

B-1

WET - 984

200-2387	oil	3135	3153	3145.00	10-21/2" 1/2" x 1000' 1/2" well. Start 1/15-11/27	ABANDONED - April 4 1928	10-208'	8 1/2" - 1400'	6 1/2" - 2250'	Start 1/15-11/27
200-2415	"	3138	"	3161 1/4	10-2 1/2" 1/2" x 1000' 1/2" well. Start 1/15-11/27	ABANDONED FEB 11 1907	10-300'	8 1/2" - 1500'	6 1/2" - 2250'	Start 1/15-11/27
200-2571	Total	2898			10-2 1/2" 1/2" x 1000' 1/2" well. Start 1/15-11/27	ABANDONED JAN 13 1907	400'	10-1100'	10-1400'	Start 1/15-11/27
200-2572	Total	3298			10-2 1/2" 1/2" x 1000' 1/2" well. Start 1/15-11/27	ABANDONED NOV 27 1908	10-400'	10-1100'	10-1400'	Start 1/15-11/27
200-2573	Total	3153			10-2 1/2" 1/2" x 1000' 1/2" well. Start 1/15-11/27	ABANDONED NOV 27 1908	10-400'	10-1100'	10-1400'	Start 1/15-11/27
200-2574	"	3214			10-2 1/2" 1/2" x 1000' 1/2" well. Start 1/15-11/27	ABANDONED NOV 27 1908	10-400'	10-1100'	10-1400'	Start 1/15-11/27
200-2575	"	3146			10-2 1/2" 1/2" x 1000' 1/2" well. Start 1/15-11/27	ABANDONED NOV 27 1908	10-400'	10-1100'	10-1400'	Start 1/15-11/27
200-2576	Total	2934			10-2 1/2" 1/2" x 1000' 1/2" well. Start 1/15-11/27	ABANDONED NOV 27 1908	10-400'	10-1100'	10-1400'	Start 1/15-11/27

09/15/2023

163-984

✓ Boggs, Lucius, Do.	1	N. Va.	Sept 28 1898	Feb 8 1899	Qk. Coal	1055	Strong sand	Ad. & Lm.
✓ 2	"	"	Feb 25 1899	May 29 1899	Qk. coal	1056	fine sand	Ad. & Lm.
✓ 3	"	"	June 3 1899	Aug 18 1899	"	1057	"	Ad. & Lm.
✓ 4	"	"	Nov 17 1898	Dec 28 1898	Qk. coal	1058	"	Ad. & Lm.
✓ 5	"	"	Dec 24 1898	Feb 20 1899	"	1140	"	Ad. & Lm.
✓ 2	"	"	Jan 4 1899	Apr 11 1899	"	1035	"	Ad. & Lm.
✓ 3	"	"	Dec 28 1898	April 19 1899	"	1132	"	Ad. & Lm.
✓ 4	"	"	Dec 29 1898	May 12 1899	"	1018	"	Ad. & Lm.
✓ 11	"	"	May 17 1899	July 3 1899	"	5122	"	Ad. & Lm.

09/15/2023

A-7

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator / Owner PENNZOIL COMPANY
Address P. O. Box 1588
Parkersburg, WV 26101

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent James A. Crews, Manager Eastern Division
Address P. O. Box 1588
Parkersburg, West Virginia 26101
Telephone 304-422-6565

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells
 all wells owned or operated by the undersigned in West Virginia
_____ the wells listed below *(Use space below or reverse side or attach list)*

[COMPLETE AS APPLICABLE]

- The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.
- The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.
- The undersigned has owned and operated a well or wells in West Virginia since the year 19____, but has not heretofore appointed a designated agent.
- This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19____. The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced _____
Address _____

PENNZOIL COMPANY

Well Owner or Operator

By: James A. Crews
Its: ATTORNEY IN FACT

ACCEPTED this Jan 26, 1979

James A. Crews
(Signature of designated agent)

Taken, subscribed and sworn to before me this 25th day of January, 1979.
Notary Public Howard G. Smith My commission expires March 31, 1986.

