

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Wednesday, July 10, 2019
WELL WORK PLUGGING PERMIT
Vertical Plugging

EQT PRODUCTION COMPANY 625 LIBERTY AVE., SUITE 1700 PITTSBURGH, PA 15222

Re: Permit approval for 171 47-103-00795-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

Operator's Well Number: 171

Farm Name: ROBINSON, GEMINA

James A. Martin

Chief

U.S. WELL NUMBER: 47-103-00795-00-00

Vertical Plugging Date Issued: 7/10/2019

## **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

#### **CONDITIONS**

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

WW-4B Rev. 2/01

| 1) Date April 17           | , 20 19 |
|----------------------------|---------|
| 2)Operator's               |         |
| Well No. 650416 Robinson # | ¥171    |
| 3) API Well No. 47-103     | - 00795 |

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

#### OFFICE OF OTH MED GAS

| 4) | APPLICATION FOR A PERI                                 | AIT TO PLUG AND ABANDON                                 |
|----|--|---|
|    | Well Type: Oil/ Gas X/ Liquid                          | d injection/ Waste disposal /                           |
|    | (If "Gas, Production or Und                            | derground storage) Deep/ ShallowX                       |
| 5) | Location: Elevation 1319                               | Watershed Traders Run                                   |
|    | District Grant   | County Wetzel Quadrangle Folsom 7.5'                    |
| 6) | Well Operator EQT Production Company                   | 7)Designated Agent Jason Ranson                         |
| •  | Address 2400 Ansys Drive- Suite 200                    | Address 120 Professional Place                          |
|    | Canonsburg PA 15317                                    | Bridgeport WV 26330                                     |
| 8) | Oil and Gas Inspector to be notified Name Derek Haught | 9) Plugging Contractor<br>Name HydroCarbon Well Service |
|    | Address PO Box 85                                      | Address PO Box 995                                      |
|    | Smithville, WV 26178                                   | Buckhannon WV 26201                                     |
|    |  |   |
|    |  |   |



#### Site Pictures Robinson #171 WV 650416 47-103-00795



WV 650416 Well ID Sign



WV 650416 Well Pad Site

RECEIVED Office of Oil and Gas

APR 3 0 2019

WV Department of Environmental Protection

#### BIRCH RIVER OFFICE

237 Birch River Road Birch River, WV 26610 phone: 304-649-8606 fax: 304-649-8608

#### BRIDGEPORT OFFICE

172 Thompson Drive Bridgeport, WV 26330 phone: 304-848-5035 fax: 304-848-5037

#### CHARLESTON OFFICE

301 RHL Boulevard - Suite 5 Charleston, WV 25309 phone: 304-756-2949 fax: 304-756-2948

#### PLUGGING PROGNOSIS

Robinson 171 (650416) Wetzel. WV District, Grant API # 47-103-00795-A

BY: Craig Duckworth DATE: 4/17/19

#### CURRENT STATUS:

8 1/4" csg @ 1442' Left in well 426' 6 5/8"csg @ 2215 5 3/16"csg @ 2975'

Elevation @ 1300'

#### TD: 3199"

Fresh Water @ None Reported Coal @ 865'-869', 965'-969' Saltwater @ 1860' Gas shows @ 1465',1727',2255',2903',3065',3154',3194' Oil shows @ None Reported

- Notify State Inspector, Derek Haught 304-206-7613, 48 hrs. Prior to commencing operations.
- 2. Check TD w/wireline 340'
- TIH w/tbg to 3190', set 200'C1A cement plug from 3190' to 2992'
   (Gas show @ 3194',3154',3065'.) \$ 2903'
- 4. 6% Gel between all plugs.
- 5. TOOH w/tbg, Free point 5 3/16" csg (@ 2975"), cut csg @ free point, TOOH w/csg
- 6. Set 100' C1A cement plug 50' in/out of casing cut, perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
- 7. TIH w/tbg to 2350 gel hole 2350 to 2300'.
- TOOH w/tbg, Free point 6 5/8" csg (@ 2215"), cut csg @ free point, TOOH w/csg.
- 9. Set 100' C1A cement plug 50' in/out of casing cut, perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
- 10. TIH w/tbg to 2300' set 200' C1A cement plug from 2300' to 2100', (6 5/8" csg)
- 11. TOOH w/tbg to 2100' gel hole 2100' to 1920'.
- TOOH w/tbg to 1920', set 245' C1A cement plug, 1920' to 1675'. (Gas show @1727' and SW & 1860')

- 13. TOOH w/tbg to 1675' gel hole from 1675' to 1515'.
- 14. TOOH w/tbg to 1515', set 265' C1A cement plug, 1515' to 1250'(Elevation @ 1300' and gas show @1465')
- 15. TOOH w/tbg to 1250' gel hole from 1250' to 1000'.
- 16. TOOH w/tbg to 1000, set 335' C1A cement plug, 1000' to 665'(10' csg seat @ 715' & coal 965'-969', 865'-869')
- 17. TOOH w/tbg to 665' gel hole from 665' to 200'.
- 18. TOOH w/tbg to 200', set 200' C1A cement plug, 200' to 0 surface
- 19. Erect monument with API#, Date plugged, EQT
- 20. Reclaim location and road to WV-DEP specifications.



