

3-6 CAMERIN-GARNER 23



WR-35

DECENVE State of Mest Mirginia DEPARTMENT OF ENERGY Gil und Gas Division

Pate_	January 26, 1988				
operator's					
Well !	O. Anderson #1				
Farm	George Anderson				
APT N	2. 47 = 103 = 1155 F				

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WEIL TYPE: Oil X / Gas X / Liquid Injecti (If "Gas," Production/ Undergr	on/ Waste Disposal/ round Storage/ Deep/ Shallow/)
IOCATION: Elevation: 1319 Watershed	Haynes Run
District: Magnolia County We	tzel Quadrangle New Martinsville 1:20
COLUMNIZ -1	
COMPANY Clay Resources Inc. ADDRESS P.O. Box 953, Marietta, Ohio 45750	Casing Used in Left Cement
DESIGNATED AGENT Andrew C. Brown, Jr.	rill up
ADDRESS Box 32, Reader, W. Va. 26167	Tubing Drilling in Well Cu. ft.
SURFACE OWNER George & Genevieve Anderson	20-16
ADDRESS Rt. 1, Box 21, New Martinsville, W.Va.	Cond.
MINERAL RIGHTS OWNER George & Genevieve Ander	13-10"
ADDRESSRt. 1, Box 21, New Martinsville, W.Va.	9 5/8
OIL AND GAS INSPECTOR FOR THIS WORK Mike	8 5/8
Underwood ADDRESS Rt.2, Box 135, Salem, West Virginia	
PERMIT ISSUED 10/22/85	5 1/2
DRILLING COMMENCED No drilling. Ran casing	3 Ran casing and fraced well which was previously produced
DRILLING COMPLETED & Fraced well previously produced open hole.	3 which was previously produced open hole.
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners
GEOLOGICAL TARGET FORMATION Gordon	Depth 3300 feet
Depth of completed well 3300' feet	Rotary N/A / Cable Tools
Water strata depth: Fresh N/A feet	; Salt_N/A feet
Coal seam depths: N/	Is coal being mined in the area? $_{ m NO}$
OPEN FLOW DATA	
	Pay zone depth 2976'-2986' feet
	i Oil: Initial open flow 1 Bbl/d
	i Final open flow 1 Bbl/d
Time of open flow between in	nitial and final tests 48 hours
Static rock pressure 275 psig(sur	face measurement) after 48 hours shut in
(If applicable due to multiple complet	ion)
Second producing formation	Pay zone depth feet
	d Oil: Initial open flowBbl/d
Final open flow Mcf/	d Oil: Final open flow MAR 0 3 1989
Time of open flow between i	nitial and final testshours
Static rock pressurepsig(surf	ace measurement) after hours shut in

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated with 20 holes from 2976' 2985' 3½ diameter .49

Foam Frac 340 SKS 20/40 sand, Broke @ 2000, ISP: 2200, N_2 - 450,000 SCF:

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Do drilling. Fraced old w	ell previous	ly produced c	pen hole.
		,	
*			RECEIVE
			DIVISION OF OIL & GAS DEPARTMENT OF ENERGY
•	·		

(Attach separate sheets as necessary)

C	lay Resources, Inc.
We	ell Operator
	•
By:	Sandra L. Schafer
Date:	1/26/88

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including cont, encountered in the drilling of a well."

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION Operator's

Date: November 28 , 1979

Well No. George Anderson #1

PORM IV-35 (Opverse) [08-78]

