







OIL & GAS DIVISION DEPT. OF MINES

#### Oil and Gas Division

## OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,		
Charleston, W. Va.	DATESeptemb	per 29, 1977
Surface Owner Jack Moore	Company Mobay (	Chemical Corporation
Surface Owner Jack Moore R.D.#1, Box 34B	Penn Li	Chemical Corporation Incoln Parkway West Irgh, PA 15205
Address New Martinsville, WV 26155  Jack Moore	AddressILLESDE Jack Moore	
Mineral Owner	Farm	Acres
Address	Location (waters)	Haynes Run
Coal Owner Consolidation Coal		Elevation 1362
Address Library, PA	District	County Wetzel
Coal Operator Same	Quadrangle New M	Martinsville (1:2400)
Address		**
THIS PERMIT MUST BE POSTED AT THE WELL SITE		
All and in the fact of the state of the stat		
All provisions being in accordance with Chapter 22 of the W. Va. Code, the location is hereby approved		
1 1	INSPECTOR	
for <u>drilling</u> . This permit shall expire if	TO BE NOTIFIED	Phillip Tracy
operations have not commenced by11-16-79	ADDRESS	Middlebourn, W. Va.
Total Local		
Deputy Director - Oil & Gas Division	PHONE 758-4573	
GENTLEMEN:		
The undersigned well operator is entitled to drill up-	on the above named farm or	tract of land for oil and gas having for
4:41- 414- / 11	Inly 12	74 Jack I
made tomoday Chemical	and recorded o	5th August n the day of
19 74, in Wetzel County, Book 55A	Page 121	_
X NEW WELLDRILL DEEPER	PEDRIII	EDACTURE OR CTIMULAND
OIL AND GAS WELL ORIGINALLY DRI	LLED BEFORE JUNE 5, 19	969.
The enclosed plat was prepared by a registered engine have been notified as of the above date.	neer or licensed land surveyo	r and all coal owners and/or operators
The above named coal owners and/or operator are he to make by Section 3 of the Code, must be received by	ereby notified that any object , or filed with the Departmer	ion they wish to make, or are required at of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were maile	ed by registered mail, or deliv	vered to the above named coal operators
or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the		on the
same day with the maining or delivery of this copy to tr	le Department of Mines at Ci	narieston, West Virginia.
	Very truly yours, Mol	pay Chemical Corporation
PLEASE SUBMIT COPIES OF ALL	(Sign Name)	Shorles
GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Traine)	Well Operator and Brooks, Inc.
WEST VIRGINIA GEOLOGICAL AND	Penn Lin	coln Parkway West
	Address	Street
P. O. BOX 879	of Pittsbur	
MORGANTOWN, WEST VIRGINIA 26505	operator	City or Town
AC-304 - 292-6331		
	Pennsylv	vania 15205
		State

\*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten day 9/08/2023 of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