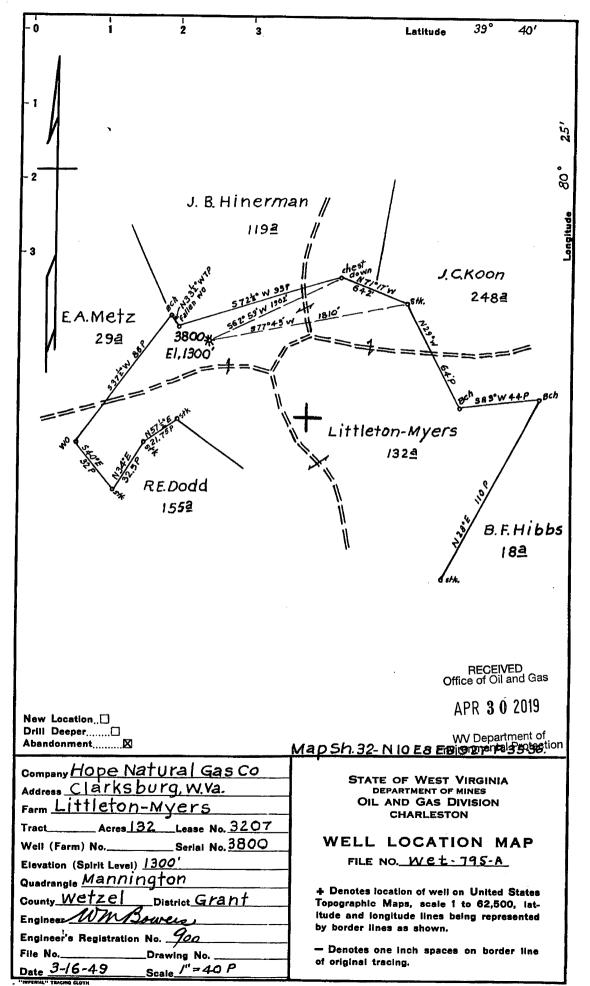
#### STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES OIL AND GAS DIVISION

Permit No WH 795-A

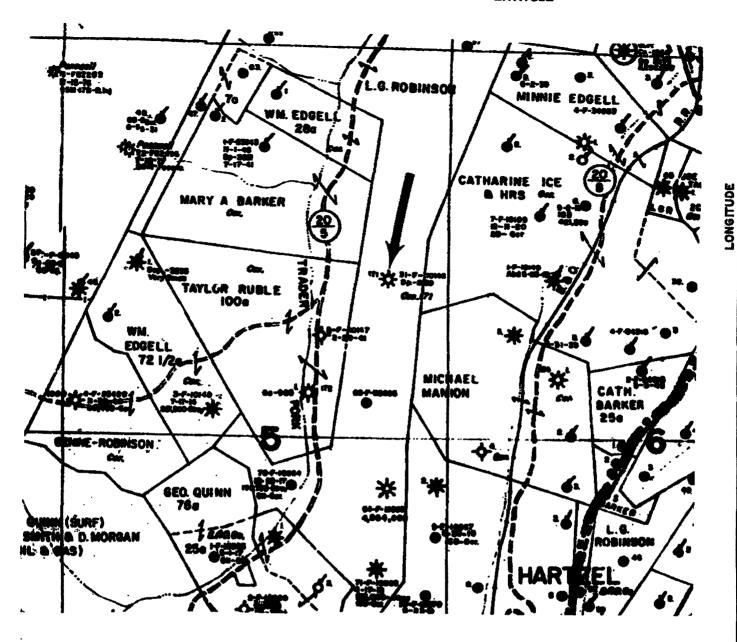
#### WELL RECORD

OB or Gas Well (KIND) Company Hope Natural Gas Company Casing and Tubing Used in Drilling Left in Well Address 445 West Main St. Clarksburg, W. Va. Packers Farm Littleton Myers \_Acres\_132 Size Location (waters)\_ Well No. 3800 Elev. 1300 Kind of Packer\_ District Grant. \_County\_watzal\_ The surface of tract is owned in fee by\_ 715. Pulled 1442 426 Mineral rights are owned by\_ 2215 Depth set 2215 Address 5.8/16 2975 2975 May 5. 1915 Drilling commenced\_ Perf. top. Drilling completed\_\_\_ Sept. 9, 1915 Perf. bottom. Date Shot\_\_\_ Liners Used Perf. top. With\_ Perf. bottom Open Flow /10ths Water in\_ Inch /10ths Merc. in. Inch CASING CEMENTED\_ SIZE No. Ft. Volume\_ .Cu. Ft. Rock Pressure COAL WAS ENCOUNTERED AT 865 FEET OiL bbls., 1st 24 hrs. Fresh water none recorded feet 965 FEET LE INCHES FEET feet INCHES Salt water 1860 feet FEET INCHES INCHES Hard or Soft Formation Color Oil, Gas or Water Depth Found Тор Bottom Remarks Native coal 865 869 Pittsburgh Coal 965 969 Little Dunkard 1310 1330 Big Dunkard 1430 1490 show gas 1465 Gas sand 1605 1675 First Salt 1710 1800 show gas 1727 Second Salt 1850 1965 water 1860 Maxon 2090 21.58 Little Lime Pencil cave 2158 21.58 2164 Big Lime 2164 2246 RECEIVED Office of Oil and Gas Big Injun 2246 2390 gas 2255 Squaw 2393 2422 APR 3 0 2019 Fifty foot 2900 2923 gas 2903 WV Department of Environmental Protection Gordon 3049 3112 gas 3065 2087 Fourth 3131 3161 gas 3154 Fifth 3192 g**as** 3194 Total depth 3199



