



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

July 23, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-10300798, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: 1-213
Farm Name: KILCOYNE, S. J.
API Well Number: 47-10300798
Permit Type: Plugging
Date Issued: 07/23/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

Form WW-4 (B)
Permit Copy
(Rev 2/01)

CU # 19290
P100⁰⁰

Date: May 11, 2015
Operator's Well
Well No. 650516 (M. Barr #213)
API Well No.: 47 103 - 00798

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil Gas X Liquid Injection Waste Disposal:
If Gas, Production X Or Underground storage Deep Shallow X

5) Elevation: 872 ft. Watershed: North Fork of Fishing Creek
Location: Grant County: Wetzel Quadrangle: Big Run
District:

6) Well Operator EQT Production Company
120 Professional Place
Address: Bridgeport, WV 26330

7) Designated Agent: Rex C. Ray
Address: 120 Professional Place
Bridgeport, WV 26330

8) Oil & Gas Derek Haught
Name: P. O. Box 85
Address: Smithville, WV 26178

9) Plugging Contractor:
Name: HydroCarbon Well Service
Address: PO BOX 995
Buckhannon, WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:
See Attachment for details and procedures.

OFFICE USE ONLY

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 6-1-15

PLUGGING PROGNOSIS

650516

M. Barr #213

API# 47-103-0798DD

District, Grant

Wetzel Co., WV

BY: R Green

DATE: 4/6/15

CURRENT STATUS:

10" @ 519'

8 1/4" @ 600'

7" @ 1858'

2 3/8" tbg @ 2715', set on 2" x 5 3/16" packer @ 2685'

T. D. -2762

PBTD @ 2720' in 1984

Fresh Water, none reported

Oil Shows, none reported

Gas shows @ 2685' (Bayard Sand)

Coal @ 600'-608'

Stimulation: None reported

Elevation @ 870'

1. Notify inspector, Derek Haught, cell# 304-206-7613, 24 hrs. prior to commencing operations.
2. We will try to plug well in place without a rig on the hole and tubing will be left in the well and cemented with solid cement to surface perforating 2" tubing up the hole.
3. TIH wireline, perforate 2" tbg @ 2680'.
4. Establish circulation, pump CIA cement plug from 2680' to 2280'. (gas show, packer)
5. Check TD inside tbg, if @ 2280', proceed to next step.
6. TIH wireline perforate 2" tbg, @ 2275'.
7. Establish circulation, pump CIA cement plug from 2275' to 1800'. (6 5/8" casing seat).
8. Check TD inside tbg, if @ 1800', proceed to next step.
9. TIH wireline to 1795' perforate 2" tbg & 6 5/8" csg. (2 holes).
10. Establish circulation, pump CIA cement plug from 1795' to 950'
11. Check TD inside tbg, if @ 950', proceed to next step
12. TIH wireline to 945' perforate 2" tbg & 6 5/8" casing, (2 holes).
13. Establish circulation, pump CIA cement plug, 945' to 500', (elevation, coal, 8 1/4" casing seat, 10" casing seat).
14. Check TD inside tbg if @ 500', proceed to next step.
15. TIH wireline to 495', perforate 2" tbg, 6 5/8" csg, 8 1/4" csg, 10" casing.
16. Establish circulation, pump CIA cement plug 495' to surface.
17. Erect monument with API#.
18. Reclaim location, road to WV-DEO specifications.

DMH
6-1-15



10300798A

7-35

Date May 2, 1986
Operator's
Well No. 213 (Lease 6740)
Farm M. Barr
API No. 47 - 103 - 0798-D

State of West Virginia
DEPARTMENT OF ENERGY
Oil and Gas Division

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas," Production / Underground Storage / Deep / Shallow)

LOCATION: Elevation: 870' Watershed North Fork of Fishing Creek
District: Grant County Wetzel Quadrangle Big Run

COMPANY Carnegie Natural Gas Company
ADDRESS 800 Regis Ave., Pgh., PA 15236
DESIGNATED AGENT J. C. Stephenson
ADDRESS Box 387, Mannington, WV 26582
SURFACE OWNER William Kilcoyne
ADDRESS Rt. 1, Smithfield, WV 26437
MINERAL RIGHTS OWNER Hope Natural Gas Co.
ADDRESS 445 W. Main St., Clarksburg, WV
OIL AND GAS INSPECTOR FOR THIS WORK Robert Lowther
ADDRESS Middlebourne, WV
PERMIT ISSUED August 31, 1984
~~Clean Out~~
DRILLING COMMENCED September 18, 1984
~~Clean Out~~
DRAWING COMPLETED July 29, 1985
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
10 3/4"	519'	519'	
9 5/8"			
8 5/8"	600'	600'	
7"	1858'	1858'	
5 1/2"			
4 1/2"			
3"			
2"		2715'	
Liners used			

