

A-7

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator / Owner Consolidated Gas Supply Corporation
Address 445 West Main Street
Clarksburg, West Virginia 26301

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent J. W. Hendrickson
Address 445 West Main Street
Clarksburg, West Virginia 26301
Telephone 304-623-3611

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells:
 all wells owned or operated by the undersigned in West Virginia
 the wells listed below (Use space below or reverse side or attach list)

[COMPLETE AS APPLICABLE]

The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.

The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.

The undersigned has owned and operated a well or wells in West Virginia since the year 1898, but has not heretofore appointed a designated agent.

This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19___. The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced _____
Address _____

Consolidated Gas Supply Corp.
Well Owner or Operator
By: [Signature]
Its: Vice President, Appl. Gas Supt. 09/15/2023

ACCEPTED this January 17, 19 79

[Signature]
(Signature of designated agent)

Notary Public [Signature] taken, subscribed and sworn to before me this 17th day of January, 19 79.
My commission expires September 13, 19 86

All owner or operator must be a responsible officer of the corporation, trustee, individual or legally qualified representative of owner of the well(s).

HOPE NATURAL GAS COMPANY

LOCATION FOR WELL No. 5241

C. S. P. Instructions N.

200 JANUARY 1918

A-3

Pinegrove DISTRICT

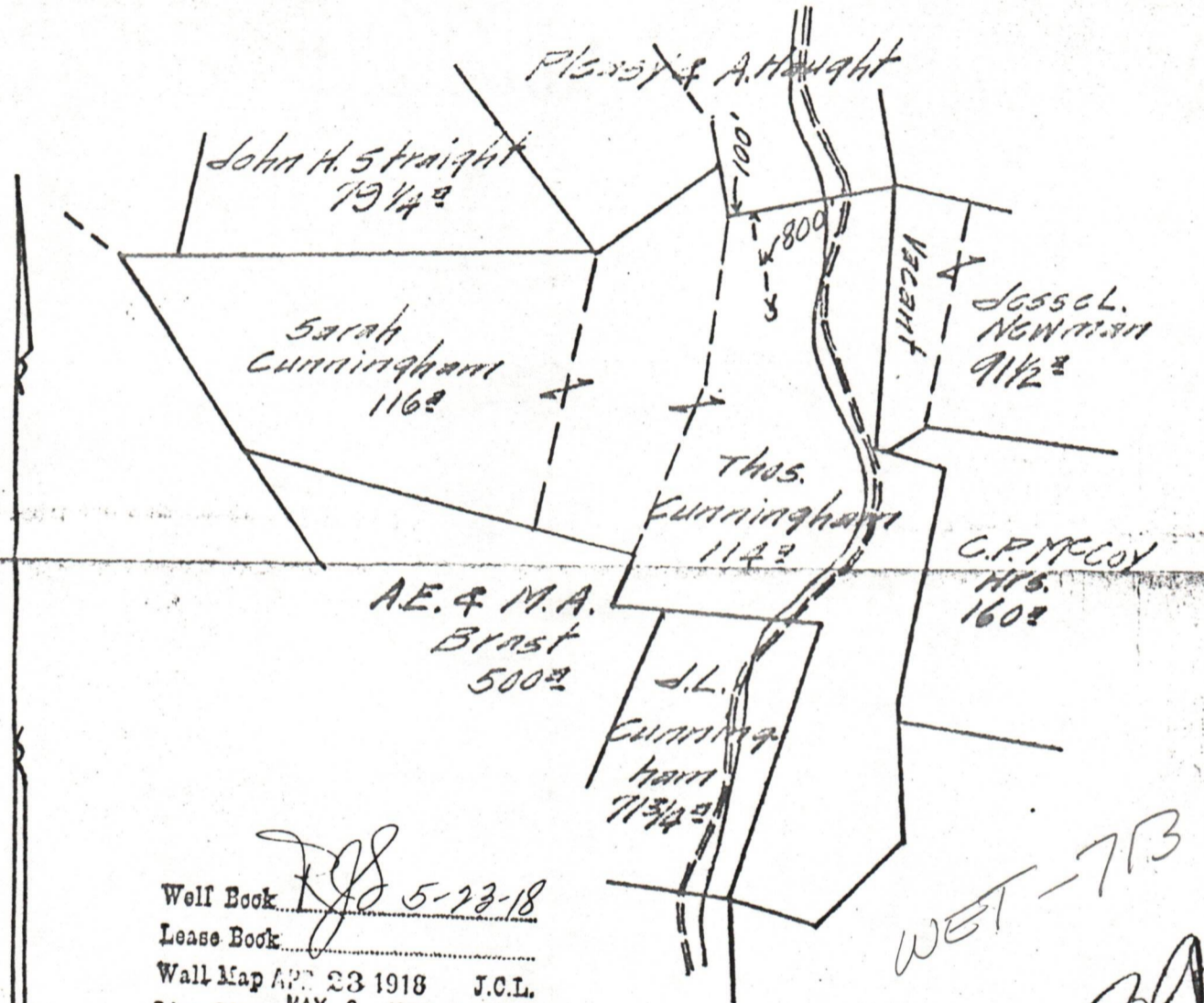
J. Cunningham Farm, on waters of Piney Run