NORTH

LATITUDE



FOR REFERENCE ONLY NO PLAT AVAILABLE

RECEIVED
Office of Oil and Gas

APR 3 0 2019

WV Department of Environmental Protection

|  | 411111  | _         | <u> </u>   |        |
|--|---|-----------|--|--------|
| I THE UNDERSIGNED, HEREBY CERTIFY THAT<br>THIS PLAT IS CORRECT TO THE BEST OF MY<br>KNOWLEDGE AND BELIEF AND SHOWS ALL | THE PROPERTY OF   | VARAFIE S | (+) DENOTES LOCATION OF WE STATES TOPOGRAPH DATE 8-1 |        |
| THE INFORMATION REQUIRED BY LAW AND  | No.   |           | OPERATORS WELL NO. 171                               |        |
| THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.   | STATE OF VIRGINI  | A. S.     | API<br>WELL 47 _ 103 _                               | _ 0795 |
|  | WALL OF THE PARTY | Care      | STATE COUNTY   | PERMIT |

MINIMUM DEGREE
OF ACCURACY | / 200 | SCALE | 1 = 1320'
PROVEN SOURCE
OF ELEVATION

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION



WW-4A Revised 6-07 Date: April 17, 2019
 Operator's Well Number

650416 Robinson #171

3) API Well No.: 47 -

103

00795

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

| 4) Surface Ow                                      | vner(s) to be served:  | 5) (   | a) Coal Operator  |   |  |
|--|--|--|---|---|--|
| (a) Name   | See Attached   | 5) (   | Name  |   |  |
| Address  |  |  | Address   |   |  |
| 71. NI   |  |  | - 0.0.10  | 741 TO 1  |  |
| (b) Name<br>Address                                | -  |  |   | with Declaration  |  |
| Address  | -  |  | Name See A<br>Address   | ttached   |  |
|  | -  |  | Address   |   |  |
| (c) Name   |  |  | Name  |   |  |
| Address  | -  |  | Address   |   |  |
| 1100012000   | -  |  |   |   |  |
| 6) Inspector                                       | Derek Haught   |  | (c) Coal Lessee wi  | th Declaration  |  |
| Address  | PO Box 85  |  | Name  |   |  |
|  | Smithville, WV 26178   |  | Address   |   |  |
| Telephone  | 304-206-7613   |  |   |   |  |
| Take notic<br>accompan<br>Protection<br>the Applic | ying documents for a permit<br>with respect to the well at   | of the West Virginia Cod<br>to plug and abandon a value<br>the location described on<br>the mailed by registered | e, the undersigned well operator<br>well with the Chief of the Office<br>in the attached Application and do<br>or certified mail or delivered by<br>try to the Chief. | of Oil and Gas, West Virgin<br>epicted on the attached Forn | ia Department of Environmental<br>n WW-6. Copies of this Notice, |
|  |  | Well Operator  | EQT Production Company  | 2 21  | RECEIVED<br>Office of Oil and Gas                                |
|  |  | By:  | Erin Spine  | · Ok  | - Value 2/4 1/4/   |
|  |  | Its:   | Regional Land Supervisor  | 3-1   | APR 3 0 2019   |
|  |  | Address  | 2400 Ansys Drive, Suite 200   |   | WV Department of   |
|  |  |  | Canonsburg PA 15317   |   | Environmental Protection   |
|  |  | Telephone  | (304) 848-0035  |   |  |
|  |  | days   | 14  |   | OFFICIAL SEAL  |
|  | and the second s | 194  | Maril   | $\equiv a$  | STATE OF WEST VIRGINIA NOTARY PUBLIC                             |
| Subscribed and                                     | l sworn before me th   | nis / da   | ay of Marin   | Notary Public   | DONNA K. LARRY<br>350 KISNER HILL RD<br>FAIRMONT WV 26554        |
| My Commissio                                       | 7-   | 3-2023   | )   | N M   | ly Commission Expires August 23, 2023                            |

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <a href="deprivacyoffier@wv.gov">deprivacyoffier@wv.gov</a>.

#### SURFACE OWNER WAIVER

47-103-00795P

Operator's Well Number

650416 Robinson #171

#### **INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

#### NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas Department of Environmental Protection 601 57th St. SE Charleston, WV 25304 (304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds: Office of Oil and Gas

- 1) The proposed well work will constitute a hazard to the safety of persons.
- The soil erosion and sediment control plan is not adequate or effective;

APR 3 0 2019

WV Department of

- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies:

The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

#### **VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

| I further state that I have no   | objection to th | ne planned work | described in thes | e materials, | and I ha | ve no |
|--|-----------------|-----------------|-------------------|--------------|----------|-------|
| objection to a permit being issued on tl<br>FOR EXECUTION BY A NATURAL F<br>ETC. |                 |                 | FOR EXECUT        | ION BY A C   | ORPORA'  | ľION, |
| _  | Date            | Name _          |                   |              |          |       |
| Signature  |                 | By              |                   |              |          |       |

Its

Signature

Date

Date

API No. 47-103-00795 C

Farm Name L.G. Robinson

Well No. 650416 Robinson #171

#### INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

|  | WAIVER   |  |
|--|--|--|
| The undersigned coal operator _ has examined this proposed plugging we done at this location, provided, the well Virginia Code and the governing regulat | ork order. The undersigned has related the late of the |  |
| Date:  |  |  |
|  | By:  | RECEIVED Office of Oil and Gas               |
|  | Its  | APR 3 0 2019                                 |
|  |  | WV Department of<br>Environmental Protection |