REISSUED AS: 47-103-1154

BLANKET BOND

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

Signed by . Larrey Signed by . Larrey out the specified requirements

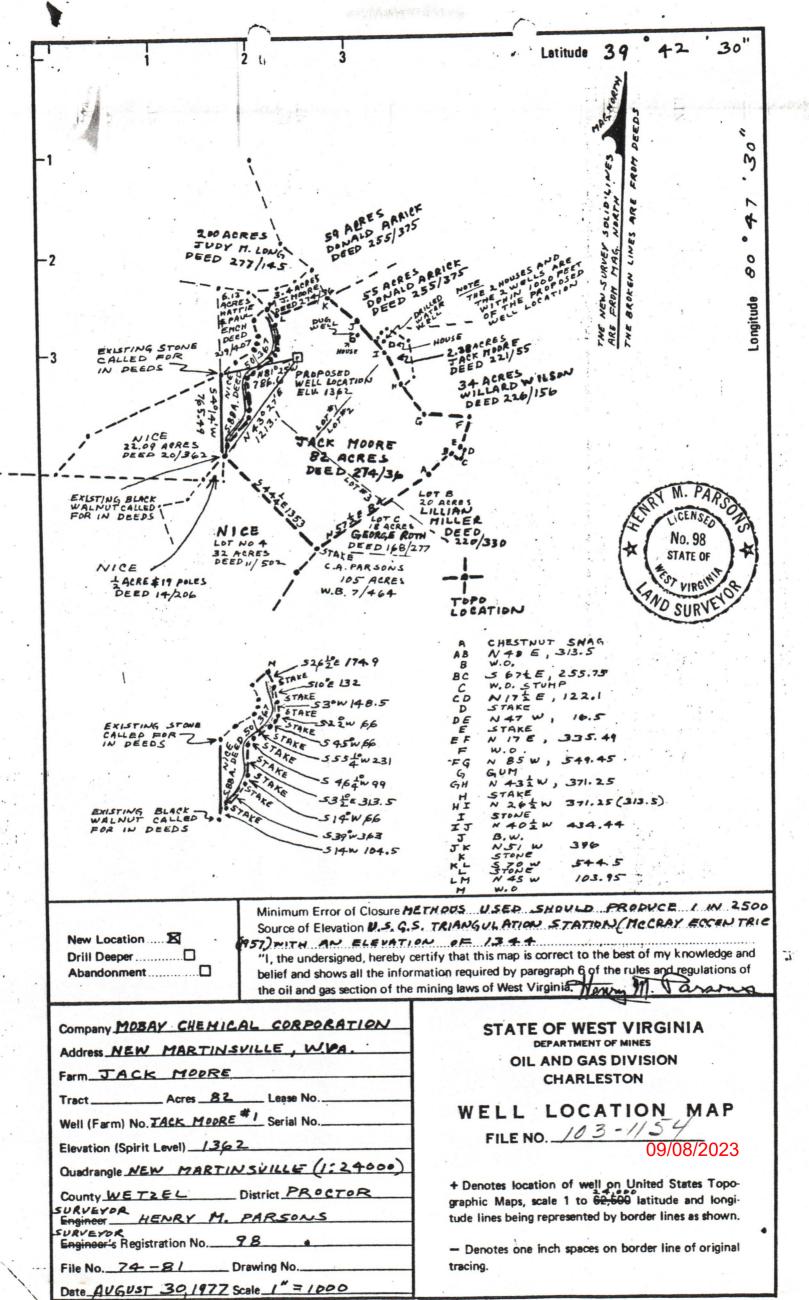
WET-638 (Expired) PERMIT NUMBER
47-103

file

THIS IS AN ESTIMATE ONLY

ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER	TOX DRILL	DEEPEN	FRACTURE-STIMULATE
DRILLING CONTRACTOR:	(If Known)	RESPONSIBLE A	GENT:
NAME Delta Drilling	h Ctroat	NAME	Chemical Corporation
NAME 115 South 6t ADDRESS Indiana, PA	15701		Martinsville, WV 26155
TELEPHONE (412) 465-	5657	TELEPHONE	(304) 455-4400
ESTIMATED DEPTH OF CO	MPLETED WELL: 3400'	ROTARY X	CABLE TOOLS
PROPOSED GEOLOGICAL F	ORMATION: Gordon WWW	Sec 06-1	dated 3/15/79
		V	DRAGE DISPOSAL
•	RECYCLI	NG WATE	R FLOODOTHER
CASING AND TUBING SIZE	RAM:  USED FOR  DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16	DRILLING	WILL	ON SACKS - COBIC 11.
13 - 10	450	450	cemented to surface
9 - 5/8			
8 - 5/8	2450	2450	cemented w/75 sx and
7			gel to surfac
5 ½			
4 ½ production	as needed		cemented as needed
3			Perf. Top
2		1,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Perf. Bottom Perf. Top
Liners		7-1-7	Perf. Bottom
OF PLAT.  TO DRILL DEEPER OR REL SUBMIT FIVE (5) COPI WELLS DRILLED PRIC MUST ALSO BE SUBMIT  TO FRACTURE - STIMULAT OIL AND/OR GAS WELL BOND, PERMANENT PROBLEM OF THE STIMULAT  OIL AND/OR GAS WELL ING ORIGINAL PERMIT  Required forms must be four (24) hours in advanced.	DRILL:  (ES OF OG - 1, SHOWING ORIGINATED.  EE:  L ORIGINALLY DRILLED BEFOUND AND ORIGINALLY DRILLED ON AND ORIGINAL	INAL PERMIT NUME OPY OF THE PLAT REJUNE 5, 1929, FI CORD. ND/OR AFTER JUNE BOND.	SER AND PERFORMANCE BOND. ON AND THE ORIGINAL WELL RECORD  VE (5) COPIES OG - 1, PERFORMANCE  5, 1929, FIVE COPIES OG - 1, SHOW- release. Inspector to be notified twenty-
thereof.  WAIVER: I the undersigned, this lease have exa  We the	Agent for coal Company	Coal Company, aps this proposed we	to be issued within ten days of receipt  Owner or Operator of the coal under ll location.  said well being drilled at this location, 5, and 7, Chapter 22/08/2023 irginia
	-133-74		For Coal Company
	CC V		Official Title



THE DEPARTMENT OF MINES,

## Oil and Gas Division

OIL & GAS DIVISION DEPT. OF MINES

# OIL AND GAS WELL PERMIT APPLICATION

Charleston, W. Va.	DATE September 29, 1977
Surface Owner Jack Moore	
Surface Owner Jack Moore R.D.#1, Box 34B  Address New Martinsville, WV 26155	Company Mobay Chemical Corporation Penn Lincoln Parkway West Address Pittsburgh, PA 15205
Jack Moore	Jack Moore 82
Mineral Owner	Farm Acres
Address	Location (waters) Haynes Run
Coal Owner Consolidation Coal	Well No. 1 Elevation 1362
Address Library, PA	District Proctor Wetzel
Coal Operator Same	Quadrangle New Martinsville (1:2400)
Address	
THIS PERMIT MUST BE POSTED AT THE WELL SITE	
All provisions being in accordance with Chapter 2? of the W. Va. Code, the location is hereby approved IN	NSPECTOR
for drilling . This permit shall expire if TO	
operations have not commenced by 2-18-78 AT	
Tobert home	DDRESS Middlebourn, W. Va.
Deputy Director - Oil & Gas Division	HONE
GENTLEMEN:	The state of the s
	of the same of the
the undersigned well operator is entitled to drill upon the	above named farm or tract of land for oil and gas, having fee
title thereto, (or as the case may be) under grant or lease da Moore made to Mobay Chemical Comp  19 74, in Wetzel County, Book 55A  X NEW WELL.	ated July 12 19 /4 by Jack J.  August
19 74, in Wetzel County, Book 55A	Page 121
X NEW WELL DOLL DEEDER	REDRILLFRACTURE OR STIMULATE
DICTED DEFER	REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED	BEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby n to make by Section 3 of the Code, must be received by, or file	notified that any objection they wish to make, or are required ed with the Department of Mines within ten (10) days.
Copies of this notice and the enclosed plat were mailed by ror coal owners at their above shown respective address same day with the mailing or delivery of this copy to the Department.	registered mail, or delivered to the above named coal operators on the
	A comment of the comm
PLEASE SUBMIT COPIES OF ALL	Very truly yours, Mobay Chemical Corporation
	Sign Name) JONNES
	by Haddad and Brooks, Inc. Penn Lincoln Parkway West
WEST VIRGINIA GEOLOGICAL AND	
ECONOMIC SURVEY Address P O BOY 879	Street
P. O. BOX 879  MORGANTOWN, WEST VIRGINIA 26505  Well Operat	tor Pittsburgh
AC-304 - 292-6331	City or Town
	Pennsylvania 15205
	State
	00/00/0000
*SECTION 3 If no objections are filed or found by the Denotice and plat by the department of mines, to said proposed location, the filing of such plat, that no objections have been made by the coal operand the well operator authorized to proceed.	partment of mines, within said period of ten days from the receipt of the department shall forthwith issue to the well operator a permit reciting trators or found thereto by the department and that the same is approved
GI ANATES TALLS	MET 620
BLANKET BOND	WET-638 PERMIT NUMBER
"I have read and understand the reclamation requirements as set for Chapter 22, Article 4, Section 12-b and will carry out the specified requirem	rth in 47-103 / 164
1 × Dames	M'

