

A-7

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator / Owner Consolidated Gas Supply Corporation
Address 445 West Main Street
Clarksburg, West Virginia 26301

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent J. W. Hendrickson
Address 445 West Main Street
Clarksburg, West Virginia 26301
Telephone 304-623-3611

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells
 all wells owned or operated by the undersigned in West Virginia
 the wells listed below (Use space below on reverse side or attach list)

[COMPLETE AS APPLICABLE]

- The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.
- The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.
- The undersigned has owned and operated a well or wells in West Virginia since the year 1898, but has not heretofore appointed a designated agent.
- This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19___. The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced _____
Address _____

Consolidated Gas Supply Corp.
Well Owner or Operator
By: [Signature]
Its: Vice President, Appl. Gas Supply

ACCEPTED this January 17, 19 79

[Signature]
(Signature of designated agent)

Witness taken, subscribed and sworn to before me this 17th day of January, 19 79.
Notary Public [Signature] My commission expires September 13, 19 86

All owner or operator must be a responsible officer of the corporation, trustee, individual or legally qualified representative of owner of the well(s).

09/15/2023

A-3

HOPE NATURAL GAS CO.

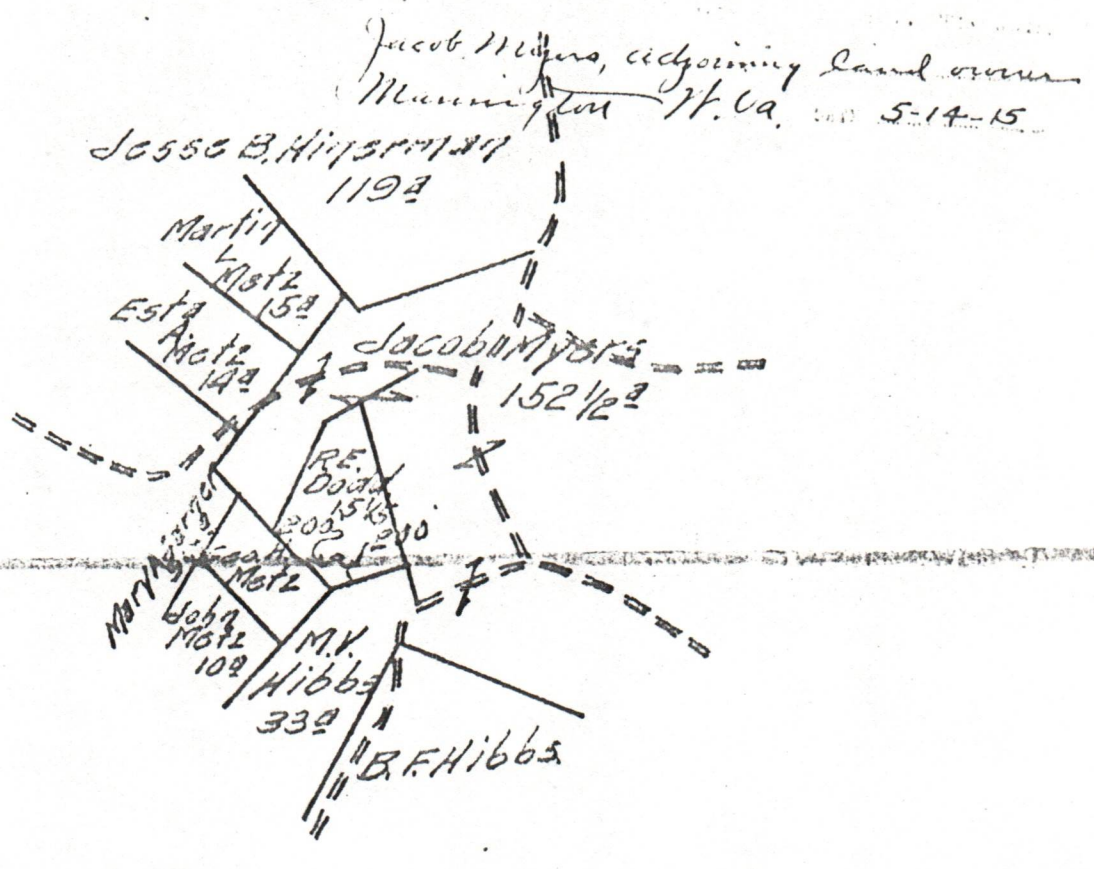
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LOCATION FOR WELL No. 3844