09/15/2023

1.0 API well number: (If not available, leave blank. 14 digits.)	47 <u>103-0984</u>										
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	108 Section of NGPA										
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	MAY 1 st 1979										
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Pennzoil Company 014730 Name GIL & GAS DIVISION Seller Code P. O. Box 1588 DEPT. OF MINES Street Parkersburg WV 26101 City State Zip Code										
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Greene District Field Name Wetzel WV County State										
(b) For OCS wells:	Area Name Block Number Date of Lease: Mo. Day Yr. OCS Lease Number										
(c) Name and identification number of this well: (35 letters and digits maximum.)	Hoge, F. L. #3										
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	_____										
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corp. 004228 Name Buyer Code										
(b) Date of the contract:	0, 8, 1, 9, 7, 6, Mo. Day Yr.										
(c) Estimated annual production:	.8 MMcf.										
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;"></td> <td style="width:15%; text-align: center;">(a) Base Price (\$/MMBTU)</td> <td style="width:15%; text-align: center;">(b) Tax</td> <td style="width:15%; text-align: center;">(c) All Other Prices [Indicate (+) or (-).]</td> <td style="width:15%; text-align: center;">(d) Total of (a), (b) and (c)</td> </tr> <tr> <td></td> <td style="text-align: center;">2.329</td> <td style="text-align: center;">0.220</td> <td style="text-align: center;">1.305</td> <td style="text-align: center;">3.854</td> </tr> </table>		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)		2.329	0.220	1.305	3.854
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)							
	2.329	0.220	1.305	3.854							
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:25%;"></td> <td style="width:15%; text-align: center;">2.329</td> <td style="width:15%; text-align: center;">0.220</td> <td style="width:15%; text-align: center;">1.305</td> <td style="width:15%; text-align: center;">3.854</td> </tr> </table>		2.329	0.220	1.305	3.854					
	2.329	0.220	1.305	3.854							
9.0 Person responsible for this application:	James A. Crews Manager, East. Div. Name Title Signature <u>James A Crews</u> Date Application is Completed <u>5-8-79</u> (304) 422-6565 Phone Number										
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;">Agency Use Only</td> </tr> <tr> <td style="text-align: center;">Date Received by Juris. Agency</td> </tr> <tr> <td style="text-align: center;"><u>May 14 1979</u></td> </tr> <tr> <td style="text-align: center;">Date Received by FERC</td> </tr> </table>	Agency Use Only	Date Received by Juris. Agency	<u>May 14 1979</u>	Date Received by FERC							
Agency Use Only											
Date Received by Juris. Agency											
<u>May 14 1979</u>											
Date Received by FERC											

PARTICIPANTS:

DATE: FEB 26 1980

BUYER-SELLER CODE

WELL OPERATOR: Pennzoil Company

014730

FIRST PURCHASER: Consolidated Gas Supply Corp.

004228

OTHER:

Quantum Section 108, stopped and
Pace

W. Va. Department of Mines, Oil & Gas Division
 WELL DETERMINATION FILE NUMBER
790514-108-103-0984
 Use Above File Number on all Communications
 Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent James A. Crews
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 1 years - 3 mos.
- 8 IV-40- 90 day Production 90- Days off Line: _____
- 9 IV-48- Application for Certification. Complete? _____
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date commenced: 9-28-98
 Date Completed: Abandoned Deepened _____
- (5) Production Depth: 2390-2560; 2130-2300; 3100-326
- (5) Production Formation: Injun; Injun Sand; Gordon
- (5) Final open Flow n/a
- (5) ~~Initial Flow~~ n/a
- (5) Static R.P. ~~n/a~~ n/a
- (6) Other Gas Test: [scribble]
- (7) Avg. Daily Gas from Annual Production: 910/365 = 2 MCF; 365 = .02 bbl
- (8) Avg. Daily Gas from 90-day endit. w/1-120 days 273/90 = 3 MCF; .02 bbl
- (8) Line Pressure: 13# PSIG from Daily Report 3200
- (5) Oil Production: From Completion Report 2230; 2425; 3135; 3212; 2915
- (10-17) Does lease inventory indicate enhanced recovery being done? No 09/15/2023
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? No

Additional Information Computer number - additional info. not available Does computer program confirm?
 Was Determination Objected to? _____ By Whom? _____

EMX

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date May 8, 19 79

Operator's Well No. Hoge, F. L. #3

API Well No. 47 - 103 - 0984
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT James A. Crews, Mgr. East. Div.