#### 47-103-00795

#### 650416 Robinson #171

#### **Owner(s) (Surface and Access)**

Coastal Forest Resources Co PO Box 709 Buckhannon, WV 26201

#### Coal Owner(s)

Murray Energy Corporation 46226 National Road St. Clairsville, OH 43950

Coastal Forest Resources Co PO Box 709 Buckhannon, WV 26201

#### **Potential Water Owner(s)**

Christina Lemasters (Adams) 1230 Trader Fork Road Folsom, WV 26348

Connie (Moore) Queen 1610 Moore Road #319 Avon, OH 44011

> RECEIVED Office of Oil and Gas

APR 3 0 2019

| A. Signature   |   |
|--|---|
| 100  | ☐ Agent ☐ Addressee   |
| B. Received by (Printed Name)  | C. Date of Delivery   |
| D. Is delivery address different from If YES, enter delivery address   | mitem 1? ☐ Yes<br>below: ☐ No   |
| 3. Service Type  Adult Signature  Adult Signature Restricted Delivery  Certified Mail®  Certified Mail®  Certified Mail® | ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Return Receipt for Merchandise   |
| Collect on Delivery Restricted Delivery  | ☐ Signature Confirmation™ ☐ Signature Confirmation  |
|  | D. Is delivery address different from If YES, enter delivery address  3. Service Type  Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery |

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT 6345 Domestic Mail Only 9726 9276 650416 Robinson #171 1000 Postmark PEA 1450 1450 Total Postage and Fees 7017 STOS Forest Resources Co.

> RECEIVED Office of Oil and Gas

APR 3 0 2019

47-103-00795P SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY A. Signature Complete items 1, 2, and 3. ☐ Agent Print your name and address on the reverse ☐ Addressee so that we can return the card to you. B. Received by (Printed Name) C. Date of Delivery Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: D. Is delivery address different from item 1? Yes If YES, enter delivery address below: Murray Energy Corporation 4620 National Road St. Clairs ville, OH 48950 3. Service Type ☐ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™ ☐ Registered Mail Restricted
Delivery
☐ Return Receipt for
Merchandise Adult Signature Restricted Delivery
 Certified Mail®
 Certified Mail Restricted Delivery 9590 9402 3882 8060 5351 47 ☐ Collect on Delivery
☐ Collect on Delivery Restricted Delivery 2 Article Mumber (Transfer from coming tob. ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery 7017 1450 0001 9216 6352 ail Restricted Delivery PS Form 3811, July 2015 PSN 7530-02-000-9053 (50416 Robinsont 17) Plugomestic Return Receipt





| 6352                | U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> REC Domestic Mail Only For delivery information, visit our websit  |   |
|---------------------|---|---|
| 7017 1450 0001 9216 | Certified Mail Fee  Extra Services & Fees (check box, add fee as appropriate)  Return Receipt (hardcopy)  Return Receipt (electronic)  Certified Mail Restricted Delivery  Adult Signature Required  Adult Signature Restricted Delivery \$  ostage  Detail Postage and Fees  ent To   Control of Postage and Fees  ent To   Control of Postage and Fees  Entrary Control of Postage and Fees  Extra Service of Postage and Fees  Extra Service of Postage and Fees  Entrary Control of Postage and Fees  Extra Service of Postage and Fees  Entrary Control of Postage and Fees  Entrary Control of Postage and Fees  Entrary Control of Postage and Fees  Extra Service | USE USDAILLE Robinson + 171 Postmark PAA Hers G APR 26 2019 |

RECEIVED Office of Oil and Gas

APR 3 0 2019

WW-9 (5/16)

API Number 47 - 103 \_ 00795 Operator's Well No. \_ 650416 Robinson #171

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

| Operator Name_EQT Production Company OP Code 306686  |  |
|--|--|
| Watershed (HUC 10) Traders Run Quadrangle Folsom 7.5'  |  |
| Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No Will a pit be used? Yes No  | _  |
| If so, please describe anticipated pit waste: Formation Fluids   |  |
| Will a synthetic liner be used in the pit? Yes V No If so, what ml.? 20 ml   | - 1  |
| Proposed Disposal Method For Treated Pit Wastes:   | Dat  |
| Land Application (if selected provide a completed form WW-9-GPP)   | 5-2-19   |
| Underground Injection ( UIC Permit Number  | )  |
| Reuse (at API Number Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain   | )  |
| Will closed loop systembe used? If so, describe:   | · ·  |
| Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.  |  |
| -If oil based, what type? Synthetic, petroleum, etc  |  |
| Additives to be used in drilling medium?   |  |
| Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.  |  |
| -If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)   |  |
| -Landfill or offsite name/permit number?   |  |
| Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected. West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also where it was properly disposed. |  |
| Company Official Signature  Company Official (Typed Name) Erin Spine  OFFICIAL STATE OF WE NOTARY DONAR K 350 KISNEF   | tand that the oplicable law itted on this for o btaining penalties for |
| Company Official Title Regional Land Supervisor EMY Commission Expir   | VV 26554<br>69 August 23, 2023   |
| Subscribed and sworn before me this 17th day of April , 20 19  Donna K. Larry Doma K. Jarry Notary Public  My commission expires 8: 33-3033  |  |

# EQT Production Water plan Offsite disposals

#### **Waste Management - Meadowfill Landfill**

Rt. 2, Box 68 Dawson Drive Bridgeport, WV 26330 304-326-6027 Permit #SWF-1032-98 Approval #100785WV