GEOLOGICAL TARGET FORMATION Bavard Depth 3200 feet
Depth of completed well 2720 feet Rotary / Cable Tools
Water strata depth: Fresh - feet; Salt - feet
Coal seam depths: 600' - 608' Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Gantz Pay zone depth 2685 feet
Gas: Initial open flow - Mcf/d Oil: Initial open flow - Bbl/d
Final open flow 15 Mcf/d Final open flow - Bbl/d
Time of open flow between initial and final tests - hours
Static rock pressure 170 psig (surface measurement) after 65 hours shut in
(If applicable due to multiple completion--)
Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hour's shut in

(Continue on reverse side)

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10300798P

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

The well was drilled in 1908 to a total depth of 2762' and tubed with 2762' of 3". The clean out was commenced on 9-18-84. 2720' of 3" tubing was cut and pulled and the well was cleaned out to 2720'. Fishing operations were discontinued on 7-29-85. The well was logged and 2715' of 2" tubing was run on a 5" x 2" Hookwall packer.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all free and salt water, coal, oil and gas
			0'	1790	
Sand & Shale			1790	1804	
Little Lime			1804	1819	
Pencil Cave			1819	1879	
Big Lime			1879	2099	
Big Injun			2099	2218	
Shale			2218	2299	
Weir			2299	2422	
Shale			2422	2467	
Berea			2467	2548	
Shale			2548	2599	
Gantz			2599	2720	
Shale					
Cleaned Out Total Depth				2720'	

(Attach separate sheets as necessary)

Carnegie Natural Gas Company
 Well Operator

By: Kenneth H. Deway

Date: May 2, 1986

Note: Regulation 2.02(f) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

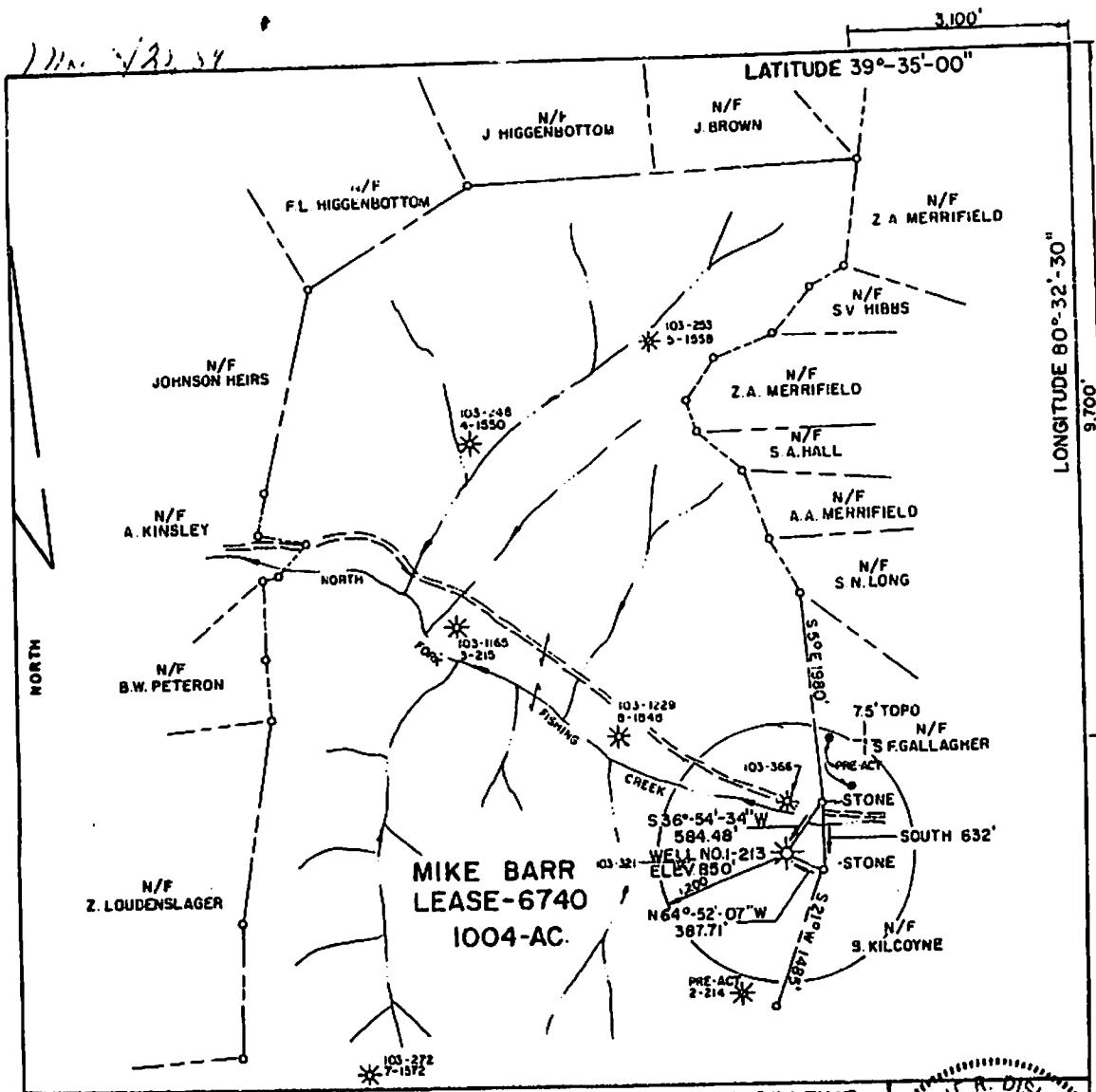
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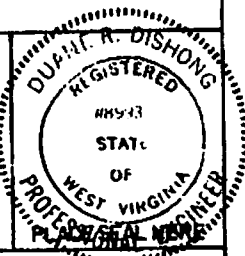
07/24/2015