WELL OPERATOR'S REPORT

WELL OPERATOR'S REPORT

OF

API Wel No. 47 - 103 - 1155

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

State County Permit

	•		•	_					
WELL TYPE: O	-						-		
				4				Deep/ S	hallow_X_/)
LOCATION: E			. , ,				•		
D	istrict	::M	agnolia	3	Co	ounty:	<u>Vetzel</u> G	uadrangle: New	<u>Martinsville</u>
WELL OPERATOR	. Mo	bay C	hemical	Corp	orat	ion	DESIGNATED AG	ENT Mobay Chen	nical Corporation
Address	•		•			• •		****	nsville, WV 26155
		•	rgh, PA					Say 5 Zay -	
•								りほし	间间以此到
PERMITTED WOR	K: Dr	111	X / Cor	nvert	/	/ Drill deep	er/ Red	rillFrac	ture or stimulate
	Pl	ng off	old fo	rmatio	nn	_/ Perfora	te new format	cion	C - 3 1979
	Oti	her ph	ysical	change	i n,	well (specify)	<u> </u>	
•	•,	داده						.s. !10	GAS DIVISION
PERMIT ISSUE	D ON	June	19	•	. 19	7 9	OIL & GAS IN	SPECTOR FOR THIS	. WORK: MINES
(IF APPLICAB	•				•		14	llip Tracy	
CONTINU	ous Pro	GRESS	ON FROM	1 DRIL	LING			Middlebourn	
			, 19						
GEOLOGICAL T		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				ler		Depth 5400) +aa7
·									1666
the contract of the contract o						et; salt,		Cable Tools	-
					•	•		the area? No	
								d July 15	∠ .
work wa	s comme	encea		4110 23	,		and complete	d July 15	, ±9 <u>/1</u>
CASING AND T	UBING 1	PROGRA	M						
CASING OR) 	SPEC	IFICATI	ONS		FOOTAGE	INTERVALS	CEMENT FILL-UP	PACKERS
TUBING TYPE	Size	Grade	Weight per ft	New	Used	For drilling	Left in wel	OR SACKS (Cubic feet)	
Conductor	11 3/	ļ 11	42	х		200'	2001		Kinds
Fresh water				·					
Coal		,							Sizes
Intermediate	8 5/	8"	24	X		1948'	1948'	75 sx Neat 4% CaCl + 7%	Gel to surf.
	13		ural Pr	oduci	ion			•	Depths set
Tubing									
Liners									Perforations:
									Top Bottom
						,			
	·	J	-L	ا المستونية		.4			И
OPEN FLOW DA									
			Big						2260-70 feet
Ga	s: Th	it iai	open_fl	ow, 🤇	438	Mcf/d	Oil: Initia	al open flow,	Bb1/d
	P1:	nal op	en flow		261	Mcf/d	Final	open flow,	Bb1/d
		Tim	e of op	en flo	м ре	tween initial	and final to	ests, <u>NA</u> hours	3
St	atic r	ock pr	essure,	600) :	psig (surface	measurement) after <u>4</u> hou	irs shut in
[If app	licabl	e due	to mult	iple c	ompl	etion]			
Second	produc	ing fo	rmation					Pay zone depth	feet
Ga	s: In	itial	open fl	ow,		Mcf/d	Oil: Initi	al open flow,	Bb1/d
•	Fi	nal op	en flow	' ,		Mcf/d	Final	open flow,	Bb1/d
		Tim	e of op	en flo	w be	tween initial	. and final t	ests, hour	5
St	tatic r	ock pr	essure,			psig (surface	measurement) after hou	ırs shut in

ETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Natural completion

(ic maden) sectionation (i) manufacture in the 13 world ROTTATELL ECTABLES

VELL LOG

				1 - 4 + 1 - 4 - 4 - 1 - 1	وجهد فالإرابية	್ರಾರ್ ಕ್ರಾಪ್ ಕ್ರಾಪ್ ಕರ್ಷಕ್ಕೆ ಕರ್ಮಿಯ ಕರ್ಮಿಯ ಕರ್ಮಿಯ ಕರ್ಮ ಕರ್ಮ ಕರ್ಮ ಕರ್ಮ ಕರ್ಮ ಕರ್ಮ ಕರ್ಮ ಕರ್ಮ
FORMATION		Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and sait water, coal, cil and gas
SH, SS Coal		Gy-Red Bl	S-H S	0 1038	1038 ¹ 1048	and the second of the second
SS, SH LS		Lt. Gy-Gy Tan	S-H H	1048 21 24	2124 2219	Greenbriar
SS SH		Wh-Gy Gy	S-H S	2219 2355	2355 2510	Big Injun - Gas
SS, SLST SH, SLST	**	Wh-Gy By	H S	2510 2616	2616 2748	Weir a time to a type of a time of
SS SH		Lt. Gy-L. L. Br-Gy		2748 2764	2764 2998	Berea
SH, SLST, SS	٠.	Wh-Gy Gy-Lt. Gy	. H;,	2998 3006	3006	Gordon Show Gas
SS, SLST		Wh-Gy	H	3682	3682 3716	Warren to the transfer to the work of the transfer to the tran
SH, SLST T.D.		Gy	S-H	3716	3793 3793	Mariana anternamenta
3793				1.0	CHEMUN	The statement of the sections
3004	;. 					Reference Reproductive T

(Attach separate sheets to complete as necessary)

Mobay	Chemical	Corporation
Wall On	erator	

Geologist

CONTROL NO. CONTROL SESSE GETTE COST

Fire off will forestion, well-

Its Agent, Haddad and Brooks, Inc

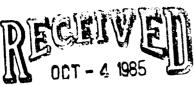
Regulation 2.02(i) provides as NOTE: follows:

787 EXPL FI

"The term 'log' or 'well log' shall mean a systematic, detailed geologial record of all formations, including coal, encountered in the doilling of a well."

