

B-1



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quad: Littleton
Permit No. WET-706

WELL RECORD

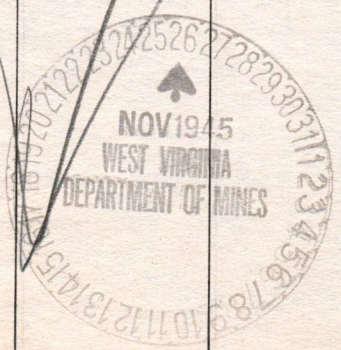
Oil or Gas Well Gas
(KIND)

Company Hope Natural Gas Company
 Address 445 W. Main St. Clarksburg, W. Va.
 Farm E. C. Snodgrass Acres 40
 Location (waters) _____
 Well No. 4768 Elev. 979
 District Grant County Wetzel
 The surface of tract is owned in fee by E.C. Snodgrass
 Address Smithfield, W. Va.
 Mineral rights are owned by _____
 Address _____
 Drilling commenced May 17, 1917
 Drilling completed August 7, 1917
 Date Shot Not shot From _____ To _____
 With _____
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock Pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13	183	None	
10	1150	None	Size of
8 3/4	1483	1483	
6 5/8	2023	2023 (2000)	Depth set
5 3/16	2855	2829-S.L.	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
 None recorded
 COAL WAS ENCOUNTERED AT 728 FEET 84 INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Pgh. Coal			728	735	<i>π 800 -</i>		
Little Dunkard			1080	1098			
Big Dunkard			1195	1210	<i>π 1160</i>		
Gas Sand			1305	1350			
First Salt			1490	1502	<i>8 1/4 - 1470 π - 1480 D - 1610</i>		
Second Salt			1630	1750	Water - Salt		1660
Shells					Water		1675
Little Lime			1945		<i>π 1780</i>		
Pencil Cave			1950		<i>P-2014</i>		
Big Lime			1956	2027	<i>6 7/8 - 2096 π 2265</i>		
Big Injun			2027	2235	Gas	2038	
Fifty Foot			2675	2689 (2689)			
Thirty Foot			2770	2785			
Gordon Stray			2824		<i>P-2804</i>		
Gordon			2849	2870	<i>5 3/16 - 2829</i>		
Fourth			2896	2905	<i>P-2876</i>	2897	
Total depth				3086	Gas		



*1976 Paid
4852.00*

09/15/2023

RECEIVED

FEB 27 1979

1.0 API well number (If not available, leave blank. 14 digits.)	<u>47-103-0706</u>			
2.0 Type of determination being sought (Use the codes found on the front of this form.)	<u>108</u> Section of NGPA		<u> </u> Category Code	
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	<u> </u> feet			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	<u>Consolidated Gas Supply Corporation</u> Name		<u>004228</u> Seller Code	
	<u>445 West Main Street</u> Street			
	<u>Clarksburg</u> City	<u>W. Va.</u> State	<u>26301</u> Zip Code	
5.0 Location of this well. (Complete (a) or (b)!) (a) For onshore wells (35 letters maximum for field name)	<u>West Virginia Other</u> Field Name		<u>A-85772</u>	
	<u>WETZEL</u> County	<u>W. Va.</u> State		
(b) For DCS wells	<u> </u> Area Name		<u> </u> Block Number	
	<u> </u> Date of Lease		<u> </u> DCS Lease Number	
	<u>Mo Day Yr</u>			
(c) Name and identification number of this well (35 letters and digits maximum.)	<u>E.C. SNODGRASS</u>		<u>4768</u> 1979	
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	<u> </u>			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	<u>General System Purchasers</u> Name		<u> </u> Buyer Code	
(b) Date of the contract	<u> </u> Mo Day Yr			
(c) Estimated annual production	<u>4</u> MMcf.			
	(a) Base Price (\$/MMBtu)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	<u> </u>	<u> </u>	<u> </u>	<u> </u>
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	<u>2.224</u>	<u> </u>	<u> </u>	<u> </u>
9.0 Person responsible for this application.	<u>J. W. Hendrickson</u> Name		<u>V.P. Gas Supply</u> Title	
Agency Use Only	<u>J. W. Hendrickson</u> Signature			
Date Received by Juris. Agency	<u>DEC, 31, 1978</u> Date Application is Completed		<u>304-623-3611</u> Phone Number	
FEB 27 1979 Date Received by FERC				

OIL & GAS DIVISION
DEPT. OF MINES

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination.