# - I'HIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

DRILLING CONTI		DRILL		_ FRACTURE-STIMULATE
NAME Delta	RACTOR: (If Kno	own)	DECDONCIDIE ACE	N. I.M.
NAME	Drilling	et	NAME Mobay Ch	emical Corporation
ADDRESS Indi	ana, PA 1570]	et		rtinsville, WV 26155
TELEPHONE (4	12) 465-5657			04) 455–4400
	TH OF COMPLETE		10001	CABLE TOOLS
•	OGICAL FORMAT	C 1	ROTAR I	CABLE TOOLS
TYPE OF WELL:		IOIV.		
TIPE OF WELL:	OIL			AGE DISPOSAL
TENTATIVE CAST	NG PROGRAM	RECYCI	LINGWATER	FLOODOTHER
TENTATIVE CASI	NG PROGRAM:			
CASING AND SIZE	TUBING	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16				
13 - 10	Mark Mark Mark Mark Mark Mark Mark Mark	450	450	cemented to surface
9 - 5/8				
8 - 5/8		2450	2450	cemented w/75 sx and
7				gel to surface
5 ½	1			I A TO A TIME A SHEET
4 ½ product	ion	as needed		cemented as needed
3			-	Perf. Top
Liners				Perf. Bottom
Liners				Perf. Top.
				Perf. Bottom
TO DRILL DEEPER	R OR REDRILL:		III FEE, PERFORMANCE	BOND AND PERMANENT COPY
MUST ALSO TO FRACTURE - S OIL AND/OR BOND, PERM OIL AND/OR ING ORIGINA	BE SUBMITTED.  STIMULATE:  GAS WELL ORIGINAL ANENT PLAT AND GAS WELL ORIGINAL PERMIT NUMBER  IS must be filed with	NALLY DRILLED BEFO O ORIGINAL WELL RE NALLY DRILLED ON A R,AND PERFORMANCE hin ninety (90) days of	ORE JUNE 5, 1929, FIVE (CORD.  AND/OR AFTER JUNE 5, 12 BOND.	AND PERFORMANCE BOND. ON D THE ORIGINAL WELL RECORD  5) COPIES OG - 1, PERFORMANCE  1929, FIVE COPIES OG - 1, SHOW-  se. Inspector to be notified twenty-
MUST ALSO TO FRACTURE - S OIL AND/OR BOND, PERM OIL AND/OR ING ORIGINA Required form four (24) hour  The following thereof.  WAIVER: I the und this lease We the	BE SUBMITTED.  STIMULATE: GAS WELL ORIGINANENT PLAT AND GAS WELL ORIGINAL PERMIT NUMBERS in advance.  waiver must be condersigned, Agent for the have examined and second	NALLY DRILLED BEFORMANCH O ORIGINAL WELL RE NALLY DRILLED ON A R, AND PERFORMANCH hin ninety (90) days of  mpleted by the coal op  d place on our mine m  Coal Company	COPY OF THE PLAT AND ORE JUNE 5, 1929, FIVE (CORD.  IND/OR AFTER JUNE 5, 1929, FIVE (CORD.)  IND/OR AFTER JUNE 5, 1929, FIVE	D THE ORIGINAL WELL RECORD  5) COPIES OG - 1, PERFORMANCE  1929, FIVE COPIES OG - 1, SHOW-  se. Inspector to be notified twenty-  be issued within ten days of receipt  mer or Operator of the coal under
MUST ALSO TO FRACTURE - S OIL AND/OR BOND, PERM OIL AND/OR ING ORIGINA Required form four (24) hour  The following thereof.  WAIVER: I the und this lease We the _ providing	BE SUBMITTED.  STIMULATE: GAS WELL ORIGINANENT PLAT AND GAS WELL ORIGINAL PERMIT NUMBERS in advance.  waiver must be condersigned, Agent for the have examined and second	NALLY DRILLED BEFORMANCH O ORIGINAL WELL RE NALLY DRILLED ON A R, AND PERFORMANCH hin ninety (90) days of  mpleted by the coal op  d place on our mine m  Coal Company	COPY OF THE PLAT AND ORE JUNE 5, 1929, FIVE (CORD.  IND/OR AFTER JUNE 5, 1929, FIVE (CORD.)  IND/OR AFTER JUNE 5, 1929, FIVE	D THE ORIGINAL WELL RECORD  5) COPIES OG - 1, PERFORMANCE  1929, FIVE COPIES OG - 1, SHOW-  se. Inspector to be notified twenty-  be issued within ten days of receipt  mer or Operator of the coal under  cation.  well being drilled of this Journal  ad 7, Chapter 22 of the West Virginia
MUST ALSO TO FRACTURE - S OIL AND/OR BOND, PERM OIL AND/OR ING ORIGINA Required form four (24) hour  The following thereof.  WAIVER: I the und this lease We the _ providing	BE SUBMITTED.  STIMULATE: GAS WELL ORIGINANENT PLAT AND GAS WELL ORIGINAL PERMIT NUMBERS in advance.  waiver must be condersigned, Agent for the have examined and second	NALLY DRILLED BEFORMANCE OF ORIGINAL WELL RENALLY DRILLED ON ARRAND PERFORMANCE OF THE PROPERTY OF THE PROPERT	COPY OF THE PLAT AND ORE JUNE 5, 1929, FIVE (CORD.  IND/OR AFTER JUNE 5, 1929, FIVE (CORD.)  IND/OR AFTER JUNE 5, 1929, FIVE	D THE ORIGINAL WELL RECORD  5) COPIES OG - 1, PERFORMANCE  1929, FIVE COPIES OG - 1, SHOW-  se. Inspector to be notified twenty-  be issued within ten days of receipt  mer or Operator of the coal under  cation.  well being drilled of this location,  ad 7, Chapter 22 of the West Virginia