5 E

7/85





1) Date: September	24	. 1585
2) Operator's Well No. <u>Anderso</u>	n #1	
3) API Well No. 47	103	1155 -Frac
State	County	Permit

STATE OF WEST VIRGINIA

DIVISION OF OIL & GASARTMENT OF ENERGY, OIL AND GAS DIVISION DEPARTMENT OF ENERGY APPLICATION FOR A WELL WORK PERMIT

				77					•	
	B (I	f "Gas", I	Production					/ Deep	_/ Shallow	/)
LOCATION		vation:					Haynes Run			
NELL OR		strict: M			OODE.	County:	Wetzel	Quadrangle: _N	lew Martinsvill	<u>e 1:2</u>
	ERATOR_	204 Un	ion Sc	es	<u>≪</u> CODE:	10025		DAGENT Andy B		
Address		Mariet			750		Address	Box 32		
OIL & GAS					, 50		0) DD111110 G	Reader	, WV 26167	
Name				TIED			9) DRILLING C	ONTRACTOR: B & B	Drilling	
Address		ral De		,				412 Th		
Addicas		lebour			149		Address		ta, OH 45750	
PROPOSE										
PROPOSE	D WELL	WUKK:			/ Drill			/ Stimulate	<u> </u>	
			Other a	l Old I	ormation	/ Perio	rate new formation	" casma		
GEOLOGI	CAI TAD	CET FOR					van 7/2	casing		
12) Estima					2100					
13) Approx					NOW	100	1855	£		
14) Approx	ximate coa	a ucpilis. I seam den	the.	038		Pgh. Goa		feet. e area? Yes	/ No X	
CASING A						13 C	oar being mined in th	e area ? Yes	/ No	/
SING OR			IFICATION:		11	FOOTAGE	INTERVALS	CEMENT FILLUP	h nacyma	
BING TYPE	Size	Grade	Weight		Used		1	OR SACKS	PACKERS	
luctor	11 3/4		per ft. 42	X	Used	For drilling	Left in well	(Cubic feet)		_
water	<u> </u>	l	1 72				200		Kinds	700
	<u> </u>	†							E	7
nediate	8 5/8"		24	X		1948'	1948'	75 ExcNeat	Sizes	
	4 1/2"			X		1340	3100'	500 + SKS	Gel to Surfac	
ng .	7 1/2			<u>^</u>			3100	300 + 3K5	Depths set Per rule	_15.0
								#		
•	 							+	Perforations:	
	il.			\vdash		· · · · · · · · · · · · · · · · ·	+	#	Top Bottom	
			i				ļ.			
										