#### **Waste Management - Northwestern Landfill**

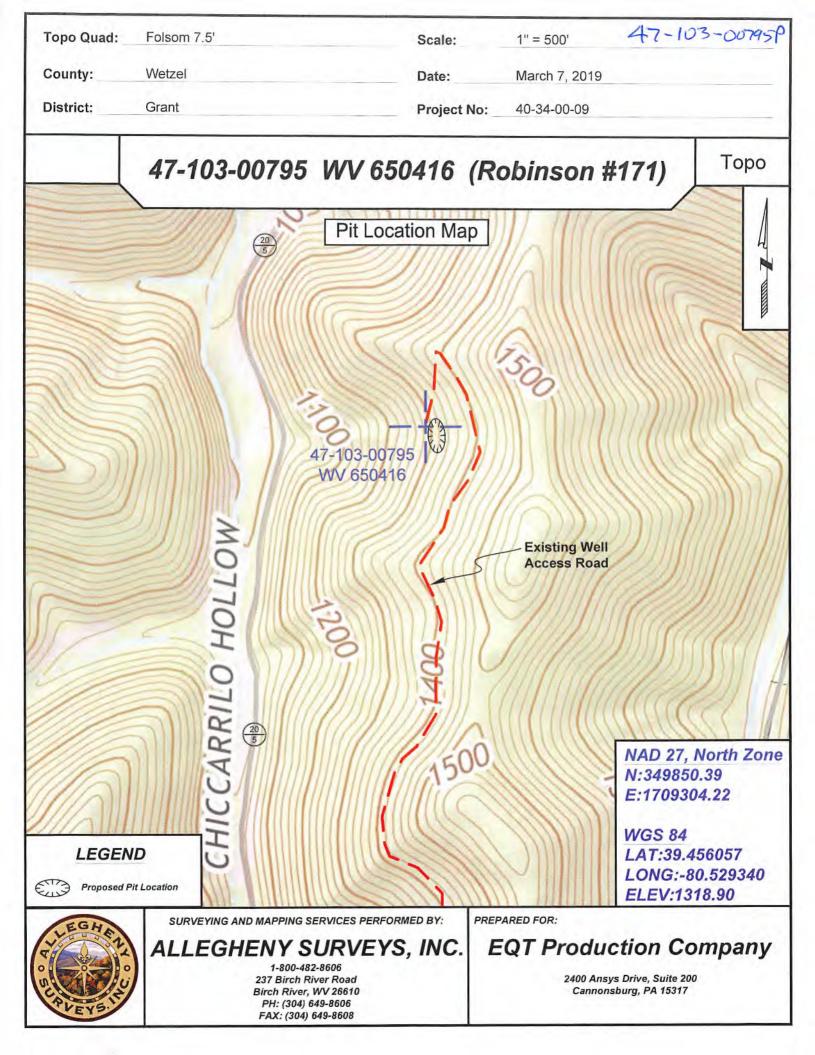
512 E. Dry Road Parkersburg, WV 26104 304-428-0602 Permit #SWF-1025 WV-0109400 Approval #100833WV