District, Stetzel County, West Virginia.

Lease No. 488 Acres 480 1/2 N. 8 S. E. 4

Scale one inch equals 800 feet Location made in Pittsburgh Apr 13, 1918 Sent to Clarksburg Apr 15, 1918

Location to be 800 feet from Henry Haught farm at a point on road between Cunningham Cr. as per plat.



Well Book 5-23-18
 Lease Book
 Wall Map APR 23 1918 J.C.L.
 Line Map MAY 2 1918 A. J. D.
 Sheets APR 29 1918 H.H.S.

WET-7B
 39

TITLE RESERVE Ten rods of pole buildings

SPECIAL INSTRUCTIONS: COMPLETE WELL ON OR BEFORE

Same Lease on which Located Well No. 20-3915

Location Made 4-19-18 by R.F. Reynolds As per plat, except as noted. On field map 4-20-18 Returned to Pittsburgh 4-20-18

09/15/2023

Location changed on account of

Authorized by _____ Date _____ Signed _____

Well No. **5241**
 Located on **S. Cunningham** District **Pine Grove** Farm
 District **Green** County **Wetzel** State **West Va.**

Location Made **4-19-18** First Work Done **4-22-18**
 Rig Commenced **8-8-18** Rig Completed **8-15-18**
 Drilling Commenced **1-27-19** Drilling Completed **3-3-19**
 Rig Contractor **H. O. P. E.** { Drilling Contractor } **Eagon & Edgar**
 Drillers **Elmer E. Seybert and A. B. Postlethwait**
 Tool Dressers **R. T. Cunningham and Burrell Headley**

FORMATION	Open or Close Hard or Soft	TOP	BOTTOM	Steel Line Measurements	Water Found Depth	Oil Found Depth	Gas Found Depth	REMARKS
Native Coal	Open	0	0					
Pittsburgh Coal	"	440	445					
Little Dunkard	"	880	890					
Big Dunkard	"	967	1005					
Gas Sand	"	1037	1067					
First Salt	Hard	1185	1215					
Second Salt	Medium	1290	1395					
Water		1330			Water salt.			
Little Lime	Hard	1546	1578	Yes			1558	
Pencil Cave								
Big Lime								
Big Injun								
Squaw								
Berea								
Gantz								
Fifty Feet								
Thirty Feet								
Gordon Stray								
Gordon								
Fourth								
Fifth								
Bayard								
Total Depth			1585					

WET-713

SIZE	Charged to Well		Put in Well		Pulled Out		Left in Well		Transferred Before Completing		Left at Well Not in Use		If more than two strings of casing are left in hole, give reasons for leaving additional strings.
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
13" Csg.	40	10	20	8			20	8	20	2			
10" "	378	4	231				234	0			144	4	
8 1/2" "	1012		975				985				127		
6 5/8" "	2197	11							153	2	2044	9	
6 3/8" "													
4" Tbg.	1778	5	1600				1600				178	5	

PACKER RECORD

SIZE	KIND	Amount Anchor	Amount Above Anchor	REMARKS
10"	Casing shoe		231 1/4"	Steel line measurement
3 1/2"	"		975	do.
4" x 5 1/2"	Anchor packer	32	1553	Perf. 1552 - 1562.