					OF	FICE USE	ONLY			
						FICE USE				
	47-	102_1	155 T			FICE USE				
nit number	47-	103-1	155-F	rac					tober 22 ¹⁹	85
					DF	RILLING PI	ERMIT	Date	e	
permit cove	ring the w	ell operato	or and wel	l locatio	DR	OW is evidence	of permission graph	Date	e	
permit cover ements subject	ring the w	ell operato	or and well contained ds, location	l location	on shown belond on the re	ow is evidence	of permission grant	Date ed to drill in accordance iven to the Dieteral Oil of	ce with the pertinent leg	al re-
permit cover ements subject	ring the w	ell operato	or and well contained ds, location	l location	on shown belond on the re	ow is evidence	of permission grant	Date ed to drill in accordance iven to the Dieteral Oil of	e	al re-
permit cover ements subject) Prior to the ict oil and ga permitted wo	ring the w ct to the co e construct as inspecto	ell operato onditions of tion of roa or 24 hours	or and well contained ds, location s before ac	l location herein a ons and ctual per	on shown beind on the repits for any	income is evidence overse hereof no permitted work has commend	of permission grant diffication must be g In addition, the v	Date ted to drill in accordance iven to the District Oil a vell operator or his cont	ce with the pertinent leg	al re- r to oper
permit cover ements subject) Prior to the ict oil and ga permitted wo se hereof.	ring the w ct to the co construct as inspecto ork is as de	ell operato onditions of tion of roa or 24 hours	or and well contained ds, location s before ac the Notice	l location herein a location and ctual per e and A	on shown beind on the repits for any	ow is evidence verse hereof No permitted work has commence that, and reclan	of permission grant dification must be g In addition, the ved.)	Date to drill in accordance to the District Oil a well operator or his control any modifications are	e ce with the pertinent leg- and Gas Inspector. (Refe tractor shall notify the pi and conditions specified o	al re- r to oper n the
permit cover ements subject) Prior to the ict oil and ga permitted worse hereof.	ring the w ct to the co construct as inspecto ork is as de	ell operato onditions of tion of roa or 24 hours	or and well contained ds, location s before ac the Notice	l location herein a location and ctual per e and A	on shown beind on the repits for any	ow is evidence verse hereof No permitted work has commence that, and reclan	of permission grant dification must be g In addition, the ved.)	Date to drill in accordance to the District Oil a well operator or his control any modifications are	e ce with the pertinent leg. and Gas Inspector, (Refe tractor shall notify the p	al re- r to oper n the
permit cover ements subjectly Prior to the cit oil and gar permitted worse hereof.	ring the w ct to the co construct as inspecto ork is as de	ell operato onditions of tion of roa or 24 hours	or and well contained ds, location s before ac the Notice	l location herein a location and ctual per e and A	on shown beind on the repits for any	ow is evidence verse hereof No permitted work has commence that, and reclan	of permission grant dification must be g In addition, the ved.)	Date to drill in accordance to the District Oil a well operator or his control any modifications are	e ce with the pertinent leg- and Gas Inspector. (Refe tractor shall notify the pi and conditions specified o	al re- r to oper n the
s permit cover ements subjection to the ict oil and gar permitted worse hereof. nit expires	ring the w ct to the co construct as inspecto ork is as de	ell operatorions of the conditions of road or 24 hours escribed in Ober	or and well contained ds, location s before ac the Notice	l location herein a location and ctual per e and A	on shown beind on the repits for any rmitted work	ow is evidence verse hereof No permitted work has commence that, and reclamunless we	of permission grant dification must be g In addition, the v ed.) nation plan, subject	Date to drill in accordance to the District Oil a well operator or his control any modifications are	e ce with the pertinent leg- and Gas Inspector. (Refe tractor shall notify the pi and conditions specified o	al re- r to oper n the
ements subjects) Prior to the rict oil and ga	ring the we cot to the coes construct as inspector or k is as de Octo	ell operatorions of the conditions of road or 24 hours escribed in Ober	or and well contained ds, locatic s before ac the Notic 22, 1	l location herein a long and citual per e and A	on shown beind on the repits for any emitted work pplication, p	ow is evidence everse hereof No. permitted works has commence olat, and reclamunless we were with the commence of the commence	of permission grant diffication must be g In addition, the ved.) nation plan, subject	Date to drill in accordance to the District Oil a seell operator or his confuto any modifications are district to that date and a	e ce with the pertinent leg- and Gas Inspector. (Refe tractor shall notify the pi and conditions specified o	al re- r to oper n the
s permit cover ements subjection to the ict oil and gar permitted worse hereof. nit expires	ring the we cot to the coes construct as inspector or k is as de Octo	ell operatorions of the conditions of road or 24 hours escribed in Ober	or and well contained ds, locatic s before ac the Notic 22, 1	l location herein a long and citual per e and A	on shown beind on the repits for any rmitted work	ow is evidence verse hereof no permitted work has commence that, and reclam unless we wanted the work when the work has commence where we would be with the work has commence where we would be with the work has commenced by the work has commenced by the work has been work as we will be with the work has been work as we will be with the work has been work as we will be with the work has been work as we will be with the work has been work as we will be with the work has been with	of permission grant diffication must be g In addition, the ved.) nation plan, subject	Date to drill in accordance to the District Oil a seell operator or his confuto any modifications are district to that date and a	e ce with the pertinent leg- and Gas Inspector. (Refe tractor shall notify the pi and conditions specified o	al re- r to oper n the
permit cover ements subjective to the ict oil and gas permitted worse hereof. nit expires	ring the we cot to the coes construct as inspector or k is as de Octo	ell operatorions of the conditions of road or 24 hours escribed in Ober	or and well contained ds, locatic s before ac the Notic 22, 1	l location herein a long and citual per e and A	on shown beind on the repits for any emitted work pplication, p	ow is evidence everse hereof No. permitted works has commence olat, and reclamunless we were with the commence of the commence	of permission grant diffication must be g In addition, the ved.) nation plan, subject	Date to drill in accordance to the District Oil a seell operator or his confuto any modifications are district to that date and a	e ce with the pertinent leg- and Gas Inspector. (Refe tractor shall notify the pi and conditions specified o	al re- r to oper n the
permit cover ements subjective of the permitted we rese hereof.	ring the we cot to the cot e construct as inspecto ork is as do Octo	ell operate conditions of ion of roa or 24 hours escribed in ober	or and well contained ds, locatic s before ac the Notice 22, 1	l location herein a sens and ctual per e and A 987	on shown beind on the repits for any remitted work, pplication, p	ow is evidence verse hereof no permitted work has commence that, and reclammence were well as	of permission grant diffication must be g In addition, the ved.) nation plan, subject work is commence	Date to drill in accordance to the District Oil a seell operator or his confuto any modifications are district to that date and a	ce with the pertinent leg- ce with the pertinent leg- and Gas Inspector. (Refe- tractor shall notify the pi and conditions specified of prosecuted with due dilig	al re- r to oper n the