ADDRESS P. O. Box 1588
Parkersburg, WV 26101

WELL OPERATOR PENNZOIL COMPANY

ADDRESS P. O. Box 1588
Parkersburg, WV 26101

LOCATION: Elevation NA

Watershed Cale Run, Piney Fork Center

Dist. Green County Wetzel Quad. Point 7.5'

GAS PURCHASER Consolidated Gas Supply Corp. Gas Purchase Contract No. 3866

ADDRESS P. O. Box 2450
Clarksburg, WV 26301

Meter Chart Code 7079 (Meter 92157)

Date of Contract 08-19-76

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

There is no extraordinary lease production equipment on this well. This well is connected to a field gathering line into Pennzoil's Stringtown Compressor Plant and then on to a sales meter at the plant. If sales are terminated at this point, this gas will go on to sales at Pennzoil's Morgan LTX Plant.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Oil and Gas Production Records)(Pennzoil Company Building
Meter Statements)(601 Grand Central Avenue
Vienna, WV 26105

09/15/2023

03 days outside, etc.

Describe the search made of any records listed above:

Oil and Gas production posted to IV-39 form for one year.
Production posted to 90-day sheets and checked to be sure gas
is within prescribed limits.

Are you aware of any other information which would tend to be inconsistent with the
information specified above? Yes ___ No X. If yes, indicate the type and source of the
information.

AFFIDAVIT

I, James A. Crews, having been first sworn according to law, state that
I have caused to be made a diligent search of those records hereinbefore indicated in the manner
herein described, that the information contained in this document is true and accurate and that
on the basis of the records and examinations hereinbefore described, and to the best of my information,
knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

James A Crews

STATE OF WEST VIRGINIA,

COUNTY OF Wood, TO WIT:

I, Howard G. Smith, a Notary Public in and for the state and county aforesaid,
do certify that James A. Crews, whose name is signed to the writing above, bearing date
the 8th day of MAY, 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 8th day of MAY, 1979

My term of office expires on the 31st day of MARCH, 1986

09/15/2023

Howard G. Smith
Notary Public

ANNUAL REPORT OF MONTHLY PRODUCTION
GAS VOLUMES IN MFC 2 14.75
OIL IN BARRELS 2 60 DEGREES
PENNZOIL COMPANY ID 1 16

API 47-	FARM 1	COUNTY 1	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	OAS
GAS MFC	<u>51</u>				
OIL BBL	<u>4</u>				
DAYS ONLINE	<u>31</u>				

09/15/2023

API 47-	FARM 1	COUNTY 1	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	OAS
GAS MFC	<u>56</u>				
OIL BBL	<u>0</u>				
DAYS ONLINE	<u>28</u>				

