

A-3

SENT TO *W.G.C. 6-1-1908*
 RETURNED BY *6-9-08*

LOCATION FOR WELL

LOCATION FOR WELL No. *1075*
Pine Grove DISTRICT.

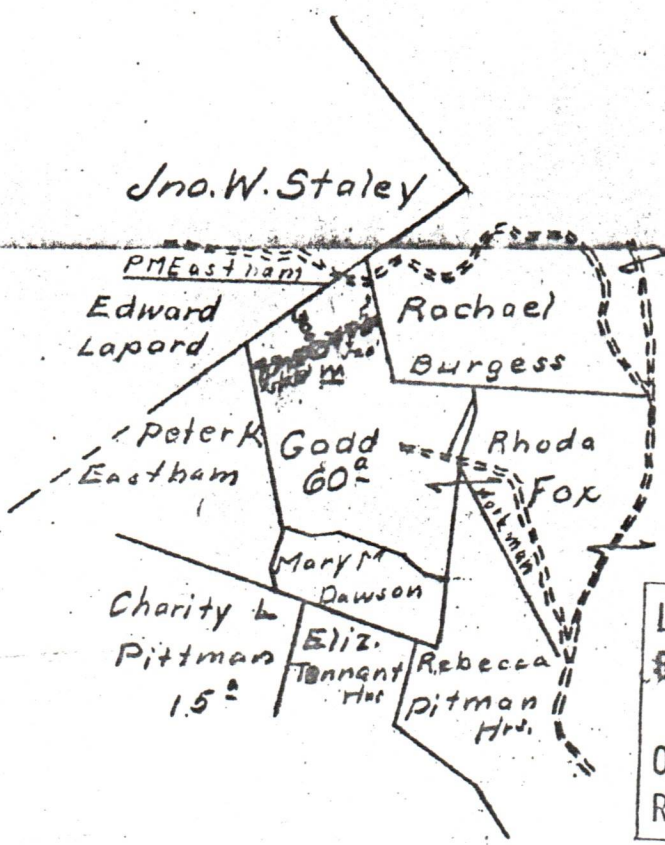
On *John Godd* Farm, on waters of *State Road Run*
Green District, *Netzel* County, West Virginia.
 Lease No. *5323* Acres *70* Range: N. *8* S. E. W. *8*

Scale: *1" = 80 poles* Made *1908*

ENTERED	
WELL BOOK	
LEASE RECORD	
LEASE DOCKET	
WALL MAP	<i>6-11-15-09</i>
WORKING MAP	
LOCATION BOOK	

Wet-681

ENTERED
 LINE MAP
On line map.
 BY



LOCATION MADE	<i>6-5-1908</i>
BY	<i>John W. Packard</i>
As per plat. Except as noted	
On Field Map <i>June 6 1908</i>	
Returned to Pittsburg <i>JUN 19 1908</i>	

OK

RESERVE: *Three hundred feet around the buildings*

09/15/2023

SPECIAL INSTRUCTIONS:

A-7

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator X / Owner X / Consolidated Gas Supply Corporation

Address 445 West Main Street
Clarksburg, West Virginia 26301

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent J. W. Hendrickson
Address 445 West Main Street
Clarksburg, West Virginia 26301
Telephone 304-623-3611

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells:

- X all wells owned or operated by the undersigned in West Virginia
- the wells listed below (Use space below or reverse side or attach list)

[COMPLETE AS APPLICABLE]

 The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.

 The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.

X The undersigned has owned and operated a well or wells in West Virginia since the year 1898, but has not heretofore appointed a designated agent.

 This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19 . The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced _____
Address _____

Consolidated Gas Supply Corp.
Well Owner or Operator

By: [Signature]
Its: Vice President, Appl. 09/15/2023

ACCEPTED this January 17, 19 79

[Signature]
(Signature of designated agent)

Taken, subscribed and sworn to before me this 17th day of January, 19 79.

Notary Public [Signature] My commission expires September 13, 19 86

DEFECTIVE WELL REPORT

64 70
74 71
94 72

224 R.P. 71

DATE May 23, 1972 MAP 47 N 8 W 8 TOWN, TWP. DISTRICT Green COUNTY Wetzel
WELL NO. 1075 NAME William Gadd WORKING DISTRICT Mannington

ORIG. OPEN FLOW No Record SAND _____ TEST FOR THIS REPORT: DATE 9-2-71 SAND Gordon
ORIG. ROCK PRES. _____ DATE _____ OPEN FLOW 18.4 ROCK PRES. 22
ORIG. BARRELS _____ Dolly Mo. DATE _____ BARRELS _____ Daily Mo. DATE _____
SANDS No Record SANDS None

PRESENT CASING RECORD

SIZE	WT.	GR.	AMT. RUN	SHOE OR PACKER	SET AT	CEMENTED WITH	DATE RUN	CONDITION OF CASING
10			160					
8 1/4			1922					
6 5/8			2050					
5 3/16			2456					
2 3/8			2915					