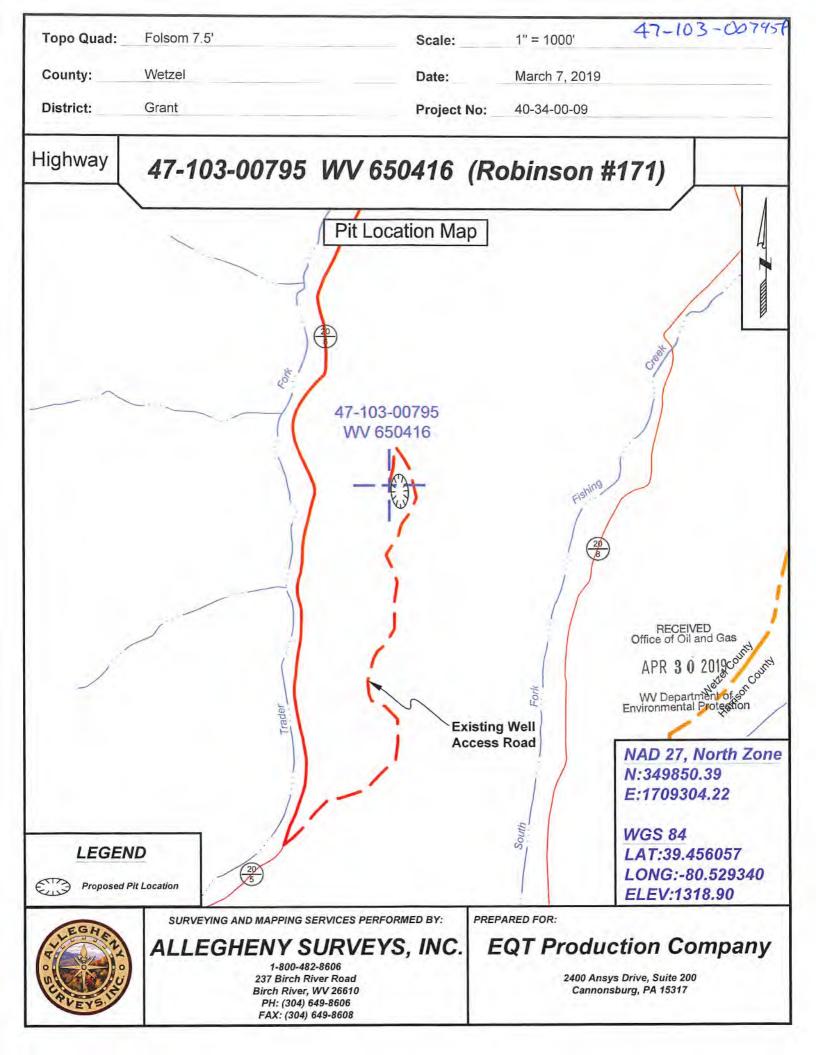
> RECEIVED Office of Oil and Gas

APR 3 0 2019

Operator's Well No.\_650416 Robinson #171\_\_\_\_

|  | tment: Acres Disturbed 1±  |   |   |
|--|--|---|---|
|  | Tons/acre or to correct  | t to pH 0.5   |   |
|  | )-20-20) or equivalent   |   |   |
| Fertilizer amount_1  | /3 ton   | lbs/acre  |   |
| Mulch 2  |  | _Tons/acre  |   |
|  |  | Seed Mixtures   |   |
| Те   | emporary   | Perma   | ment                                    |
| Seed Type  | lbs/acre   | Seed Type   | lbs/acre                                |
| Red Fescue   | 40   | Red Fescue  | 15                                      |
| Aslike Clover  | 5  | Aslike Clover   | 5                                       |
| Annual Rye   | 15   |   |   |
| Maps(s) of road, location, pi<br>provided). If water from the<br>(L, W), and area in acres, of                                       | pit will be land applied, pro-<br>the land application area.                                 | application (unless engineered plans incluvide water volume, include dimensions (L, | ding this info hav<br>W, D) of the pit, |
| provided). If water from the (L, W), and area in acres, of Photocopied section of invol  | pit will be land applied, pro-<br>the land application area.<br>lved 7.5' topographic sheet. | application (unless engineered plans incluvide water volume, include dimensions (L, | ding this info hav<br>W, D) of the pit, |
| Maps(s) of road, location, piprovided). If water from the (L, W), and area in acres, of  | pit will be land applied, pro-<br>the land application area.<br>lved 7.5' topographic sheet. | application (unless engineered plans incluvide water volume, include dimensions (L, | W, D) of the pit,                       |
| Maps(s) of road, location, piprovided). If water from the (L, W), and area in acres, of Photocopied section of invol                 | pit will be land applied, pro-<br>the land application area.<br>lved 7.5' topographic sheet. | vide water volume, include dimensions (L,   | W, D) of the pit,                       |
| Maps(s) of road, location, piprovided). If water from the (L, W), and area in acres, of Photocopied section of involved Approved by: | pit will be land applied, pro-<br>the land application area.<br>lved 7.5' topographic sheet. | vide water volume, include dimensions (L,   | W, D) of the pit,                       |
| Maps(s) of road, location, piprovided). If water from the (L, W), and area in acres, of Photocopied section of involved Approved by: | pit will be land applied, pro-<br>the land application area.<br>lved 7.5' topographic sheet. | vide water volume, include dimensions (L,   | W, D) of the pit,                       |
| Maps(s) of road, location, piprovided). If water from the (L, W), and area in acres, of Photocopied section of involved Approved by: | pit will be land applied, pro-<br>the land application area.<br>lved 7.5' topographic sheet. | vide water volume, include dimensions (L,   | W, D) of the pit,                       |
| Maps(s) of road, location, piprovided). If water from the (L, W), and area in acres, of Photocopied section of involved Approved by: | pit will be land applied, pro-<br>the land application area.<br>lved 7.5' topographic sheet. | vide water volume, include dimensions (L,   | W, D) of the pit,                       |
| Maps(s) of road, location, piprovided). If water from the (L, W), and area in acres, of Photocopied section of involved Approved by: | pit will be land applied, pro-<br>the land application area.<br>lved 7.5' topographic sheet. | vide water volume, include dimensions (L,   | W, D) of the pit,                       |
| Maps(s) of road, location, piprovided). If water from the (L, W), and area in acres, of Photocopied section of involved Approved by: | pit will be land applied, pro-<br>the land application area.<br>lved 7.5' topographic sheet. | vide water volume, include dimensions (L,   | W, D) of the pit,                       |
| Maps(s) of road, location, piprovided). If water from the (L, W), and area in acres, of Photocopied section of involved Approved by: | pit will be land applied, pro-<br>the land application area.<br>lved 7.5' topographic sheet. | vide water volume, include dimensions (L,   | W, D) of the pit,                       |
| Maps(s) of road, location, piprovided). If water from the (L, W), and area in acres, of Photocopied section of involved Approved by: | pit will be land applied, protein area. It is a land application area.                       | vide water volume, include dimensions (L,   | W, D) of the pit,                       |





47-103-00795 Topo Quad: Folsom 7.5' Scale: 1" = 2000' County: Wetzel Date: March 7, 2019 District: Grant Project No: 40-34-00-09 Topo 47-103-00795 WV 650416 (Robinson #171) Folsom OLD STATE HWY 20 WETZEL CO 47-103-00795 HARRISON CO WV 650416 CORTE 4/4 CHICCARRILO HOLLOW Office of Oil and Gas APR 3 0 2019 WV Department of NAD 27, North Zone Hartzel N:349850.39 E:1709304.22 **WGS 84** LAT:39.456057 LONG:-80.529340 CO RD 2018 ELEV:1318.90 SURVEYING AND MAPPING SERVICES PERFORMED BY: PREPARED FOR:



### ALLEGHENY SURVEYS, INC.

1-800-482-8606 237 Birch River Road Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608