#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OCT 3 1 1977

## Oil and Gas Division

ERMIT NUMBER

# OIL AND GAS WELL PERMIT APPLICATION

Charleston, W. Va.	DATE Septem	ber 29, 1977
Surface Owner Jack Moore	Common Mobay	Chemical Corporation
Now Want 1 DON 34D	Penn L	incoln Parkway West urgh, PA 15205
Address New Martinsville, WV 26.  Jack Moore	Address Pittsb _ Jack Moor	
Mineral Owner	Farm	Acres
Address Same	Location (waters)	Haynes Run
Coal Owner Consolidation Coal .	Well No. 1	Elevation 1362
Address Library, PA	District Proc	tor County Wetzel
Coal Operator Same		Martinsville (1:2400)
Address	Quadrangie	
Audico		
	1	
COLD TO THE COLD THE STATE OF THE COLD	\ /	
	INSPECTOR	
1000 T. 100 T. 1	TO BE NOTIFIED	
And the second s	7 NOTH 125 _	•
	ADDRESS	
	$\wedge$	
The same of the sa	PHONE	ming him is because again taken
GENTLEMEN:	/ \	THE SHIP SHOULD BE AN AREA
The undersigned well operator is entitled to dri		tract of land for oil and gas, having fe
title thereto, (or as the case may be) under grant Moore Mobay Chemi	or lease dated July 12	19 74 by Jack J.
made to	and recorded o	on the day of
19_74 in Wetzel County, Book _	55A Page 121	_
X NEW WELLDRILL DEF	PERREDRILL	EDACTION A LASSE OF THAT
	the second control of	FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY	DRILLED BEFORE JUNE 5, 1	969.
The enclosed plat was prepared by a registered	engineer or licensed land surveyo	or and all coal courses and an analysis
have been notified as of the above date.	ongmeet of meensed land surveyo	and all coal owners and/or operators
The above named coal owners and/or operator a	re hereby notified that any object	ion than with to make the large
to make by Section 3 of the Code, must be receive	by, or filed with the Departmen	nt of Mines within ten (10) days.
Copies of this notice and the enclosed plat were		
or coal owners at their above shown respective add	iress	on the
same day with the mailing or delivery of this copy	to the Department of Mines at Ch	narleston, West Virginia.
The book to be and of William I week a book to	Very truly yours, Mol	pay Chemical Corporation
PLEASE SUBMIT COPIES OF ALL	17	SA L
GEOPHYSICAL LOGS DIRECTLY TO:	(Sign Name)	Well Operator
WEST VIRGINIA GEOLOGICAL AND	by Hadda	Well Operator d and Brooks, Inc. coln Parkway West
ECONOMIC SURVEY	Address	
P. O. BOX 879	of	Street
MORGANTOWN, WEST VIRGINIA 26505	Well Operator Pittsbur	A BARAN BAR SARWE AND SERVE OF THE RESIDENCE OF THE SERVE
AC-304 - 292-6331		ity or Town
Company of the second s	Pennsylv	ania 15205
	on the same of the same constraints	State State
go freezing manage		
and feel who should		S 18 18 18 18 18 18 18 18 18 18 18 18 18
*SECTION 3 If no objections are filed or foun	d by the Department of miner within	09/08/2023
*SECTION 3 If no objections are filed or foun notice and plat by the department of mines, to said propose the filing of such plat, that no objections have been made by	d location, the department shall forthwi	ith issue to the well operator a permit la citine

"I have read and understand the reclamation requirements as set forth in Chapter 22, Article 4, Section 12-b and will carry out the specified requirements."

# THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER T	O_XDRILL	DEEPEN	FRACTURE-STIMULATE
DRILLING CONTRACTOR: (	(f Known)	DECRONGING R AGE	
NAME Delta Drilling	CFYCOF	NAME Mobay Ch	emical Corporation
NAME Delta Drilling 115 South 6th ADDRESS Indiana, PA	15701	ADDRESS New Ma	rtinsville, WV 26155
TELEPHONE (412) 465-50	557	TELEPHONE (3	04) 455–4400
ESTIMATED DEPTH OF COM			CABLE TOOLS
PROPOSED GEOLOGICAL FOR	RMATION: Gordon		CABBL TOOLS
		OMB X STOP	AGE DISPOSAL
			FLOOD OTHER
	RECICEI	NG WATER	FLOOD OTHER
TENTATIVE CASING PROGRA	M:		
	ar and differential	144 147 16155	
CASING AND TUBING	USED FOR	LEFT IN	CEMENT I-II I. UP
SIZE	DRILLING	WELL	OR SACKS - CUBIC IT.
70 - 16	/FO 11/9//	150	
3 - 10 - 5/8	450	450	cemented to surface
5 - 5/8	2450	2450	cemented w/75 sx and
7		1.	gel to surfa
5 1/2			
4 ½ production	as needed		cemented as needed
3			Perf. Top
2	9000 132 3		Perf. Bottom
Liners	35 ASTALDS 35 91		Perf. Top
			Perf. Bottom
	Hed alitto		
OF PLAT.  TO DRILL DEEPER OR REDRICATION OF PLAT.  SUBMIT FIVE (5) COPIES WELLS DRILLED PRIOR MUST ALSO BE SUBMITT.  TO FRACTURE - STIMULATE:  OIL AND/OR GAS WELL OBOND, PERMANENT PLATO OIL AND/OR GAS WELL	CL:  OF OG - 1, SHOWING ORIGING TO 1929, A PERMANENT CONTROL OF THE PROPERTY O	NAL PERMIT NUMBER DPY OF THE PLAT AND RE JUNE 5, 1929, FIVE ( ORD. DD/OR AFTER JUNE 5, 1 BOND.	AND PERFORMANCE BOND. ON D THE ORIGINAL WELL RECORD  5) COPIES OG - 1, PERFORMANCE  1929, FIVE COPIES OG - 1, SHOW-  5. Inspector to be notified twenty-
551 .03.00 fb 30.57 yawa 10.5	1992 N. N. V. N. (Sany), my2) 1912 - Marian Maria 1912 - Marian Maria 1913 - Marian Maria	. 01	A PARTECAL RESEARCH TROPIES.
thereot.			pe issued within ten days of receipt
WAIVER: I the undersigned, Age	nt for ONSOIDAtion	Coal Company, Ow	ner or Operator of the coal under
this lease have examin	ed and place on our mine ma	ps this proposed well loo	cation.
We the Consolid	Atio Coal Company h	ave no objections to said	well being drilled to chiz de zition,
providing operator has	complied with all rules and regu	lations in Articles 4. 5. an	d 7, Chapter 22 of the West Virginia
Code.	t pasti silip tino i il da tentitugiti sili	to a supplied the supplied of the supplied to	A Section of the sect
		Sal!	1. dans
asserty of perfect with			For Coal Company
		1/101	11

Official Title



Company: Mobay Chemical Corporation

Jack Moore No. 1

County : Wetzel District: Proctor

The access road is an existing farm road leaving Huff Ridge Road at the point of the red dotted line (1). The road follows the ridge to allow for maximum natural drainage. However, culverts will be added if needed.

The location itself will be cut using the fill to widen the area of the location. There are no trees to be cleared. The pit will be on the south side of the location, as shown. The pit will be cut, using the fill to build up the sides, and will be designed to prevent leakage.

Upon completion, the drilling pit and location will be reclaimed allowing only the necessary area to operate the well. The cut area and all unused disturbed areas will be seeded as needed.

This plan was observed and agreed upon by the well operator, contractor, and district oil and gas inspector, Phil Tracy.

I certify that all requirements of Chapter 22, Article 4, Section 12B of the West Virginia Code of 1931, as amended, will be carried out.

Vice President Haddad and Brooks, Inc.