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FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1320'
 MINIMUM DEGREE OF ACCURACY 1' IN 200'
 PROVEN SOURCE OF ELEVATION B.M. AT NOBLEY ELEV. + 885'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *Duane R. Dishong*
 R.P.E. 8893 L.L.S.



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE JUNE 25 1984
 OPERATOR'S WELL NO. 1-213
 API WELL NO. 47-103-0798-DD
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 850' WATER SHED NORTH FORK FISHING CREEK
 DISTRICT GRANT COUNTY WETZEL
 QUADRANGLE BIG RUN
 SURFACE OWNER BERNICE KILCOYNE ACREAGE 1004
 OIL & GAS ROYALTY OWNER HOPE NATURAL GAS CO. LEASE ACREAGE 1004
 LEASE NO. 6740
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION BAYARD ESTIMATED DEPTH 3200'
 WELL OPERATOR CARNEGIE NATURAL GAS CO. DESIGNATED AGENT J.C. STEPHENSON, DIVISION SUPERINTENDENT
 ADDRESS 800 REGIS AVE. ADDRESS PO. BOX 387
PITTSBURGH, PA. 15236 MANNINGTON, WV 26082

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L.E.M.



Well No. 47 State _____ County _____ Permit _____

RECEIVED Office of Oil and Gas

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

MAY 13 2015

- 4) WELL TYPE: A Oil / Gas B (If "Gas", Production X) Underground storage Deep W/V Department of Environmental Protection
5) LOCATION: Elevation: 970' Watershed: North Fork of Fishing Creek District: Grant County: Putzel Quadrangle: E12
6) WELL OPERATOR: Carnacia Natural Gas Co. Address: 800 Regis Avenue, Pittsburgh PA 15206
7) DESIGNATED AGENT: J. C. Stephenson Address: Box 387, Mannington, WV 26052
8) OIL & GAS INSPECTOR TO BE NOTIFIED: Name: Robert Southern Address: General Delivery, Marlinton WV 26140
9) DRILLING CONTRACTOR: Name: Company Tools Address:
10) PROPOSED WELL WORK: Drill / Drill deeper X / Redrill / Stimulate Plug off old formation / Perforate new formation Other physical change in well (specify):
11) GEOLOGICAL TARGET FORMATION: Bayard
12) Estimated depth of completed well: 3200 feet
13) Approximate strata depths: Fresh, Behind Pine feet; salt, None feet.
14) Approximate coal seam depths: 600'-608' Is coal being mined in the area? Yes / No X