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

PARTICIPANTS:

DATE: APR 3 1980

BUYER-SELLER CODE

WELL OPERATOR: Consolidated Gas Supply Corp. 004228
FIRST PURCHASER: General System Purchasers N/A
OTHER:

Qualified under 108, plugged well
F. Hendrickson

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790227.108.103.0706

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent J. W. Hendrickson
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 3 years
- 8 IV-40- 90 day Production 90 Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) DATE COMMENCED 05-17-17
Date Completed: 08-07-17 Deepened _____
- (5) Production Depth: 2027-2235, 2896-2905
- (5) Production Formation: Bedijan; Fourth
- (5) Final OPER FLOW: _____
afrc FRAC: 134 mcf (From prod. form)
- (5) R.P. 340 # " " "
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: $\frac{4032}{365} = 11.0$..
- (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{1090}{90} = 12.1$
- (8) Line Pressure: 12# PSIG from Daily P
- (5) Oil Production: _____ From Completion Report: 09/15/2023
- (10-17) Does lease inventory indicate enhanced recovery being done: NO
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information?

Additional Information _____ Does computer program confirm? _____

By _____

D.T.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date DEC. 31 1978
Operator's Well No. 4768
API Well No. 47 - 103 - 0706
State County Permit

WELL CLASSIFICATION FORM
STRIPPER GAS WELL
NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson
ADDRESS 445 West Main Street
Clarksburg, West Virginia 26301
CORPORATION: Elevation 979
Watershed WILEY FORK
Dist. GRANT County WETZEL Quad. LITTLETON
Gas Purchase Contract No. NA
Meter Chart Code NA
Date of Contract NA

WELL OPERATOR Consolidated Gas Supply Corporation
ADDRESS 445 West Main Street
Clarksburg, West Virginia
GAS PURCHASER None; gas is delivered
ADDRESS into applicant's interstate
pipeline system

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

FILE 1030

09/15/2023

Describe the search made of any records listed above:

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more of Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

J. W. Hendrickson

STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J. W. Hendrickson, whose name is signed to the writing above, bearing date the ___ day of DEC 31 1978, 19___, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 8 day of Feb., 1979

My term of office expires on the 13th day of September, 1986.

Ralph D. Bradley
Notary Public

09/15/2023

[NOTARIAL SEAL]