37 McMurray Road Pittsburgh, PA 15241

09/08/2023

Agent For: Mobay Chemical Corporation

47-103-1154

OIL & GAS DIVISION DEPT. OF MINES B-1

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date	Novemb	per 29,	, 197
	101-10-10-10-10-10-10-10-10-10-10-10-10-		The state of
Onamata	nta		

FORM IV-35 (Obverse)

[08-78]

WELL OPERATOR'S REPORT 45

Operator's

Well No. <u>Jack Moore #1</u>

API Wel No. <u>47 - 103 - 1154</u>

State County Permit

		DRILL	ING, FR	ACTUR	ING A	ND/OR STIMULAT	ring, OR PHYS	ICAL CHANGE	State County	Perm
VELL TYPE: (	Dil	/ G:	as X	/ L	iquid	Injection	_/ Waste D:	Isposal /		
	Joint of the last	·	a secondary in se					Deep/ S	Shallow X /)	
						atershed: H	7			
								uadrangle: <u>New</u>	Martinsville	
VELL OPERATOR	Moba	ay Che	mical (	Corpo	ratio	on I	ESIGNATED AG	ENT Mobay Che	mical Corporati	ion
Address	Penr	n Linc	oln Par	ckway	West	-	Address	New Martins	ville, WV 2615	55
	Pitt	sburg	h, PA	1520	5				CEL Continuiant	
ERMITTED WOR	יות: ביו	114 <u>X</u>	old fo	rmat 1	on	/ Perforat	e new format	ion/	EC - 3 1979	
						well (specify)				
	00	ner pn	yorcar		· +··	HOLE (SPOOLS)		OIL	& GAS DIVISION	
		131.			or to the service	Andrews in the American services			T. OF MINE	
PERMIT ISSUE								PECTOR FOR THIS		
(IF APPLICAB	OUS PRO	GRESSI	ON FROM	DRII	LING	OR	4	llip Tracy		
KEWOHKI	NG. VI	CRBAL P	EUMI 221	ON OF	BTAINE	ED	Address	Middlebourn,	WV	
			, 19		nden			5.11	00 5 - 1	
GEOLOGICAL T			-	The state of the s		an and the same and the same and the same and	The state of the s		00 Feet	
								able Tools		
				Market Service	Acres 1	et; salt,_				
			and the state of t					the area? No		
Work wa	s comme	enced _		une	19	, 19_79,	and completed	August 9	, 19 79	
CASING AND T	UBING !	PROGRAI	М							
CASING OR TUBING TYPE		1	IFICATION Weight	1	1	FOOTAGE		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
Conductor	11 3/		42	X	used	250	250	(Cubic feet)	Kinds	-
Fresh water	1 - 3/		12		- 2 4 per 10	250	250		ATRICS	
Coal						alto interferential conservation in the			Sizes	
Intermediate	8 5/8	11	24	Х		2087	2087	75 sx Neat + CaCl-4% gel to		-
C. Pleasant Land M. Man million dia	4 1/2		10.5	X	क्रास्त्र सारमा । जाता विकास स्थापना । जाता विकास स्थापना । जाता विकास स्थापना । जाता विकास स्थापना । जाता विक स्थापना स्थापना । जाता विकास	3792	3792	200 sx 50-50 i	OZ Depths set	
Tubing	1 1/2	and the same of the same	2.5	X		3650	3650	IJO SX-IIIXO	Depths set	
THE PERSON NAMED IN COLUMN				1			3030	many may be an applied to the	Perforations:	
Liners			100-100-1-0-0				p same of the same			***
har a set through the second	Harris and the second				1				Тор Во	ttom
	Private	क्षां व्यवस्था		The part is						
	<u> </u>	L	<u> </u>	1	1,			<u> </u>		
OPEN FLOW DA	TA									
									2535-46/2979-9	6feet
Ga	s: Na	tural	open flo	ow, (	0/400	Mcf/d	Oil: Initial	open flow,	Bb1/d	
We	ir rdon <sup>Fi</sup>	nal ope	en flow,	_	579	Mcf/d	Final o	ppen flow,	Bbl/d	
Wa	rren	Time	e of ope	en flo	w bet	ween initial	and final tes	sts, NA hours		
					A STATE OF THE STA	osig (surface	measurement)	after hou	rs shut in 09/08/2023	
				Application of the state of				Pay zone denth	3667-98	feet
								open flow,		,
. Ga								open flow,		
	r 11							sts. NA hours		

Static rock pressure, 100 psig (surface measurement) after 14 hours shut in

[08-78]

B-2

FORM IV-35 (Obverse)

The state of the State of

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforations - Warren: 3674-92.5, 18 holes Frac: HF acid 500 gal., CO Frac, Breakdown

Total Sand - 10,000# 80/100 mesh sand, 40,000# 20/40 mesh sand, 1,050 bbls. water, 20 tons CO<sub>2</sub> Perforations-Gordon: 2985.5-95.5, 12 holes Frac: Mod 202 acid 500 gal. Water frac, breakdown

STATE OF WEST VISCINIAN DEPARTMENT OF MINES, OIL AND GAS DIVISION

pressure 1,200 psi

Total Sand - 16,000# 80/100 mesh sand, 37,500# 20/40 mesh sand, 935 bbls. water, 10 tons CO<sub>2</sub>.

Perforations-Weir: 2543-48, 11 holes & 2580-88, 10 holes Frac: Mod 202 500 gal. Water frac, Breakdown pressure 1800 psi

Total Sand - 20,000# 80/100 mesh sand, 46,000# 20/40 mesh sand 1100 bbls. water, 30 tons CO2

WELL LOG

Remarks 45 Including indication of all fresh and salt water, coal, cil and gas Hard or Bottom Top Feet FORMATION Color Soft Feet SH. SS Gy-Red S-H 0 1047 (IF APPLICABLE: PLUGDING OF DRY CONTINUOUS PROGRESSION FROM REWORKING. VERBAL PERMISSI 1052 Coal Bl S 1047 SS, SH Lt. Gy-Gy 1052 S-H 2091 LS 2091 Tan H 2197 Greenbriar SS 2362 Wh-Gy S-H 2197 Big Injun SH Gy S 2362 2504 SS, SLST Wh-Gy H 2504 2596 Weir SH, SLST Gy S 2596 2731 SS 2746 L. Gy-L. Br H 2731 Berea . Hageb starts SH L. Br-Gy S 2746 2979 Gordon Gas addq ab mass SS, SLST Wh-Gy H 2979 2997 SH, SLST, SS SS, SLST Gy-Lt. Gy S-H 2997 3667 Wh-Gy H 3667 5107 Warren T.D. 5107 CASING AND TUBING PROGRAM

(Attach separate sheets to complete as necessary)

Mobay Chemical Corporation

Well Operator

By Michael Carbon

Geologist

Its Agent, Haddad and Brooks, Inc. 99/08/2023

NOTE: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geologial record of all formations, including coal, encountered in the drilling of a well."