## **EQT Production Company**

2400 Ansys Drive, Suite 200 Cannonsburg, PA 15317



#### POTENTIAL WATER SAMPLE DATA SHEET

| CLIENT:   | EQT PRODUCTION COMPANY  |  |
|-----------|---|--|
| LEASE NAM | E AND WELL No. Robinson #171 - WV 650416 - API No. 47-103-00795 |  |

#### POTENTIAL SAMPLE LOCATIONS

| Site: 1 Spacing: 808 +/- Owner: Christina Lemasters (Adam | s)                     |
|---|------------------------|
| Address: 1230 Trader Fork Road, Folsom, WV 26348          | Phone No. 304-334-2225 |
| Comments:   |                        |
| Site: 2 Spacing: 920 +/- Owner: Connie (Moore) Queen      |                        |
| Address: 1610 Moore Road #319, Avon, OH 44011             | Phone No. 440-319-5392 |
| Comments:   |                        |
| Site: 3 Spacing: 924 +/- Owner: Connie (Moore) Queen      |                        |
| Address: 1610 Moore Road #319, Avon, OH 44011             | Phone No. 440-319-5392 |
| Comments:   |                        |

RECEIVED Office of Oil and Gas

APR 3 0 2019

WV Department of Environmental Protection

BIRCH RIVER OFFICE

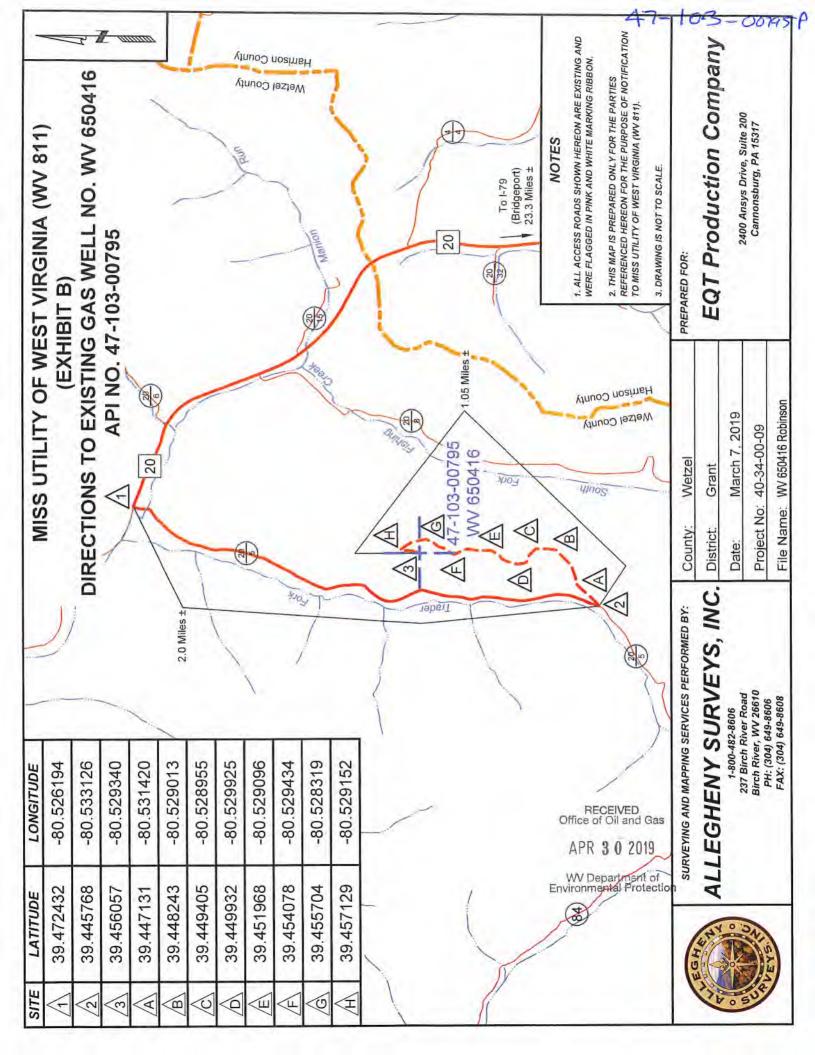
237 Birch River, Road Birch River, WV 26610 phone: 304-649-8606 fax: 304-649-8608 BRIDGEPORT OFFICE

172 Thompson Drive Bridgeport, WV 26330 phone: 304-848-5035 fax: 304-848-5037 CHARLESTON OFFICE

301 RHL Boulevard - Suite 5 Charleston, WV 25309 phone: 304-756-2949 fax: 304-756-2948

47-103-00795P Topo Quad: Folsom 7.5' 1" = 2000' Scale: County: Wetzel March 7, 2018 Date: District: Grant Project No: 40-34-00-09 Water 47-103-00795 WV 650416 (Robinson #171) 3 Potential Water Sources within 1000 Folsom OLD STATE HWY 20 47-103-00795 WETZEL CO WV 650416 HARRISON CO Site CO RTE 4/4 Site 3 Office of Oil and Gas APR 3 0 2019 WV Department of NAD 27, North Zone Hartzel N:349850.39 E:1709304.22 **WGS 84** LAT:39.456057 LONG:-80.529340 CO RD 2018 ELEV:1318.90 SURVEYING AND MAPPING SERVICES PERFORMED BY: PREPARED FOR: **EQT Production Company** ALLEGHENY SURVEYS, INC. 2400 Ansys Drive, Suite 200 237 Birch River Road Cannonsburg, PA 15317 Birch River, WV 26610