SHOOTING RECORD (If shot before or upon completion of well)

DATE	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	Test Before Shot			Test After Shot			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		

CEMENTING RECORD

Date Cemented **NOT CEMENTED** Size Hole Cemented..... Size Casing Cemented **09/15/2023**
 Top Pittsburgh Coal..... Top Cementing..... Amount Cement Used.....
 Bottom Pittsburgh Coal..... Bottom Cementing..... Amount Sand Used.....
 Mr. of Coal Company on ground when coal was cemented
 Remarks:..... Signature of persons who cemented well

Approved by (Signed) **W. J. Barker** Foreman

1.0 API well number (If not available, leave blank. 14 digits.)	47- 103- 713																		
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	108 Section of NGPA - Category Code																		
3.0 Depth of the deepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)	- feet																		
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	<table style="width:100%; border: none;"> <tr> <td colspan="2"><u>Consolidated Gas Supply Corporation</u></td> <td style="text-align: right;"><u>004228</u></td> </tr> <tr> <td colspan="2">Name</td> <td style="text-align: right;">Seller Code</td> </tr> <tr> <td colspan="3"><u>445 West Main Street</u></td> </tr> <tr> <td colspan="3">Street</td> </tr> <tr> <td><u>Clarksburg</u></td> <td><u>W. Va.</u></td> <td><u>26301</u></td> </tr> <tr> <td>City</td> <td>State</td> <td>Zip Code</td> </tr> </table>	<u>Consolidated Gas Supply Corporation</u>		<u>004228</u>	Name		Seller Code	<u>445 West Main Street</u>			Street			<u>Clarksburg</u>	<u>W. Va.</u>	<u>26301</u>	City	State	Zip Code
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5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	<table style="width:100%; border: none;"> <tr> <td><u>West Virginia Other</u></td> <td><u>A-85772</u></td> </tr> <tr> <td>Field Name</td> <td></td> </tr> <tr> <td><u>Wetzel</u></td> <td><u>W. Va.</u></td> </tr> <tr> <td>County</td> <td>State</td> </tr> </table>	<u>West Virginia Other</u>	<u>A-85772</u>	Field Name		<u>Wetzel</u>	<u>W. Va.</u>	County	State										
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(b) For OCS wells	<table style="width:100%; border: none;"> <tr> <td>Area Name</td> <td>Block Number</td> </tr> <tr> <td colspan="2" style="text-align: center;">Date of Lease</td> </tr> <tr> <td style="text-align: center;"> _ _ _ _ _ _ _ </td> <td></td> </tr> <tr> <td style="text-align: center;">Mo Day Yr</td> <td>OCS Lease Number</td> </tr> </table>	Area Name	Block Number	Date of Lease		_ _ _ _ _ _ _		Mo Day Yr	OCS Lease Number										
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_ _ _ _ _ _ _																			
Mo Day Yr	OCS Lease Number																		
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>S Cunningham 5241</u>																		
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)																			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	<table style="width:100%; border: none;"> <tr> <td><u>General System Purchasers</u></td> <td></td> </tr> <tr> <td>Name</td> <td>Buyer Code</td> </tr> </table>	<u>General System Purchasers</u>		Name	Buyer Code														
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(b) Date of the contract	<table style="width:100%; border: none;"> <tr> <td style="text-align: center;"> _ _ _ _ _ _ _ </td> </tr> <tr> <td style="text-align: center;">Mo Day Yr</td> </tr> </table>	_ _ _ _ _ _ _	Mo Day Yr																
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(c) Estimated annual production	<u>11</u> MMcf.																		
	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:30%;"></th> <th style="width:15%;">(a) Base Price (\$/MMBTU)</th> <th style="width:15%;">(b) Tax</th> <th style="width:20%;">(c) All Other Prices (Indicate (+) or (-).)</th> <th style="width:20%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="padding: 5px;">7.0 Contract price (As of filing date. Complete to 3 decimal places.)</td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> </tr> <tr> <td style="padding: 5px;">8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)</td> <td style="text-align: center;"><u>2.224</u></td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> <td style="text-align: center;">---</td> </tr> </tbody> </table>		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)	7.0 Contract price (As of filing date. Complete to 3 decimal places.)	---	---	---	---	8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	<u>2.224</u>	---	---	---			
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8.0 Person responsible for this application:	<table style="width:100%; border: none;"> <tr> <td><u>J. W. Hendrickson</u></td> <td><u>V.P., Gas Supply</u></td> </tr> <tr> <td>Name</td> <td>Title</td> </tr> <tr> <td colspan="2" style="text-align: center;"></td> </tr> <tr> <td colspan="2" style="text-align: center;">Signature</td> </tr> <tr> <td><u>DEC 31 1978</u></td> <td><u>304-623-3611</u></td> </tr> <tr> <td>Date Application is Completed</td> <td>Phone Number</td> </tr> </table>	<u>J. W. Hendrickson</u>	<u>V.P., Gas Supply</u>	Name	Title			Signature		<u>DEC 31 1978</u>	<u>304-623-3611</u>	Date Application is Completed	Phone Number						
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Agency Use Only
Date Received by Juris. Agency
FEB 27 1979
Date Received by FERC