## **DEPARTMENT OF MINES**

JUN 2 2 1979

OIL AND GAS WELLS DIVISION

# INSPECTOR'S WELL REPORT DEPT. OF MINES

OIL & GAS DIVISION

	.o# New				r Gas Well	
Company Mobay	y Chimical Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	KERS
Address Dew M	artuerelle n/2/a	Size				
Farm Jack 911	apre	16			Kind of Pa	cker
Well No.		13	1 20 30 20 30 30 30			- X
District Proclas	County Well	81/4			Size of	
Orilling commenced		65/8	12		Depth set_	
	Total depth	5 3/16			- June 1	
		3			Perf. top_	
Pate shot	Depth of shot	2	· .		Perf. botto	m
nitial open flow	/10ths Water inInch	Liners Used			Perf. top_	
pen flow after tubing	/10ths Merc. inInch				Perf. botto	
olume	Cu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
ock pressure	lbshrs.	NAME OF SEI	RVICE COMPA	NY		1.00
il	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
resh water	feetfeet	FEET.	INCH	ES	FEET	INCHES
ılt water	feetfeet	FEET_	INCH	ES	FEET	INCHES
rillers' Names	Fughy Lavence s	the west				
ant S.M. 4	ack					
emarks: Moreng	Rig in					

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

		Well No.			
-		ADDRESS			
	DISTRICT		COUNTY		
to the state of th	A TOTAL WALL BY THE COLUMN			a contrare a part	
ation	Amount	Packer	Location	and the second	
ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	The state of the s	The second secon			The same of the sa
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	ation  ND DEPTH PLACED  WOOD-SIZE	ation Amount  ND DEPTH PLACED  WOOD-SIZE LEAD	ation Amount Packer  ND DEPTH PLACED BRIDGES  WOOD-SIZE LEAD CONSTRUCTION-LOCATION	ADDRESS	ADDRESS DISTRICTCOUNTY  ation Amount Packer Location  ND DEPTH PLACED BRIDGES CASING AND TU  WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE

. I hereby certify I visited the above well on this date.

09/08/202

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



#### INSPECTOR'S WELL REPORT

. IUN 2 8 1979

Permit No. 113	or its				r Gas Well	ON
Company Molay	Chemist ca.	CASING AND TUBING	USED IN DRILLING	DEPT LEFT IN WELL	PAC	KERS
Address Must 9	Martunell Wa	Size				Service and the service and th
Farm Jack 9	anse	16			Kind of Pac	eker
Well No.		13		A** = -		and Resident to the
District Paraline	County Melal	81/4		(37-73-8)	Size of	10
Drilling commenced		65%			Depth set	
Drilling completed	Total depth	5 3/16				
Date shot	Depth of shot	2			Perf. top Perf. botton	
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	e set trees
Open flow after tubing	/10ths Merc. inInch				Perf. botton	n
Volume	Cu. Ft.	CASING CEMEN	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SER	VICE COMPA	ANY		
Dil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET_	INCH	IES	_FEET	INCHES
Salt water	feetfeet	FEET_	INCH	IES	FEET	INCHES
Orillers' Names	Pueler Laverage -	Chancel)				
at Sal.	Jack					
Remarks:						

Jun 25, 79

DISTRICT (1940) 84240723

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No.			Well No.				
COMPANY	<del></del>	·	ADDRESS			The second secon	
FARM	Bertalitikan et an endikkin en da	DISTRICT	C	OUNTY	T. Alexander	at also have a section	
Filling Material Used		The state of the s					
Liner Loc	ation	Amount	Packer	Location	very end and an		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	S AND TU	BING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
The state of the s						1441	
The state of the s	<del></del>						
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	Control of the Contro		tinin a ar a same a ar is same a ar a a a a a a a a a a a a a a a a a			The said	
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			And the second s				
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			The state of the s			<del></del>	
	productivi v superovini deli constituti di constituti di constituti di constituti di constituti di constituti						
rillers' Names	terif the specific terms of the specific ter	<del></del>			- a.e. <sub>100</sub> a.e. a.y a.e.		
emarks:							

I hereby certify I visited the above well on this date,

DATE

B-11

#### STATE OF WEST VIRGINIA

# DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



#### INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 103-116	24					Gas Well	
Company Makes	L Chinica	D Co	CASING AND TUBING	USED IN DRILLING	Leftin	PACK	ERS
Address Men 9	Martiney	Mala	Size				
Farm Jack	Moore		16	A		Kind of Pac	ker
Well No.	ranost g	W. A.l	10			Size of	
Drilling commenced	County		6% 5 3/16	F0 1 42		Depth set	
Drilling completed	Total dep	oth	3			Perf. top	
Date shot	Depth of shot		2			Perf. bottom	1
Initial open flow	/10ths Wat	ter inInch	Liners Used			Perf. top	,
Open flow after tubing	/10ths Mer	c. inInch				Perf. bottom	1
Volu.ne		Cu. Ft.	CASING CEME	NTED	_SIZE	No. FT	Dat
Rock pressure	lbs	hrs.	NAME OF SER	VICE COMPA	NY	produce of the control of	
Oil	bì	ols., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHE
Fresh water	feet	feet	FEET_	INCH	ES	FEET	INCHES
Salt water	feet	feet	FEET_	INCH	ES	FEET	INCHES
Drillers' Names							
Remarks: Can	he sell	well					

Sept 9 80

Pll Lory 572

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

Permit No					Well No.			
COMPANYADDRESS								
FARM	DISTRICTCOUNTY							
Filling Material Used			me of the first			\$		
Liner Lo	eation	Amount	Packer	Location	1			
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASING AND TUBING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST		
	2.400		Partie Land					
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de la company de								
	_ 347				I so I s well-y	and the second		
		SARSTER			* ************************************	emarket day		
	(2.4.4.3)	/						
	10000					the second		
Orillers' Names				-				
	and the same and the same and the same		- was a superior of the second					
Remarks:			war and the same and					
		,						
DATE	I hereby certify I v	isited the above	we well on this date.					
						7.6		



### State of Mest Mirginia

Department of Mines Gil and Gas Division Charleston 25305

September 17, 1980

#### WALTER N. MILLER DIRECTOR

Mobay Chemical Corporation Penn Lincoln Parkway West Pittsburgh, PA 15205

#### Dear Sir:

The required records and reports have been received in this office and the District Inspectors have submitted Final Inspections for the following wells listed below:

103-0644-DD - Warren Sands Farm - Well No. 1 - Magnolia District - Wetzel

103-1152 - Johnny Nice Farm - Well No. 4 - Magnolia District - Wetzel

103-1154 - Jack Moore Farm - Well No. 1 - Proctor District - Wetzel

103-1156 - George A. Anderson Farm - Well No. 2 - Magnolia District - Wetzel

103-1159 - C. A. Parsons Heirs Farm - Well No. 2 - Proctor District - Wetzel

103-1161 - C. A. Parsons Heirs Farm - Well No. 1 - Procter District - Wetzel

In accordance with Chapter 22, Article 4, Section 2, the bond coverage for above captioned wells will stay in force for life of well. Reclamation requirements have been approved.....

very truly yours,

Fred Burdette

# APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

			TO THE COURSE OF	ib . o Ei o i . i o i .	(IVOITI)	
1.0 API we'll	number: signed, leave blank. 14 digits.)	1	, 047 -	103 - 1154		
2.0 Type of d	etermination being sought:		ann ann amhráidh	108	• 4.4	
of this for					tegory Code	
	the deepest completion	I				
	(Only needed if sections 103 2 0 above.)				feet	mana de de esta de la constitución de la constituci
40 Name, add	dress and code number of	1				
	135 latters per line		el Resources (	Corporation		
	If code number not leave blank.)	Name 204	Union Square			Seller Code
		Street	Light was a subsection	A1.	15750	
		City	etta,	Öhi	_	_
150 Location	of this well: [Complete (a)	City		State	Zip Code	
or (b).	ishore wells	Moba Field N	v Chemical Fie			_
135 tet	ters maximum for field	Wetz	el	<u>w. v</u>	a.	
na ne		County		State		
(b) For O	CS wells:	1				
		Area Na	me		Block islamit	per
		1				
			Date	of Lease:		
		1	Mo.	Day Yr.	OCS Lease Number	
(c) Name	and identification number	1			Too Lenn Hompe	
. of this	well: (35 letters and digits	Jack	Moore #1			
1	e 4 or 5 in 2.0 above, name	!				
of the	reservoir: (35 letters	-				
	and code number of the					
1	ser: (35 letters and digits	1				27/1
	um. If code number not	Mobay Name	Chemical Comp	pany		N/A
	f the contract:	1 Ivaline				Buyer Code
				012101218	8141	
		i ·			Yr.	
	ted total annual production	1				
from t	he well:	i			Million Cubic	: -et
					(c) All Other	
			(a) Base Price	(b) Tax	Prices [Indicate (+) or (-).]	(d) Total of (a) (b) and (c)
7.0 Contract p			The state of the s			to the late of the
(As c' tilir decimal p!		S/MMBTU	3 4 4 0			3 4 4 0
8.0 Maximum						
decimal pi		S/MMBTU	3.9.42		680	5.213
9 0 Person rest	consible for this application:					
Α.	ency Use Only	Sand	ra L. Schafer	-/7	Manage	r
	73"1984°	Sa	ndra &	Schafen	Title	
Date Received t	nv FFSiC	Signature		1	//4/\ 0==	0000
- 1.5 161.214-0			18, 1984		(614) 373 Phone Number	-8686
EL. DC 121 (1		Ap	- Completed		Phone Number	

PARTICIPAN WELL OPE	
	IRCHASER: Mobry Chemical Company way chamical
OTHER:	
WELL	DETERMINATION FILE NUMBER
Uso Abo	23 -108 -103 : 1154  Over File Number on all Communications ing to Determination of this Well
	CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING
17EM NO.	FERC -121 Items not completed - Line No
2. 1	IV-1 Agent
3. }	1-2 Well Permit
4. 1	IV-6 Well Plat
5. 1	IV-35 Well RecordDrilling Deepening
6. 1	IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio
7. 1	IV-39 Annual Production years
8. 1	IV-40 90 day Production Days off line:
	IV-48 Application for certification. Complete?
10-17. I	IV Form 51 - 52 - 53 - 4 - 55 - 56 - 57 - 58 Complete? Affidavit Signed_
	Other: Surveylogs Geological Charts
	Structure Map 1: 4000 Map Well Tabulations
(5) D	Date commenced: Date completed Deepened
	Production Depth:
(5) P	Production Formation:
(5) F	inal Open Flow:
(5) A	After Frac. R. P.
(6) O	Other Gas Test:
(7) A	avg. Daily Gas from Annual Production:
( F ) A	wg. Daily Gas from 90-dey ending w/1-120 days
(8)	ressure: PSIG from Delly :
1:10	Oil Production: From Completion Report
:5-17. D	ones lease invintory indicate enhanced recovery being done 09/08/2023
10-17. 1	s affidavy, signed?Notarized?
loes off;	cial well record with the Department confirm the submitted information
	l prormation Does computer program confirm?
sas lieter	ination Objected to Fy Whom?

FORM	IV-56W	
112-78	31	

API WE

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

DateMa	y 18	1984
Operator's Well No.	#1	
API Well No. 47	103	- 1154

#### WELL CLASSIFICATION FORM

#### STRIPPER GAS WELL

NGPA Section 108

	DESIGNATED AGENT Steve Kuhl
	ADDRESS 1004 41st Street
Clay Resources, Inc. fo	Vienna, W. Va. 26105
WELL OPERATOR Wetzel Resources Corp.	LOCATION: Elevation 1362'
ADDRESS 204 Union Square	Watershed Haynes Run
Marietta, Ohio 45750	DistProctorCounty Wetzel Quad. New Martinsville
GAS PURCHASER Mobay Chemical Corp.	Gas Purchase Contract No. N/A
ADDRESS	Meter Chart CodeN/A
New Martinsville, W. Va. 26155	Date of Contract February 2, 1984

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery technique during completion or production. (Attach separates sheets, if necessary.)

Standard well equipment, i.e. Casing, casing head equipment, gas line, gas meter tubing, plunger, etc.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Production records, B&O tax records, royalty payment records - Located in office. Completion data, location and history of the well are on file with the State of West Virginia, Office of Oil and Gas, Charleston, W. Va.

Describe the search made of any records listed above:

I hereby certify that I have made a complete search of all records pertaining to this well that are in my possession.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes\_\_\_\_\_ No  $\overline{XX}$ \_. If yes, indicate the type and source of the information.