[08-78]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

D = 4 .	_				
Date:	June	18	 _,	19_	7¢

OIL AND GAS WELL PERMIT APPLICATION

Opera	ator'	s		
Well	No.	No. 1	G.	Anderson

WELL TYPE: Oil/ Gas _X_/	API Well No. 47 - 103 - 1155 State County Permit
	eveneural at a second s
LOCATION: Elevation: 1319 Water	erground storage / Deep / Shallow X /)
	rshed: Haynes Run ty: Wetzel Quadrangle: New Martinsville
WELL OPERATOR Mobay Chemical Corp.	
	DESIGNATED AGENT Mobay Chemical Corp.
Address Penn Lincoln Pkwy. West	Address New Martinsville, WV 26155 •
Pittsburgh, PA 15205	
OIL & GAS ROYALTY OWNER George A. Anderson	COAL OPERATOR None
Address Rt. 1. Box 21	
New Martinsville, WV 26155	The state of the s
Acreage _ 78 Acres	COAL OWNER(S) WITH DECLARATION ON RECORD:
SURFACE OWNER _ George A. Anderson	Name _ George A. Anderson
Address Same	Address Rt. 1, Box 21
	New Martinsville, WV 26155
Acres 78 Acres	
TELD SALE (IF MADE) TO:	
ame Mobay Chemical Corp.	Address
Address New Martinsville, WV 26155	COAL LESSEE WITH DECLARATION ON RECORD:
	Name Consolidation Coal Company
IL. & GAS INSPECTOR TO BE NOTIFIED	
ame Phillip Tracy	A STORY AND A STORY HE STORY H
Address Middlebourne, WV 26149	Pittsburgh, PA 15241
304 758-4573	
m)	JUN 1 9 1979
The undersigned well operator is enti	itled to operate for oil or gas purposes at the above
oderstand walk	ner contract/ date 01. & GAS DIVISION, to the DEPT. OF MINES.
foridated to the control of the cont	DEPT. OF MINES
f said deed, lease, or other contract has bee	n recorded:]
June 21 , 19 79 , in the of	fice of the Clerk of the County Commission of Wetzel
PROPOSED MORE	d 6/15/79 to be recorded 6/21/79 A permit is requested as follows:
rhorosed work: Drill x / Drill deeper	/ Redrill / Empahama
riug, oil old formation	_/ Perforate new formation/
Other physical change in w	ell (specify)
-	
planned as shown on the	work order on the reverse side hereof.
The above named coal operator, coal or	wner(s), and coal lessee are hereby notified that any
ection they wish to make of are required to r	make by Code § 22-4-3 must be filed with the Department
mines within fifteen (15) days after the rece	eipt of this Application by the Department.
Copies of this Permit Application and	the enclosed plat and reclamation plan have been mailed
registered mail or delivered by hand to the a	above named coal operator, coal owner(s), and coal lesses
or before the day of the mailing or delivery	of this Permit Application to the Department of Mines at
arleston, West Virginia.	· · · · · · · · · · · · · · · · · · ·
EASE SUBMIT COPIES OF ALL	MOBAY CHEMICAL CORPORATION

EASE SUBMIT COPIES OF ALL DPHYSICAL LOGS DIRECTLY TO: CT VIRGINIA OIL AND GAS CONSERVATION COMMISSION 15 WASHINGTON STREET EAST ARLESTON, WV 25311