15) CASING AND TUBING PROGRAM

Table with columns: CASING OR TUBING TYPE, SPECIFICATIONS (Size, Grade, Weight per ft., New, Used), FOOTAGE INTERVALS (For drilling, Left in well), CEMENT FILL-UP OR SACKS (Cubic feet), PACKERS (Kind, Size, Depths set, Perforations: Top, Bottom)

*Existing Pipe In Well

OFFICE USE ONLY DRILLING PERMIT

Permit number 47-103-0702-00 Date August 31, 19 94

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires August 31, 1994 unless well work is commenced prior to that date and prosecuted with due diligence.

Table with columns: Bond, Agent, Plat, Casing, Fee

Signature of Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

Tally of 2 inch casing pipe

Weight _____ per Ft. Condition _____

Bar Mill 213

Truck No ANCHOR 2675 Team 113 MID PACKER

NO	FEET	IN	FEET	IN	FEET	IN	FEET	IN	FEET	IN	FEET	IN
1	28	70	30	75	31	35	30	95	29	10		
2	31	65	31	10	30	70	28	70	30	90		
3	28	65	28	70	28	65	30	35	28	70		
4	28	75	31	15	30	40	31	55	31	70		
5	31	40	30	50	30	85	30	90	30	90		
6	28	10	29	65	31	05	31	50	28	65		
7	31	95	30	70	29	30	29	80	32	30		
8	30	30	31	30	30	75	28	70	30	85		
9	31	30	30	25	28	95	31	00	30	85	26	50
10	29	50	30	60	30	80	29	00	31	65	OUT	
11	30	65	32	15	31	65	28	95	31	70	OUT	
12	31	40	30	10	29	60	30	90	28	90	OUT	
13	28	65	31	95	30	30	31	00	31	65	OUT	
14	29	90	31	50	31	50	28	95	30	00	OUT	
15	29	85	30	70	28	95	30	95	31	90	NO CALL	
16	29	00	30	75	31	05	30	70			OUT	
17	28	85	31	00	28	70	29	00				
18	31	70	30	75	30	75	28	80				
19	30	55	30	70	28	70	30	10				
20	28	95	28	95	31	80	28	30				
	600	-	613	45	606	-	600	10				

Total No. of Pieces _____; Length _____ ft. _____ in.

Remarks: PACKER AT 2685'

Tallied by TOTAL PIPE RUN W/PACKER 2715.25'

File
10300798P

Mike Barr
August 13, 1985
Edwell Hook Wall

213

E-6740-74

2715

2"

5" x 2"

2685

89

2"

1

2"

Mannington Wlse. 2921

2686

2714

None

in 1/2"

22/10

2921

2715

206

2715

8
8 1/2
8 1/2
9
9 1/2

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170

MAY 28 2015

2720

Billy J. Stiles

WV Department of
Environmental Protection

31	70	30	75	30	75	28	80				
30	55	30	70	28	70	30	10				
28	95	28	95	31	80	28	30				
600	-	613	45	606	-	600	10				

Total No. of Pieces: _____; Length _____ ft. _____ in.

Remarks:

PACKER AT 2685'

Tallied by: TOTAL PIPE RUN W/PACKER 2715.25'

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MAY 13 2015

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WW-4-A
Revised 6/07

1) Date: May 11, 2015
2) Operator's Well Number
650516 (M. Barr #213)
3) API Well No.: 47 103 - 00798
State County Permit

**STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL**

4) Surface Owner(s) to be served:
(a) Name John W. and Florence E. Kilcoyne
Address Rt. #1 Box 28
Smithfield, WV 26437

(b) Name _____
Address _____

(c) Name _____
Address _____

6) Inspector Derek Haught
Address P. O. Box 85
Smithville, WV 26178
Telephone (304) 206-7613

5) (a) Coal Operator:
Name None
Address _____

(b) Coal Owner(s) with Declaration
Name Murray Energy Corporation
46226 National Road
Address St. Clairsville, OH 43950
Attn: Alex O'Neill
Name _____
Address _____

(c) Coal Lessee with Declaration
Name None
Address _____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

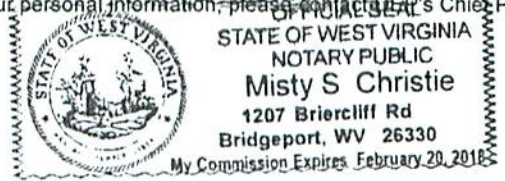
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
 - (2) The plat (surveyor's map) showing the well location on Form WW-6.
- The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator: EQT Production Company
By: Victoria J. Roark
Its: Permitting Supervisor
Address: PO Box 280
Bridgeport, WV 26330
Telephone: (304) 848-0076

Subscribed and sworn before me this 12th day of May, 2015
Misty S. Christie Notary Public
My Commission Expires: 5/12/15

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact the Chief Privacy Officer at depprivacyofficer@wv.gov.