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

FEB 22 1980

PARTICIPANTS:

DATE:

BUYER-SELLER CODE

WELL OPERATOR: Consolidated Gas Supply Corp. 004228

FIRST PURCHASER: General System Purchasers N/A

OTHER:

Qualified as Section 108, stopped well
Photo well

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER
790227-108-103-0713
Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent J. W. Hendrickson
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years - 2 mos.
- 8 IV-40- 90 day Production 90-annual Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
- 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) Date Commenced: 1-27-19
Date Completed: 3-3-19 Deepened _____
- (5) Production Depth: 1546-1578
- (5) Production Formation: Little Lime
- (5) Final Open Flow: _____
- (5) R.P. After Frac: _____

- (7) Avg. Daily Gas from Annual Production: $10198/365 = 28 \text{ MCF}$
- (8) Avg. Daily Gas from 90-day ending w/1-120 days: $2657/90 = 29 \text{ MCF}$
- (8) Line Pressure: N/A PSIG from Daily Report
- (5) Oil Production: NO From Completion Report _____
- (10-17) Does lease inventory indicate enhanced recovery being done: NO 09/15/2023
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? NO

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

SMC

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 12-31 1978

Operator's
Well No. 5241

API Well
No. 47 - 103 - 712
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation _____

ADDRESS 445 West Main Street Watershed Piney Run

Clarksburg, W. Va. Dist. Green County Netzel Quad. _____

GAS PURCHASER None; gas is de- Gas Purchase Contract No. N/A

ADDRESS livered into applicant's Meter Chart Code N/A

interstate pipeline system Date of Contract N/A

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

09/15/2023

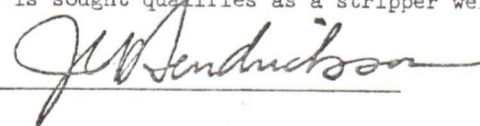
Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



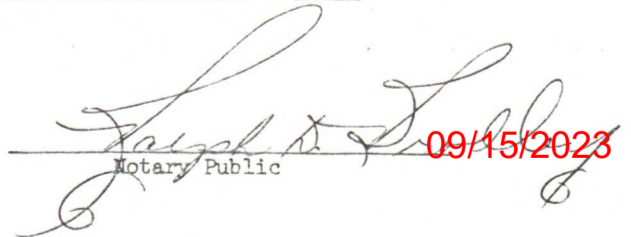
STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the DEC 31 1978 day of , 19 , has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 5 day of Feb., 1979.

My term of office expires on the 13th day of September, 1986.


Notary Public 09/15/2023

(NOTORIAL SEAL)

09/15/2023

CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

WELL NUMBER 5241
COMPANY FORMATION CODE 0
DISTRICT MANINGTN,
COUNTY 103
METER NUMBER-999999999
ROCK PRESSURE 16 IN 0/66
PERMIT NUMBER 713

DATE COMPLETED 3/3/1919
DATE INTO LINE 0/0/19
SPUD DATE 0/0/0

ORIG OPEN FLOW 304. M
ORIG ROCK PRES 490 P
PCT INTEREST 100.0000
TOWNSHIP 5
PRE 10/07/69 LEASE
LAST LINE PRESSURE

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1976 PROD	0	0	0	0	0	0	0	0	0	0	513	820	1333
DAILY AVG	0	0	0	0	0	0	0	0	0	0	17	26	21
SPEC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.129	76.130	
1977 PROD	378	511	611	780	804	1101	1142	1099	1011	1023	980	0	944
DAILY AVG	12	18	19	26	25	36	36	35	33	33	32	0	29
SPEC. GRAV.	76.131	76.127	76.130	76.129	76.130	76.129	76.130	76.130	76.129	76.130	76.129	76.131	
1978 PROD	502	962	1142	1099	881	1041	863	1051	871	868	918	0	1019
DAILY AVG	16	34	36	36	28	34	27	33	29	28	30	0	30
SPEC. GRAV.	76.130	76.127	76.130	76.129	76.130	76.129	76.130	76.130	76.129	76.130	76.130	0.0	