EDUONE. (2011) 2118-2002

Its HADDAD and BROOKS, INC. agent for

MOBAY CHEMICAL CORPORATION

Well Operator

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

			Addr	ess _	43 S. N.	inth Street		
					Indiana,	PA 15701	·	
GEOLOGICAL T	ARGET FO	РИСТТОМ	Δ	levan	dor			
Approxi	mate wata	P strata	lent h	α	5 400	fect	Rotary X / / ********************************	Cable tools/
Approxi	mate coal	seam dent	he.	102	resn, 75	_ fnet; sal	1700 & feet.	
				102.	o (Pgn)	is coal being	mined in the are	a: Yes/ No_
CASING AND T	UBING PRO	GRAM						
CASING OR TUBING TYPE	1				FAGE INTERVALS CEMENT FILL-		UP PACKERS	
	Size Gr	weight ade per ft	New	Used	For drilli	ng Left in we	OR SACKS	1
Conductor			<u> </u>					Kinds
Fresh water	11 3/4	42#	X		225'	225'	to surface	KINGS
Conl								
Intermediate	8 5/8	24#	X		2050'	2050'	100 sx cemen	Gides t &
Production	4 1/2	10.5#	X		5200'	5200'	gel to surfa cemented as	11
Tubing					3200	3200	needed	Depths set
Liners								
								Perforations:
								Tor Bot
				 				