On *R. O. Garner Lickleton* DISTRICT
R. O. Dodd Farm, on waters of *Shelley Fork*
Grant District, *Metzel* County, West Virginia

Lease No. *3287* Acres *16* N. *10* S. E. *8* W.
Scale, one inch equals *80 Poles* Sent to Clarksburg Office *May 12 1915*

Location to be *Two hundred feet from Geo. N. Metz farm and*
two hundred feet from M. V. Hibbs farm.
5-12-15



WET-692

32

TITLE

RESERVE

Five rods from the buildings on premises leased at date of lease Nov 27, 1901

SPECIAL INSTRUCTIONS: COMPLETE WELL ON OR BEFORE

09/15/2023

Location made *5-14-15* by *J. S. Lang* As per plat, except as noted. On field map.

5-15-15 Returned to Pittsburgh *5-15-15*

Location changed on account of

Authorized by _____ Date _____ Signed _____

Form 11-B-1 Record of *Hope No. 1* Company
 Well No. *3844* Located on *R. E. Road* *Littleton* District *Rob* Farm
 District *Union* County *Wetzel* State *W. Va.* ENT'D
 Location Made *5-14-15* First Work Done *5-12-15*
 Rig Commenced *5-24-15* Rig Completed *6-8-15*
 Drilling Commenced *6-16-15* Drilling Completed *8-27-15*
 Rig Contractor *H. H. Co. - J. G. Jacobs* Drilling Contractor *C. A. Rapp*
 Drillers *C. A. Rapp - J. G. Jacobs* H. H. Co. Tools, String No. *C. A. Rapp*
 Tool Dressers *B. E. Thomas - William Hindman*

FORMATION	TOP	BOTTOM	Steel Line Measurements	Water Found Depth	Oil Found Depth	Gas Found Depth	REMARKS
Native Coal	680	682	sd				Little Dunkard broken up.
Pittsburg Coal	768	779	"				Coal at 1394 to 1397. Maxon
Little Dunkard	1112	1136	"				and very hard.
Big Dunkard	1228	1300	"				2112 to 2124
Gas Sand	1333	1376	"				
First Salt	1406	1494	"	1553 <i>Mercury</i>			
Second Salt	1521	1756	"	1658 <i>Salt</i>		1533	Test $\frac{4}{10}$ Water 1.08g
Maxon	1902	1965	"			1906	" $\frac{4}{10}$ " 2" "
Little Lime							
Pencil Cave							
Big Lime	1966	2071	"				
Big Injan	2071	2214	"			2076	Test $\frac{6}{10}$ Water 1.08g
Squaw	2216	2244	"				
Berea							
Gantz							
Fifty Foot	2221		"				2221 1st test $\frac{2}{10}$ Water 6.98g
Thirty Foot							to 2234 2nd " $\frac{4}{10}$ Mercury 3" " Fine
Gordon Stray							Shut in 2 hrs gun
Gordon							mades 850 Rock.
Fourth							
Fifth							
Bayard							
Total Depth	2736		"				

SIZE	Charged to Well		Put in Well		Pulled Out		Left in Well		Transferred Before Completing		Left at Well Not in Use		If more than two strings of casing are left in hole, give reasons for leaving additional strings
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
13" Csg.													
10" "	865	2	338	8			338	8	526	6			
8 1/4" "	1552	10	1251	1			1251	1	280	9	21		
6.5-8" "	2103	5	2015	7			2015	7	68	2	19	8	Net-692
5.3-16" "	3316	-									3316	-	
Berg 1 1/2"	4	8	4	8	4	8			4	8			
3" pipe	126	4									126	4	

SIZE	KIND	Amount Anchor	Amount Above Anchor	REMARKS
				Run 6 3/8" & 8 1/4" shoes on casing.

DATE	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	Test Before Shot			Test After Shot			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		

CEMENTING RECORD			
Date Cemented. <i>W. H. Co. - J. G. Jacobs</i>	Size Hole Cemented.	Size Casing Cemented.	09/15/2023
Top Pittsburg Coal.	Top Cementing.	Amount Cement Used.	
Bottom Pittsburg Coal.	Bottom Cementing.	Amount Sand Used.	
Mr. <i>S.E.P. 11</i> 1915 H.B.S.	Coal Company on ground when coal was cemented	Signature of persons who cemented well	

ENTERED
 WELL BOOK NOV. 8 1915 G.A.K.
 LEAD RECORD
 LEAD RECORD
 VALLEY MAP SEP. 4 1915 J.C.H.
 LOCATION BOOK SEP. 1 1915 A.J.B.
 CONTRACTOR'S PLAT