YEAR 1978

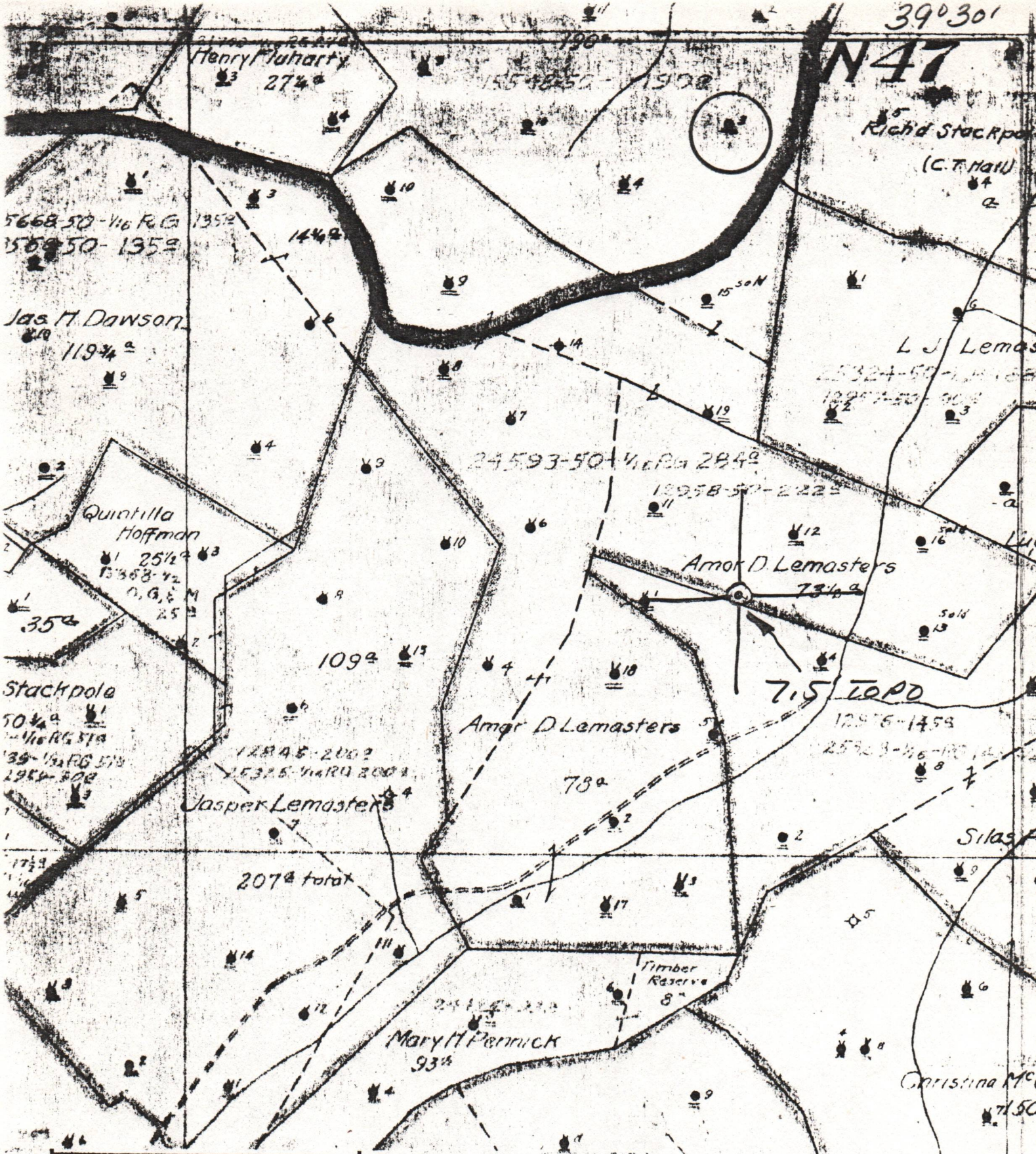
SUMMARIZATION SCHEDULE
Section 271. 804 (b)

In accordance with Section 271.804(b) please list all other wells which are to be used in determining this well classification under part 271 Subpart II.


API NUMBERS
SEE ATT. LIST

API 47-	FARM 1	COUNTY 1	AVG. FLOW PRESSURE	SHUT-IN PRESSURE	OAS
GAS MFC	<u>56</u>				
OIL BBL	<u>0</u>				
DAYS ONLINE	<u>28</u>				

					TOTALS
					<u>849</u>
					<u>59</u>



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)
N47N2W4


 STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE 1-23-1979
 OPERATOR'S WELL NO 3
 API WELL NO. 47-103-0984
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS _____ LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____)
 LOCATION: ELEVATION NA WATER SHED CALE RUN, PINEY FORK
 DISTRICT GREEN COUNTY WETZEL
 QUADRANGLE CENTER POINT 7.5'

SURFACE OWNER _____ ACREAGE _____
 OIL & GAS ROYALTY OWNER _____ LEASE ACREAGE _____
 LEASE NO. _____

PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE 09/15/2023
 STIMULATE _____ PLUS OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUS AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION _____ ESTIMATED DEPTH _____
 WELL OPERATOR Pennzoil Company DESIGNATED AGENT James A. Crews
 ADDRESS P. O. Box 1588 ADDRESS P. O. Box 1588
Parkersburg, WV 26101 Parkersburg, WV 26101

F.L.HOGE-3