thereo applic previo the con 200 fee	f the oth able to t usly paid usent requ et of the	i, (ii) a cr scourit he reclama on the sa cired by Co proposed i	bond y al tion me we ode \$ vell.	in on lowed requi il, t 22-4-	ie of the fo by Code § ; red by Code he fee requ -8a from th	orms prescribe 22-4-2, (iii) 2 § 22-4-12b a dired by Code e owner of any	Form IV-9, "Recl nd Regulation 23 § 28-4-12a, and water well or	the form prescribe 12, or in lieu amation Plan", ((iv) unless (n) it in lieu ivelling with)
the reo applie previo the con 200 for where f is MUST B	attron in fithe oth able to the using paid of the A separaturing of POSITION accordants the location. This	cr sceurithe reclama in the sa cired by Co proposed in the Form is hereby Co spermit shall	bond y al tion me w ode \$ vell. IVSP eattn orm 1 oter 2 pprov	in on lowed required to the second se	ie of the fo by Code § ; red by Code he fee requ -8a from th	orms prescribe 22-4-2, (iii) 2 § 22-4-12b a dired by Code e owner of any	d by Regulation Form IV-9, "Real and Regulation 23	the form prescribe 12, or in lieu amation Plan", ((iv) unless (n) it in lieu ivelling with)
where fine W. Va. Code, drilling	attent of the oth able to the using paid of the required of the recturing posterior accordant the location. This commenced	cr security he rectama in the sa cired by Co troposed i rate Form ATTHEINE ce with Chap is hereby 0 s permit shall	bond y al tion me w ode \$ vell. IVSP eattn orm 1 oter 2 pprov	in on lowed required to the second se	ie of the fo by Code § ; red by Code he fee requ -8a from th	orms prescribe 22-4-2, (iii) 2 § 22-4-12b a dired by Code e owner of any	d by Regulation Form IV-9, "Real and Regulation 23 S 22-4-12a, and water well or	the form prescribe 12, or in lieu amation Plan", (iv) unless (n) if myliodia, ivelling with,
where for where for visions being in drilling trations have not considered to the construction of the cons	the oth able to the sent required of the carried of the carried of the carried of the commenced. This commenced of the commenced of the carried of the carr	cr security he rectama en the sa cired by Co troposed i rate Form ATTTHEINE on the Fo is hereby Co s permit shall by Division	bond y al tion me woode S ovell. IVSI atth orm oter 2 pprov expir	in on lowed required to the second se	to of the faby Code & red by Code & red by Code her fee reques a from the left of the part ited in con	orms prescribe 22-4-2, (iii) 2 \$ 22-4-12b a dired by Code e owner of any quired for fra of the work fo nection therew	d by Regulation of by Regulation Form IV-9, "Real and Regulation 23 \$25-4-12a, and water well or a cturing or stimer which a perminish.	the form prescribe 12, or in lieu 13 or in lieu 14 amation Plan", 15 (iv) unless 16 (iv) if inglication 16 elling within 16 all the sought and
where find where find the congressions being in the congressions being in the code, drilling rations have not congressions being in the code, drilling rations have not congressions being in the code, drilling rations have not congressions being in the code, drilling rations have not congressions being in the code, and code, and code, are congressions being in the code, and code, and code, are congressions being in the code, and code, are congressions being in the code, and code, are congressions being in the code, and code, and code, are congressions being in the code, and code, are code, are code, are code, are code, and code, are code,	the oth able to the oth able to the oth able to the using part of the racturing posterior accordant the location. This commenced for loss in the local less to all	cr scourit he rectama for the sa cired by Co troposed with Character Form the Spermit shall by	bond y al tion me woode S ovell. IVSI atth orm oter 2 pprov expir	in on lowed required to 22-4-4 representation of the control of th	by Code 5 red by Code he fee requests from the left not be retto be partitled in constituted by the left of the le	orms prescribe 22-4-2, (iii) 2 \$ 22-4-12b a dired by Code e owner of any quired for fra of the work fo nection therew he coal operat	d by Regulation to the Regulation IV-9, "Real and Regulation 23 \$22-4-12a, and water well or a cturing or stimulation a perministh.	the form prescribe 12, or in lieu 13, or in lieu 14, or in lieu 15, (iv) unless 16, (iv) unless 16, (iv) if inglitation 16, (iv) unless 16, (i
where find where find the congressions being in the congressions being in the code, drilling rations have not congressions being in the code, drilling rations have not congressions being in the code, drilling rations have not congressions being in the code, drilling rations have not congressions being in the code, and code,	the oth able to the oth able to the oth able to the using part of the racturing posterior accordant the location. This commenced for loss in the local less to all	cr scourit he rectama for the sa cired by Co troposed with Character Form the Spermit shall by	bond y al tion me woode S ovell. IVSI atth orm oter 2 pprov expir	in on lowed required to 22-4-4 representation of the control of th	ne of the following code \$ 1 red by Code \$ 1 red by Code he fee requests from the left of the particled in confiled in confiled by the declaration of the left of	orms prescribe 22-4-2, (iii) 2 \$ 22-4-12b acciped by Code e owner of any quired for fra of the work for nection therew he coal operat on under Code receipt there	d by Regulation to the Regulation IV-9, "Real and Regulation 23 \$22-4-12a, and water well or a cturing or stimulation a perministh.	the form prescribe 12, or in lieu 13, or in lieu 14, or in lieu 15, (iv) unlass (iv) if in lieu 15, it in lieu 15, it in lieu 15, it in lieu 16, it in lieu
previous the constructions being in district the constructions being in the where of the where of the where of the whole willing the work of the constructions have not constructions have not constructed to the construction of the construc	A seperaturing of the location of the location. This commenced for less of the location of the	cr security he need ama con the sa cired by Co proposed in the Form rate Form ATTHEING co with Chap is hereby Co s permit shall by Division walver ma and within	bond y al tion me book ode \$ vell. IVSN attin pre 2 pprov expir -80	in on lowed required in the second conference comported cero (ne of the faby Code 5 red by Code 5 red by Code 6 red be red to be particled in consisted by the declaration of the code of th	orms prescribe 22-4-2, (iii) 2 \$ 22-4-12b average owner of any quired for fra of the work for nection therew he coal operat on under Code receipt there	d by Regulation to the two	the form prescribe 12, or in lieu 13, or in lieu 14, or in lieu 15, or in lieu 16, (iv) unless (v) li mylindin 16, vithin