PH: (304) 649-8606 FAX: (304) 649-8608





# Miss Utility of West Virginia (WV811) (Exhibit A) Directions to Gas Well No. WV 650416 API No. 47-103-00795

- Beginning at the intersection of US Interstate 79 Exit 119 (Clarksburg/Bridgeport) and US Route 50 in Harrison County, WV.
- Proceed Northwest on US Route 50, for approximately 5.9 miles, to WV County Route 9 (Wilsonburg Road), on the right.
- Exit right onto WV County Route 9 (Wilsonburg Road) and proceed Northwest, for approximately 6.9 miles, to the intersection with WV State Route 20.
- Turn left onto WV State Route 20 and proceed Northwest, for approximately 12.0 miles, to WV County Route 20/8, on the left. (*Point No. 1*)
- Turn left onto WV County Route 20/8 and proceed Southwest, for approximately 0.4 mile, to the Well Access Road, on the right. (Point No. 2)
- Turn right onto the Well Access Road and proceed Southwest, for approximately 0.89 mile, arriving at Gas Well WV 650416. (*Point No. 3*)

BIRCH RIVER OFFICE

237 Birch River Road Birch River, WV 26610 phone: 304-649-8606 fax: 304-649-8608 BRIDGEPORT OFFICE

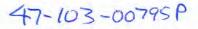
172 Thompson Drive Bridgeport, WV 26330 phone: 304-848-5035 fax: 304-848-5037 CHARLESTON OFFICE

301 RHL Boulevard - Suite 5 Charleston, WV 25309 phone: 304-756-2949 fax: 304-756-2948



# West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

| WEEL LOCATION FORMS   |
|---|
| API: 47-103-00795 WELL NO.: WV 650416 (Robinson #171)   |
| FARM NAME: L. G. Robinson   |
| RESPONSIBLE PARTY NAME: EQT Production Company  |
| COUNTY: Wetzel DISTRICT: Grant  |
| QUADRANGLE: Folsom 7.5'   |
| SURFACE OWNER: Coastal Forest Resources Company   |
| ROYALTY OWNER: Douglas A. Broome Estate and ED Broome Inc.  |
| UTM GPS NORTHING: 4367493   |
| <b>UTM GPS EASTING:</b> <u>540492</u> <b>GPS ELEVATION:</b> <u>402 m (1319 ft)</u>  |
| The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:  1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.  2. Accuracy to Datum – 3.05 meters  3. Data Collection Method:  Survey grade GPS: Post Processed Differential Office of Oil and Gas  Mapping Grade GPS: Post Processed Differential APR 3 0 2019  Real-Time Differential APR 3 0 2019 |
| 4. Letter size copy of the topography map showing the well location. WV Department of Environmental Protection  |
| I the undersigned, hereby certify this data is correct to the best of my knowledge and  |
| belief and shows all the information required by law and the regulations issued and   |
| prescribed by the Office of Oil and Gas.  |
| Oct and all in  |





EQT Production Company 2400 Ansys Drive, Suite 200 Canonsburg, PA 15317 www.eqt.com

Becky Shrum Landman - Permitting O:724-271-7314 C: 412-660-0654 bshrum@eqt.com

April 26, 2019

Via FedEx

West Virginia Department of Environmental Protection Office of Oil and Gas Attn: Jeff McLaughlin 601 57th Street, S.E. Charleston, WV 25304

RE: Application for a Permit to Plug & Abandon

650416 Robinson #171 API 47-103-00795 Grant District, Wetzel County, WV

WVDEP Recipient,

Attached is EQT Production Company's application for a permit to plug and abandon for the well referenced above.

EQT Production trusts that if any portion of the submitted documentation is found to be inadequate for processing the permit, notification will be made to our land department at your earliest convenience. It is EQT Production's intent to cooperate fully to provide any additional requested documentation and clarification in a timely manner such that permitting proceeds in a predictable and logical manner.

Best Regards,

Becky Shrum

Landman - Permitting

bshrum@eqt.com

724-271-7314

WV Department of Environmental Protection

APR 3 0 2019

Office of Oil and Gas



2400 Ansys Drive - Suite 200 Canonsburg PA 15317 (304) 848-0035

**CERTIFIED MAIL** 

| Dear | Siror  | Madam  | 1 |
|------|--------|--------|---|
| Deal | OII UI | Mauaii | L |

Re: Proposed 650416 Robinson #171 Gas Well

Grant District, Wetzel County,

Pursuant to Section 22B-1-9 of the West Virginia Code, enclosed please find copies of the following documents:

○ Form WW-4A ○ Form WW-4B Notice of Application for a Plugging Permit (1 copy)

○ Form WW-4B

Application for a Pluggin Permit (1 copy)
Certified Copy of WVDEP Well Location

O Form WW-9

Reclamation Plan and Site Registration Application (1 copy)

This application is being filed by EQT Production with the Administrator of the Office of Oil and Gas of the West Virginia Department of Environmental Protection. If you have no objections to this well being plugged, please sign the Waiver on Form WW-4(A) and return one copy to our office.

Thank you for your cooperation and consideration. Should you have any questions, comments, or require any additional information, please feel free to contact Becky Shrum at (724) 271-7314.

Sincerely,

**EQT PRODUCTION COMPANY** 

Erin Spine

Regional Land Supervisor- WV

Enclosures

RECEIVED Office of Oil and Gas

APR 3 0 2019