07/24/2015

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name: EQT PRODUCTION COMPANY OP ID: _____

Watershed: North Fork of Fishing Creek Quadrangle: Big Run

Elevation: 872 ft. County: Wetzel District: Grant

Description of anticipated Pit Waste: Formation Fluids

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ___ No X
Will synthetic liner be used in the pit? Yes Is so, what ml.? 40 ml. 20 gal.

Proposed Disposal Method for Treated Pit Wastes:
 Land Application
 Underground Injection - UIC Permit Number _____
 Reuse (at API Number) _____
 Offsite Disposal Permit #. _____
 Other: Explain _____

DH
6-1-15

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. _____
If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used? _____

Will closed loop system be used? _____

Drill Cuttings disposal method? Leave in pit, landfill, remove offsite, etc. _____
If left in pit and plan to solidify what medium will be used? Cement, Lime, sawdust _____
Landfill or offsite name/permit number? _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any terms or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

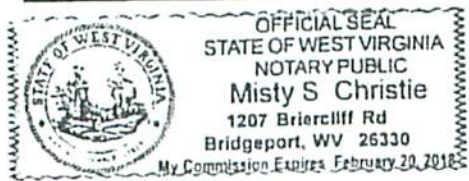
Company Official Signature [Signature]

Company Official (Typed or Printed) Victoria Roark

Company Official Title Permitting Supervisor-WV

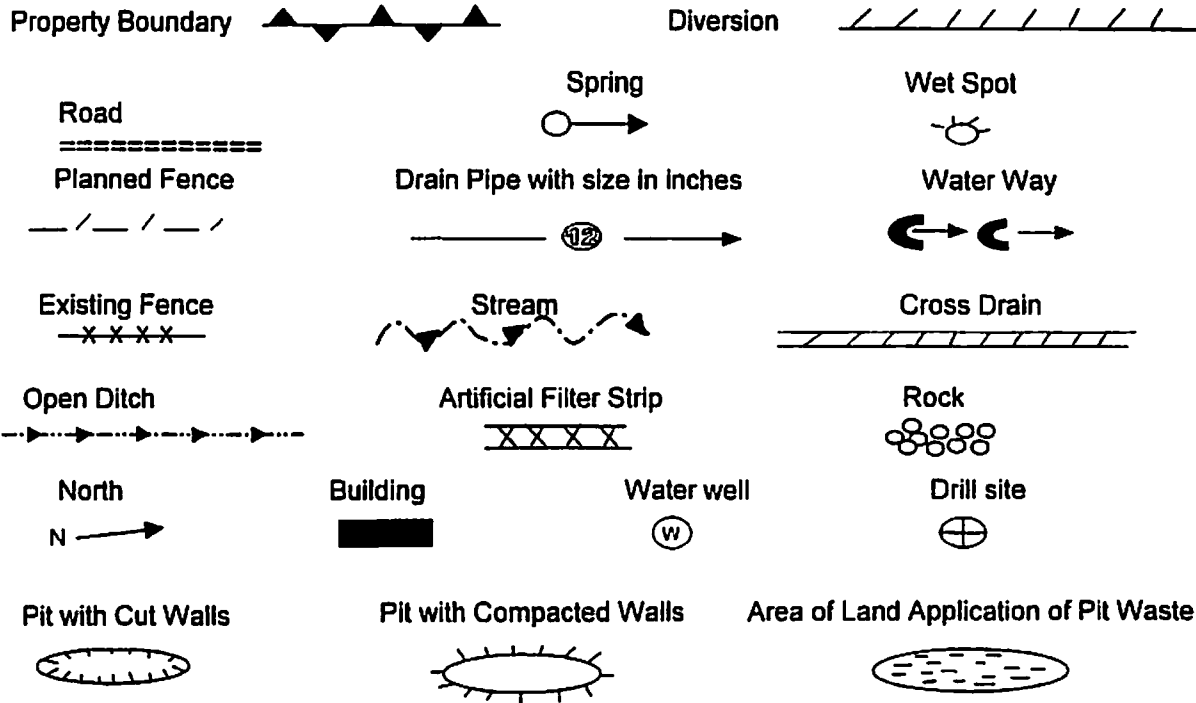
Subscribed and sworn before me this 12th day of May, 2015