where for the constraint being in the constraint being in the constraint being in the constraint being in the work bronce is the work bronce in th	the oth able to the able to the able to the using paid in the control of the accordance of the location. This commenced to be issued to	cr securit he rectama are the sa cired by Co troposed a trate Form ATTTMEING on the Fee with Chapter shall by 2-19 Division a waiser made within the proposed within the second open than the second	bond y al tion me woode \$ ovell. IVSI atth orm oter 2 pprov expir -80 ust h reco fift herat	in on lowed required in the second conference of the conference of	pleted by to declaration. I udded to the	prims prescribe 23-4-2, (iii) 2 \$ 23-4-12b ar aired by Code e owner of any quired for fra of the work for nection therew he coal operat on under Code receipt there R / lesse finamine man. T	d by Regulation to the Regulation 170 mm IV-9, "Read and Regulation 23 \$22-4-12a, and water well or a cturing or stimer which a permit ith. or and by any a \$22-4-20, if the xists which acve he understand the condensation of:	the form prescribe 12, or in lieu amation Plan", (iv) unless (n) if inglication divelling within ulating a well t is sought and all own when permit
where for the constraint being in the constraint being in the constraint being in the constraint being in the work bronce is the work bronce in th	the oth able to the able to the able to the using paid in the control of the accordance of the location. This commenced to be issued to	cr securit he rectama are the sa cired by Co troposed a trate Form ATTTMEING on the Fee with Chapter shall by 2-19 Division a waiser made within the proposed within the second open than the second	bond y al tion me woode \$ ovell. IVSI atth orm oter 2 pprov expir -80 ust h reco fift herat	in on lowed required in the second conference of the conference of	pleted by to declaration. I udded to the	prims prescribe 23-4-2, (iii) 2 \$ 23-4-12b ar aired by Code e owner of any quired for fra of the work for nection therew he coal operat on under Code receipt there R / lesse finamine man. T	d by Regulation to the Regulation 170 mm IV-9, "Read and Regulation 23 \$22-4-12a, and water well or a cturing or stimer which a permit ith. or and by any a \$22-4-20, if the xists which acve he understand the condensation of:	ne form prescribe. 12, or in lieu amation Plan", 13, (iv) unless (n) if population divelling within ulating a well t is sought and all own. P he permit
where for the constraint of th	the oth able to the able to the able to the using paid in the control of the accordance of the location. This commenced to be issued to	cr securit he rectama are the sa cired by Co troposed a trate Form ATTTMEING on the Fee with Chapter shall by 2-19 Division a waiser made within the proposed within the second open than the second	bond y al tion me woode \$ ovell. IVSI atth orm oter 2 pprov expir -80 ust h reco fift herat	in on lowed required in the second conference of the conference of	pleted by to declaration. I udded to the	prims prescribe 23-4-2, (iii) 2 \$ 23-4-12b ar aired by Code e owner of any quired for fra of the work for nection therew he coal operat on under Code receipt there R / lesse finamine man. T	d by Regulation to the Regulation 170 mm IV-9, "Read and Regulation 23 \$22-4-12a, and water well or a cturing or stimer which a permit ith. or and by any a \$22-4-20, if the xists which acve he understand the condensation of:	ne form prescribe: 12, or in lieu amation Plan", 13, (iv) unless (n) li mplicatio, decling within ulating a well t is sought and act own when permit
previous the constant of the c	the very samined to be instrumental to be instrumental to be instrumental to be intrumental to be intr	cr securit he rectama are the sa cired by Co troposed a trate Form ATTTMEING on the Fee with Chapter shall by 2-19 Division a waiser made within the proposed within the second open than the second	bond y al tion me wind bode \$	in on lowed required in the second conference of the conference of	pleted by to declaration. I udded to the	prims prescribe 23-4-2, (iii) 2 \$ 23-4-12b ar aired by Code e owner of any quired for fra of the work for nection therew he coal operat on under Code receipt there R / lesse finamine man. T	d by Regulation to the Regulation 170 mm IV-9, "Read and Regulation 23 \$22-4-12a, and water well or a cturing or stimer which a permit ith. or and by any a \$22-4-20, if the xists which acve he understand the condensation of:	ne form prescribe! 12, or in lieu amation Plan", 1, (iv) unless (v) If replication, decling within allating a well t is sought and call own when permit
previous the acres the acres the acres the acres to the acres the acres to the acre	the very samined to be instrumental to be instrumental to be instrumental to be intrumental to be intr	cr security a cr security he need and the sacined by Corresposed in the Form ATTHEING Con the Form is hereby Con is hereby Con the security shall by 2-19 by Division is waison made within the well of the West Control of the We	bond y al tion me wind bode \$	in on lowed required in the second conference of the conference of	pleted by to depend on the fee requested by the fee requested by the fee part ited in constitution. I indeed to the fee and the fee fee and the fee an	prims prescribe 23-4-2, (iii) 2 \$ 23-4-12b ar aired by Code e owner of any quired for fra of the work for nection therew he coal operat on under Code receipt there R / lesse finamine man. T	d by Regulation to the Regulation 170 mm IV-9, "Read and Regulation 23 \$22-4-12a, and water well or a cturing or stimer which a permit ith. or and by any a \$22-4-20, if the xists which acve he understand the condensation of:	ne form prescribe. 12, or in lieu amation Plan", 13, (iv) unless (n) if population divelling within ulating a well t is sought and all own. P he permit