#### **AFFIDAVIT**

I, Sandra L. Schafer , having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

andra L. Schoolin

STATE OF WEST VIRGINIA,

COUNTY OF \_\_Wood\_\_, TO WIT:

I, January Public in and for the state and county aforesaid, do certify that

Sandra L. Schafer , whose name is signed to the writing above, bearing date the 18th day of

May , 19 84 , has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 18th day of May 1984

My term of office expires on the 21 day of March , 19 88

[NOTARIAL SEAL]

FORM IV-48UC	STATE OF WES	T VIRGINIA	May 18, . 1984
[12-78]	DEPARTMENT OF MINES.		Operator's #1
API Vell APPRAISON		te en	No. 47 /4 1M(103 0) 1154
Grand Control of the	STATE APPLICATION FOR	WELL CLASSIFICATION	Previous File No.
· Clay Re	sources, Inc. for		(It Applicabl
	Resources Corporation	DESIGNATED AGENT	Steve Kuhl
ADDRESS 204 Union S		ADDRESS 1004 41s	t Street
Marietta, O		-Vienna,	W. Va. 26105
Gas Purchase Contract No Meter Chart Code N	. N/A and	Date February 2, (Month, day and	1984 year)
Meter Chart Code	Mobay Chemical Co	mnany	
Name of Fifth Committee			
ر د د د د د د د د د د د د د د د د د د د	New Martinsville,	W. Va. 26155	Zip Code)
FERC Seller Code N/	Α .	FERC Buyer Code	N/A
TYPE OF DETERMINATION BE	ING SOUGHT:	100	
(2) Determination t	nation (See FERC Form 121. hat increased production i logy.	s the result of emission	ced Category Code
(3) Determination of	f a seasonally affected we	Sandra L. Schafer	Manager
		Name (Print)	I. I. little
		Signature	ingu.
		204 Union Square	
•		Street or P. O. Box Marietta, Ohi	0 45750
		City Sta	The state of the s
		(614) 373-8686 Phone Num	har.
		Code Phone Num	
(Cartificate of Proof of	Service to Purchaser)		
CUDALITIES MATI			
CERTIFIED MAIL			
(All of the above to be	completed by the Operator/	Applicant)	
(To be completed by Juri			d to Operator/Applicant and
purchaser, if known).	mone of Mines has received	i a request . for ce	rtification of the above described agural Gas Policy Act of 1976.
(NGPA): For for deter under Section 108 of (NG	mination that increased pr PA): or for determinate	roduction is the resultion of a seasonally a	t of enhanced recovery technology ffected well under Section 198 of (SG
All interested the office of the Oil an be heard there will be a	i parties are hereby notifi nd Gas Division in Charlest public hearing, if reques	ied that on thed con, West Virginia, or sted, or if objection	
This Applicari	ion is assigned File No		
Initial review entitled to certification and any additional evide as the matter may be hea	suce Afti De made at the ti	indicates the well tural Gas Policy Act ( ime appointed for a pu	NGPA). A review of this evidence blic hearing or as soon thereafter
	ions are timely filed or a	request for a hearing to motion of the depar	is made within fifteen (15)
		WEST VIRGINIA DEPARTM	ENT OF MINES
MAV			
MAY 231	984		Director . 00/00/2022
		By	09/08/2023
ate received by		Title	many of
urisdictional Agency		and the same of th	

# STATE OF WEST VIRGINIA DEPARTMENT OF MINES - OIL AND GAS DIVISION

REPORT DATE May 18, 1984

09/08/2023

REPORT OF MONTHLY PRODUCTION GAS VOLUMES IN MCF @ 14.73 OIL IN BARRELS @ 60 DEGREES

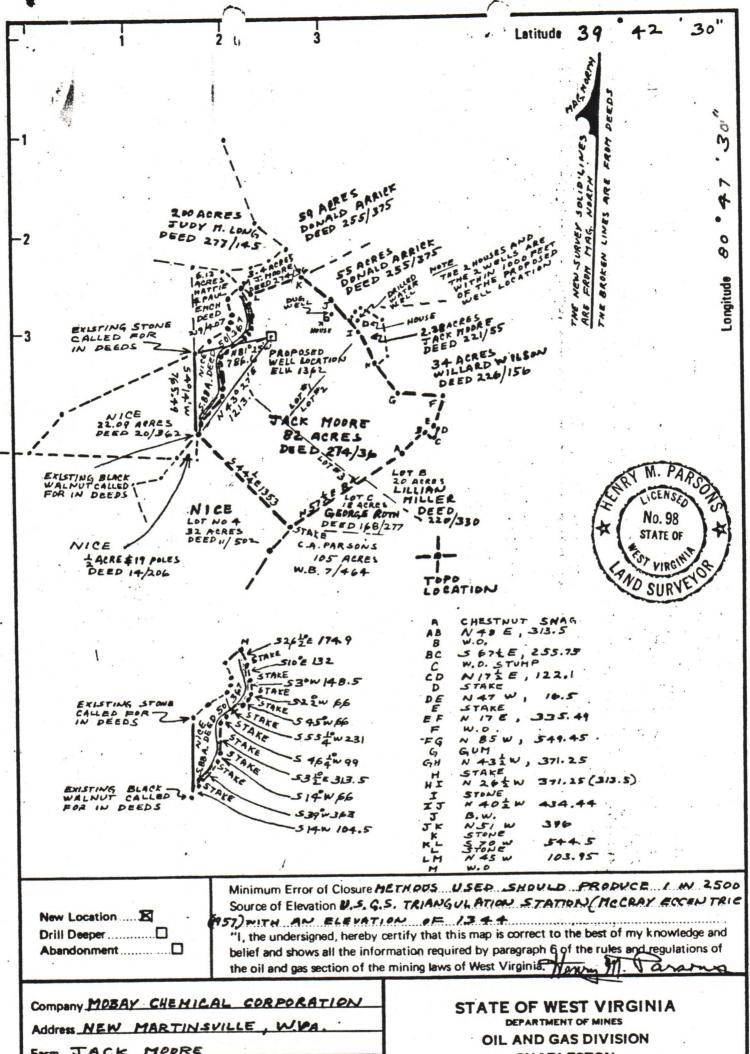
OPERATOR Clay Resources, Inc. for Wetzel Resources Corporation

API NU BERS

In accordance with Section 271.804 (b) please list all other wells which are to be used in determining this well classification under

SUMMARIZATION SCHEDULE Section 271.804 (b)

Part 271 Subpart H.



Farm JACK MODRE \_ Acres \_ 82 Well (Farm) No. TACK MODRE # 1 Serial No Elevation (Spirit Level) 1362 Quadrangle NEW MARTINSVILLE (1:24000) \_ District PROCTOR County WETZEL Engineer HENRY M. PARSONS Engineer's Registration No. 98 File No. 74-81 \_ Drawing No.

Date AUGUST 30,1977 Scale 1"= 1000

CHARLESTON

WELL LOCATION MAP FILE NO. 10 3 - 1/09/08/2023

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.