[Signature] Notary Public
My Commission Expires 2/20/18



OPERATOR'S WELL NO.:
650516 (M. Barr #213)

LEGEND



Proposed Revegetation Treatment: Acres Disturbed: 1± Prevegetation pH _____
 Lime 3 Tons/acre or to correct to pH 6.5
 Fertilizer (10-20-20) or equivalent 1/3 ton lbs/acre (500 lbs minimum)
 Mulch 2 Tons/acre or hydroseed.

SEED MIXTURES

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

ATTACH:
 Drawing(s) of road, location, pit and proposed area for land application.
 Photocopies section of involved 7.5' topographic sheet.

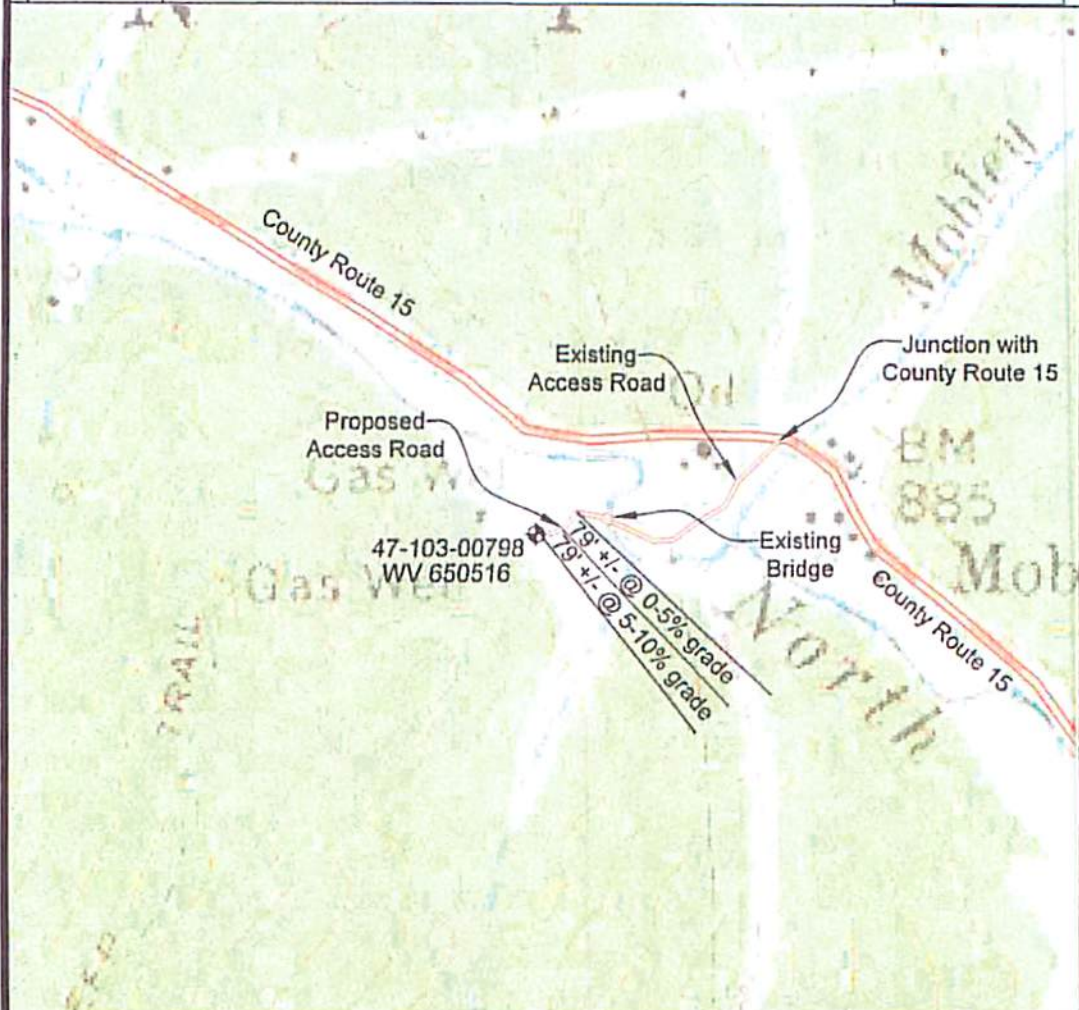
Plan approved by: [Signature]

