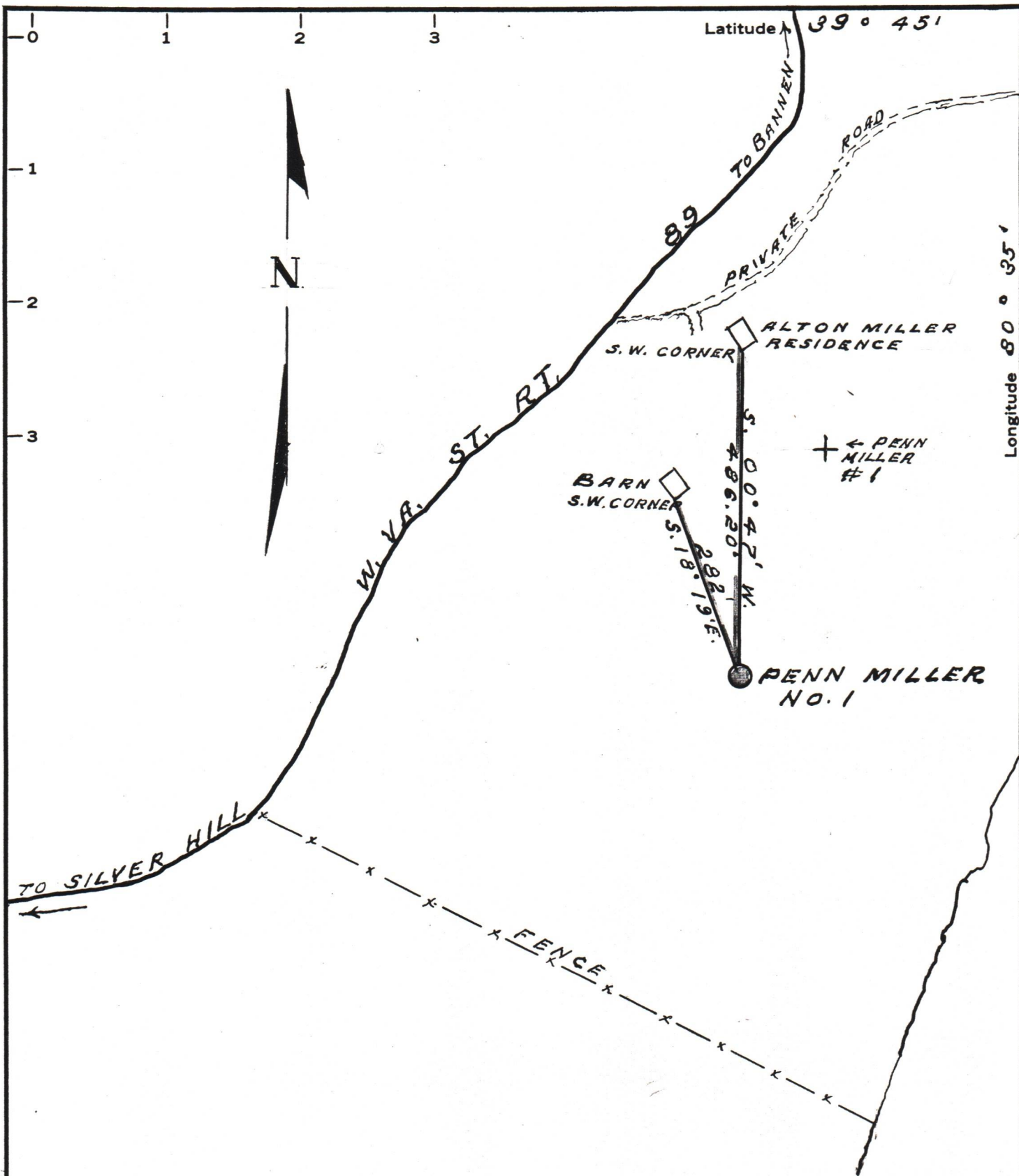
Robert L. Dodd

RLD/chm

Encl: Single Bond \$ 2,500.00 dated 2-13-74 (Fidelity & Deposit Co. of Maryland)

P.S Plugging Permit Cancelled

09/08/2023



MINIMUM ERROR OF CLOSURE 1: 2000

SOURCE OF ELEVATION U.S. B.M. (1309) AT "MILLER'S CHAPEL"

1.2 MI. N.E. OF SILVER HILL ON RT. 89

New Location
 Drill Deeper
 Abandonment

"I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."

Company A.E.M.W. & M. BISSETT
 Address DEEP VALLEY, PA., 15352
 Farm PENN MILLER
 Tract _____ Acres 47 Lease No. 10784
 Well (Farm) No. 1 Serial No. _____
 Elevation (Spirit Level) 1299.7
 Quadrangle LITTLETON
 County WETZEL District CENTER
 Engineer Gordon W. Sammons
 Engineer's Registration No. 509
 File No. _____ Drawing No. _____
 Date AUG-20-1966 Scale 1" = 200'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
47-103-1158
WELL LOCATION MAP
 FILE NO. ~~WGT-1242-8~~
PLUGGING CANCELED

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-103