HISTORY OF WELL

Depth of Pittsburgh Coal 752 Original Depth: 2025 Present Depth: 2897
Well Producing Gas Gordon Sand _____ at depths of 2848 Oil Produced by None
Oil Sand _____ Condition of Rig _____
Amount of Cavings in hole: _____ Amount of Water: _____ Amount of Oil: _____
Date well cleaned out: 9-2-71 155 Ga. Water Result: From 10.6 OF to 18.4 OF
Date well treated 11-7-19 Resulting open flow _____
Type of treatment: Frac. Shot 2848 (where) Acidize _____ (Other) _____
Remarks: 44 / 10 W 2" OF Inc to 45 / 10 W 2" OF

What should be done with well in my opinion: Suggest sell for abandonment per Roy Doman Functional Study

Date 7/10/72 District Superintendent [Signature]
I would recommend As above.

Date 7-14-72 Division Superintendent [Signature]
would recommend _____

Form No. 199 Special 40 lks. 8-44

SPECIAL VOLUME AND PRESSURE REPORT

WELL No. 1075 OWNER OF WELL Hope Natural Gas Company DISTRICT Pine Grove
FARM NAME William Gadd

VOLUME TEST

DATE OF TEST	FLOW METER OR OPEN FLOW	SIZE OF OPENING	PITOT TUBE READING	LIQUID USED	OPEN FLOW LBS.	SAND GAS FROM	Special test as requested by:
7-17-45	6-5/8"	F M	1/2"	6/10	water	4611 OF	Injun
5-3-16"	F M	1/4"	None	Water	None	No record	J A Clark
2 hr	2"	F M	1"	10/10	water	23814 OF	

PRESSURE TEST

DATE OF TEST	OPENING	1 MIN.	2 MIN.	3 MIN.	4 MIN.	5 MIN.	6 MIN.	7 MIN.	8 MIN.	9 MIN.	10 MIN.	30 MIN.	60 MIN.	hrs.	RO
7-20-4b	6" CASING	72 hr. rock	11 Lbs.	7-23-45	144 hr rock	12 Lbs	7-24-45	168 hr rock	1						
	5" CASING	72 "	"	None	7-23-45	144 "	"	None	7-24-45	168 Hr rock	No:				
	2" TUBING	72 "	"	80 Lbs	7-23-45	144 "	"	50 Lbs.	7-24-45	168 Hr. rock					

REMARKS _____

OIL: FROM None SAND _____
ESTIMATED PRODUCTION _____ BBLs. PER DAY _____

District Superintendent [Signature]

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WELL RECORD.

B-2

Wm Gadd Farm _____ Acres _____
Grant District *Netzel* County *W Va* State
 Well No. *1075*
 Rig Commenced *July 15* 190*8*
 Rig Completed *" 20* 190*8*
 Drilling Commenced *July 30* 190*8*
 Drilling Completed *Feb 19* 190*9*

Jno Craig Contractor.
J P Fritzel Contractor.

ROCK FORMATION.	TOP	BOTTOM.	REMARKS.
<i>Ogk Coal</i>	<i>752</i>	<i>756</i>	
<i>Murphy Sand</i>	<i>776</i>	<i>780</i>	
<i>Little Sand</i>	<i>1062</i>	<i>1065</i>	
<i>Big Sand</i>	<i>1270</i>	<i>1304</i>	
<i>Coal</i>	<i>1393</i>	<i>1397</i>	
<i>Fix Gas Sand</i>	<i>1425</i>	<i>1462</i>	
<i>Coal</i>	<i>1498</i>	<i>1502</i>	
<i>2nd Gas Sand</i>	<i>1565</i>	<i>1590</i>	
<i>First Salt Sand</i>	<i>1706</i>	<i>1817</i>	<i>Water-1738-1740ⁿ 1793</i>
<i>Little Lime</i>	<i>1900</i>	<i>1915</i>	
<i>Pencil Ore</i>	<i>1915</i>	<i>1920</i>	
<i>Big Lime</i>	<i>1920</i>	<i>1990</i>	
<i>Big Injun</i>	<i>1990</i>	<i>1995</i>	
<i>Gas</i>	<i>1995</i>	<i>2025</i>	
<i>Total depth</i>		<i>2025</i>	

ENTRUSTED TO
 WELL LOCK
 LEASE RECORD
 WALL MAP
 WORKING MAP
 LOCATION LOCK
2-27-09

Shut in on 8 1/4" casing Feb 19-1909

First hole drilled to 2013 ft and abandoned.

2 jts of 8 1/4 in Casing and 1-10 x 8 1/4 in B H Packer left in old hole. - casing damaged =
23 1/2 ft 13 in
147 5/12 ft 10 in
164 5/12 ft 8 1/4 in

CASING RECORD.