Approved by *J. H. Campbell*
 Foreman

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

PARTICIPANTS:

DATE:

FEB 22 1980

BUYER-SELLER CODE

WELL OPERATOR: Consolidated Gas Supply Corp. 004228
FIRST PURCHASER: General System Purchasers N/A
OTHER:

*Qualified Sect 108, Stagger well
Lack Prod*

W. Va. Department of Minos. Oil & Gas Division
WELL DETERMINATION FILE NUMBER
790227-108-103-0692
Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent J.W. Hendrickson
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years - 2 mos.
- 8 IV-40- 90 day Production 90-annual Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____

1:4000 Map _____ Well Tabulations _____ Gas Analyses _____

- (5) Date Commenced: 6-16-15
Date Completed: 8-27-15 Deepened _____
- (5) Production Depth: 1521-1756; 1902-1965; 2071-2214; 27213
- (5) Production Formation: Second Salt; Matonij B. Injun; F.A. #7.
- (5) Final Open Flow: N/A
- (5) R.P. After Frac: N/A

- (7) Avg. Daily Gas from Annual Production: 5981/365 = 16 MCF; No Oil
- (8) Avg. Daily Gas from 90-day ending w/1-120 days: 1629/90 = 18 MCF; No Oil
- (8) Line Pressure: N/A PSIG from Daily Report
- (5) Oil Production: No From Completion Report

09/15/2023

- (10-17) Does lease inventory indicate enhanced recovery being done? No
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? No
Additional Information _____ Does computer program confirm? _____
Was Determination Objected to? _____ By Whom? _____

SMC

Date DEC. 31 19 78

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's
Well No. 3844

API Well
No. 47 - 103 -
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation N/A

ADDRESS 445 West Main Street Watershed WILLEY FORK

Clarksburg, W. Va. Dist. GRANT County WETZEL Quad. NA

GAS PURCHASER None; gas is de- Gas Purchase Contract No. N/A

ADDRESS livered into applicant's Meter Chart Code N/A

interstate pipeline system Date of Contract N/A

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

09/15/2023

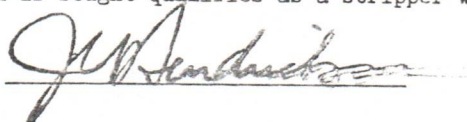
Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



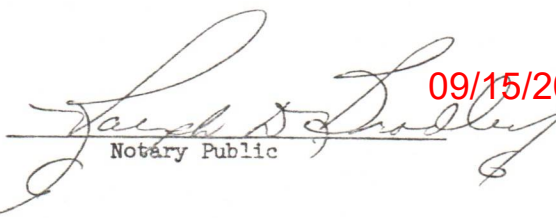
STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the DEC 31 1978 day of 19, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 7 day of Feb., 1979.

My term of office expires on the 13th day of September, 1986.


Notary Public

09/15/2023

(NOTORIAL SEAL)

09/15/2023

CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

WELL NUMBER 3844
 COMPANY FORMATION CODE 0
 DISTRICT MANINGTN
 COUNTY 103
 WELTER NUMBER--9999999999
 ROCK PRESSURE 64 IN O/66
 PERMIT NUMBER 692

DATE COMPLETED 8/27/1915
 DATE INTO LINE 8/25/15
 SPUD DATE 0/0/0

ORIG OPEN FLOW 2557
 ORIG ROCK PRES 850
 PCT INTEREST 100.0000
 TOWNSHIP 4
 PRE 10/07/69 LEASE
 LAST LINE PRESSURE 1

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
976 PROD	0	0	0	0	0	0	0	0	0	0	510	355	86
AILY AVG	0	0	0	0	0	0	0	0	0	0	17	11	1
PEC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.830	68.829	
977 PROD	501	246	468	393	372	564	397	477	417	583	522	570	551
AILY AVG	16	8	15	13	12	18	12	15	13	18	17	18	1
PEC. GRAV.	68.830	68.828	68.831	68.830	68.831	68.830	68.831	68.831	68.830	68.831	68.830	68.831	
978 PROD	592	507	539	543	440	615	598	518	546	555	528	0	598
AILY AVG	19	18	17	18	14	20	19	16	18	17	17	0	1
PEC. GRAV.	68.831	68.828	68.831	68.830	68.831	68.830	68.831	68.831	68.830	68.831	68.830	0.0	