09/15/2023

CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

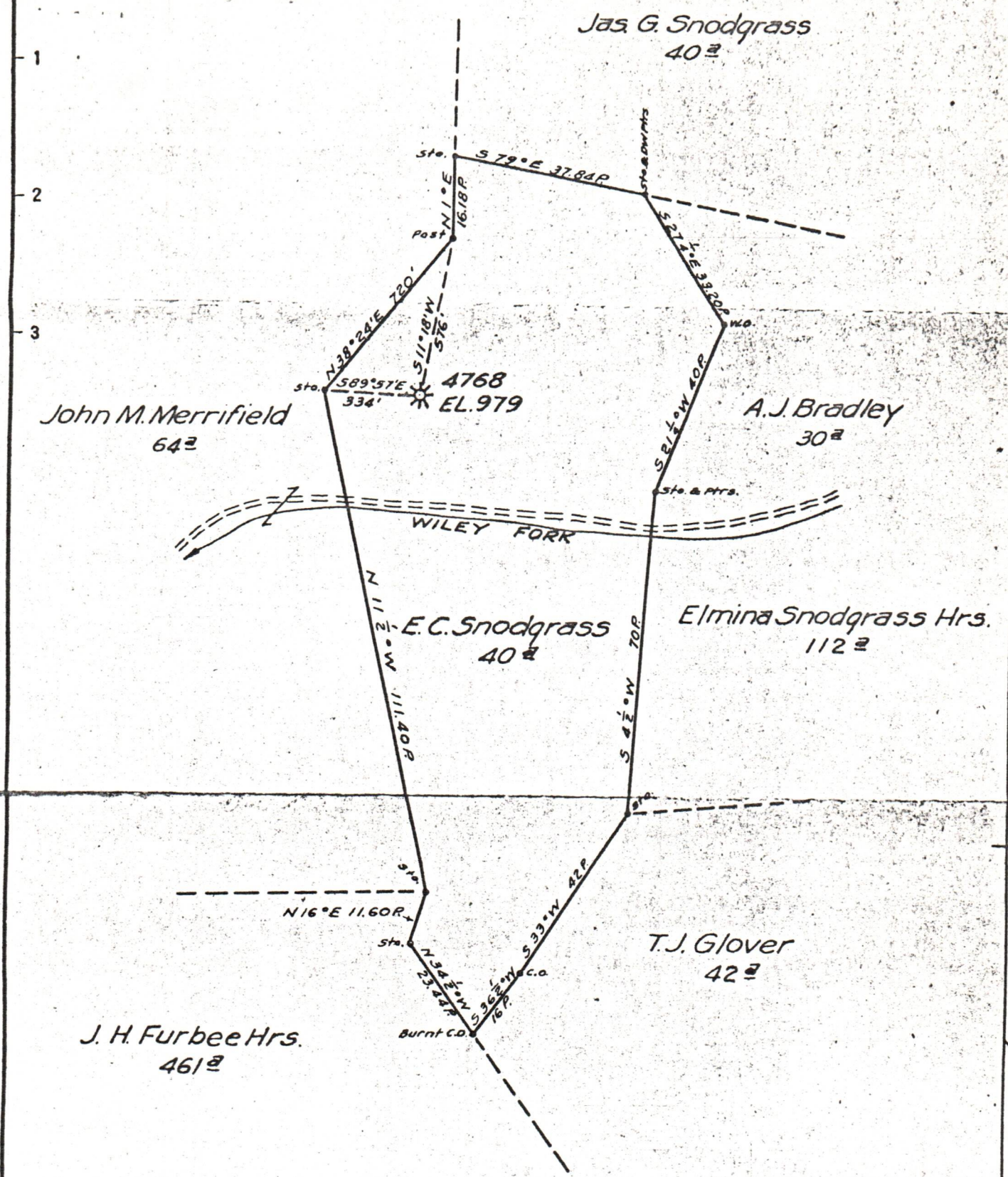
WELL NUMBER 4766
COMPANY FORMATION CODE 0
DISTRICT MANINGTN
COUNTY 103
METER NUMBER-999999999
ROCK PRESSURE 53 IN O/LB
PERMIT NUMBER 706

DATE COMPLETED 8/7/1977
DATE INTO LINE 0/0/77
SPUD DATE 0/0/0

ORIG OPEN FLOW 134 MCF
ORIG ROCK PRES 340 PSI
PCT INTEREST 100.0000
TOWNSHIP 4
PRE 10/07/69 LEASE
LAST LINE PRESSURE 12

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
976 PROD	0	0	0	0	0	0	0	0	0	0	423	338	761
AILY AVG	0	0	0	0	0	0	0	0	0	0	14	10	12
PEC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.030	71.031	
977 PROD	437	389	431	417	419	408	415	397	399	378	384	378	4852
AILY AVG	14	13	13	13	13	13	13	12	13	12	12	12	13
PEC. GRAV.	71.031	71.028	71.031	71.030	71.031	71.030	71.031	71.031	71.030	71.031	71.030	71.031	
978 PROD	459	412	248	408	394	351	369	301	348	394	348	0	4032
AILY AVG	14	14	8	13	12	11	11	9	11	12	11	0	12
PEC. GRAV.	71.031	71.028	71.031	71.030	71.031	71.030	71.031	71.031	71.030	71.031	71.030	0.0	



New Location...
 Drill Deeper...
 Abandonment...

Map Sheet 32 Squares 9 N 9 E T F B 7 8 0 P 16

Company	<u>Hope Natural Gas Co.</u>
Address	<u>Clarksburg, W. Va.</u>
Farm	<u>E.C. Snodgrass</u>
Tract	Acres <u>40</u> Lease No. <u>11829</u>
Well (Farm) No.	Serial No. <u>4768</u>
Elevation (Spirit Level)	<u>979</u>
Quadrangle	<u>Littleton</u>
County	<u>Wetzel</u> District <u>Grant</u>
Engineer	<u>Wm Bowers</u>
Engineer's Registration No.	<u>900</u>
File No.	Drawing No. _____
Date	<u>Nov. 21, 1945</u> Scale <u>1" = 30 P</u>

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. 103-0766

09/15/2023

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.