Size.	Charged to Well.		Put in Well.		Pulled Out.		Left in Well.		Transferred before Completion.		Left at Well, Not in Use.	
	Feet.	In.	Feet.	In.	Feet.	In.	Feet.	In.	Feet.	In.	Feet.	In.
<i>13</i>	<i>304</i>	<i>9</i>	<i>214</i>	<i>10</i>			<i>214</i>	<i>10</i>			<i>89</i>	<i>11</i>
<i>10</i>	<i>1464</i>	<i>8</i>	<i>1276</i>	<i>9</i>			<i>1276</i>	<i>9</i>			<i>187</i>	<i>11</i>
<i>8 1/4</i>	<i>2242</i>	<i>11</i>	<i>1922</i>	<i>10</i>			<i>1922</i>	<i>10</i>			<i>280</i>	<i>1</i>

Just Approved by *J. W. P. P. P.* Supt. 09/15/2023
 Production *7/10 Water*
thru 8 1/4

Proof—Sum of Three right hand columns equals First or "Charged to Well."
 Use as many sheets as necessary to make a complete record.
 In making out this record please use copying ink or an indelible pencil.

Net-681

PARTICIPANTS:

DATE: MAR 07 1980

BUYER-SELLER CODE

WELL OPERATOR: Consolidated Gas Supply Corp.

034228

FIRST PURCHASER: General System Purchasers

N/A

OTHER:

Qualifies as Section 108. *Plugged and
Leaked*

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790227 . 108 . 103 . 0681

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent J. W. Hendrickson
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record Drilling Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? 9 Ratio _____
- 7 IV-39- Annual Production 3 years
- 8 IV-40- 90 day Production 90-annual Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete Affidavit Signed
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
- 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
- (5) DATE COMMENCED 7-30-08
Date Completed: 2-19-09 Deepened _____
- (5) Production Depth: 1990-2025; 2848
- (5) Production Formation: Big Injun; Gordon
- (5) Final OPEN FLOW: 18.4 MCF
- (5) ~~after~~ FRAC: _____
- (5) ~~R.P.~~ 22
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: 2720/365 = 7 MCF
- (8) Avg. Daily Gas from 90-day ending w/1-120 days 837/90 = 9 MCF
- (8) Line Pressure: #5 PSIG from Daily Report _____
- (5) Oil Production: No From Completion Report _____

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- (10-17) Does lease inventory indicate enhanced recovery being done: No
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? yes

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? JMM

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 12-31- 1978

Operator's
Well No. 1075

API Well
No. 47 - 103 - 0681
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation NOT ON PLAT

ADDRESS 445 West Main Street Watershed STATE ROAD RUN

Clarksburg, W. Va. Dist. GREEN County WETZEL Quad. NOT ON PLAT

GAS PURCHASER None; gas is de- Gas Purchase Contract No. N/A

ADDRESS livered into applicant's Meter Chart Code N/A

interstate pipeline system Date of Contract N/A

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

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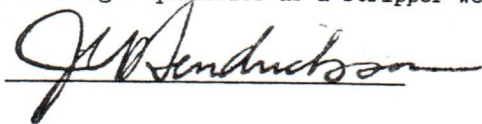
Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



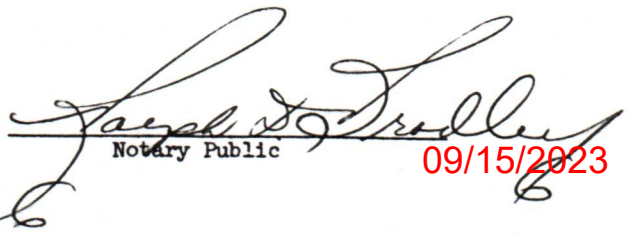
STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the ___ day of DEC 31, 1978, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 8 day of Feb., 19 79

My term of office expires on the 13th day of September, 19 86.



Notary Public

09/15/2023

(NOTORIAL SEAL)

CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

WELL NUMBER 1075
 COMPANY FORMATION CODE 0
 DISTRICT MANINGTN
 COUNTY 103
 METER NUMBER-999999999
 ROCK PRESSURE 22 IN 0771
 PERMIT NUMBER 681

DATE COMPLETED 2/18/1909
 DATE INTO LINE 2/18/9
 SPUD DATE 0/0/0

ORIG OPEN FLOW 2062 MCF
 ORIG ROCK PRES 130 PSI
 PCT INTEREST 100.0000
 TOWNSHIP 5
 PRE 10/07/69 LEASE
 LAST LINE PRESSURE 5

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1976 PROD	0	0	0	0	0	0	0	0	0	0	267	260	527
DAILY AVG	0	0	0	0	0	0	0	0	0	0	8	8	8
SPEC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.630	98.631	98.631
1977 PROD	260	266	208	270	332	321	304	307	312	310	321	161	3372
DAILY AVG	8	9	6	9	10	10	9	9	10	10	10	5	9
SPEC. GRAV.	98.631	98.628	98.631	98.630	98.631	98.630	98.631	98.631	98.630	98.631	98.630	98.631	98.631
1978 PROD	0	308	316	342	0	309	310	298	285	270	282	0	2720
DAILY AVG	0	11	10	11	0	10	10	9	9	8	9	0	8
SPEC. GRAV.	98.631	98.628	98.631	98.630	98.631	98.630	98.631	98.631	98.630	98.631	98.630	0.0	98.630

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90-