Comments: _____

Title: Oil & Gas Project Date: 6-1-15

Field Reviewed? Yes No

10300798P



0' 500' 1000' 1500'

C Denotes to install 15" minimum culvert (X) Denotes a proposed stream crossing (if applies) *see table for culvert detail*

Unless otherwise noted, all roads shown hereon are existing and shall be maintained in accordance with WV D.E.P., Office of Oil and Gas Erosion and Sediment Control Field Manual as revised 5/12

Entrances upon county/state roads shall be maintained in accordance with WV D.O.T. regulations, however, separate permits may be required by the WV D.G.T.

Sediment basins (traps) and appropriate erosion control barriers are to be constructed at all culverts and cross-drains as required in the aforementioned Erosion and Sediment Control Field Manual. Where field conditions dictate, alternative erosion control measures shall be enacted as required.

Earthwork contractors are responsible for notification to the operator and inspector prior to any deviation from this plan.

Temporary seed and mulch all slopes after construction of location.

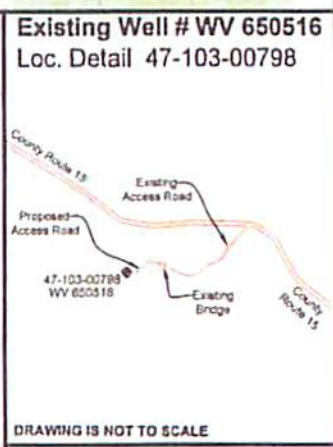
Cut and stack all marketable timber.

Stacked brush may be used for sediment control.

Applications for separate Public Land Corporation Permits on the access roads stream crossings have been prepared (if applies).

Additional culverts and/or other drainage structures and sediment control devices may be required by the WVDEP Oil & Gas Inspector.

Operator is responsible for the coordination with contractor and Allegheny Surveys regarding any changes or additions the state may require.



DR-4
6-1-15

SECTION OF THE Vadis 7.5' USGS QUADRANGLE		Proposed Disturbance Area	
Projected culvert inventory. (for bid purposes only)		Well Site Location	
15" minimum diameter culverts	0 Culverts	Proposed Access Road	
18" minimum diameter culverts	0 Culverts	Approximate Total Disturbance	
DRAWN BY Tim Rutledge	DATE March 10, 2015	FILE NO. 40-34-00-09	DRAWING FILE NO. 40-09 WV 650516 Rec Plan

PROPERTY BOUNDARY	A A
ROADS	— — — — —
SEITCH	— — — — —
SILT FENCE	— — — — —
EXISTING WELL LOCATION	⊕
BROAD BASED SIP	■
EXISTING GATE	○ — ○
EXISTING CULVERT	— — — — —
PROPOSED CULVERT	— — — — —
CROSS DRAIN	— — — — —
PIT-CUT WALLS	⊕ — ⊕
PIT-COMPACTED WALLS	⊕ — ⊕
AREA OF LAND APPLICATION OF PIT WASTE	⊕ — ⊕

ALLEGHENY SURVEYS, INC.
1-800-482-8608

Birch River Office
Phone: (304) 649-8608
Fax: (304) 649-8608

237 Birch River Road
Birch River, WV 26810
www.alleghenysurveys.com

07/24/2015

Topo Quad: Big Run 7.5' Scale: 1" = 2000'

County: Wetzel Date: March 06, 2015

District: Grant Project No: 40-34-00-09

47-103-00798 WV 650516 (M. Barr #213)

Topo



G R A N T

R I D G E

47-103-00798
WV 650516

DmH
6-1-15

NAD 27, North Zone
N: 386501.03
E: 1703226.66
WGS 84
LAT: 39.556481
LONG: -80.552380
ELEV: 871.58



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.

1-800-482-8606
237 Birch River Road
Birch River, WV 26610
PH: (304) 649-8608
FAX: (304) 649-8608

PREPARED FOR:

EQT Production Company

P.O. Box 280
Bridgeport, WV 26330

