

A-7

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

DESIGNATION OF AGENT BY WELL OWNER OR OPERATOR

Well Operator X / Owner X / Consolidated Gas Supply Corporation
Address 445 West Main Street
Clarksburg, West Virginia 26301

Pursuant to the provisions of Code § 22-4-1k, and subject to the requirements of Regulation 7.01, the undersigned hereby designates the following person to be the agent of the undersigned for the purpose of receiving process, notices, orders and other communications which may be issued under Chapter 22 of the Code of West Virginia:

Designated Agent J. W. Hendrickson
Address 445 West Main Street
Clarksburg, West Virginia 26301
Telephone 304-623-3611

The undersigned represents that said designated agent is a bona fide resident of the State of West Virginia, and has agreed to accept the designation. This designation applies to the following wells:

X all wells owned or operated by the undersigned in West Virginia
 the wells listed below (Use space below or reverse side or attach list)

[COMPLETE AS APPLICABLE]

 The undersigned is hereby recording an existing designation of agent made prior to the initial adoption of Form IV-1.

 The undersigned is proposing to own or operate wells in West Virginia for the first time, so that this designation should also be considered the registration by the undersigned with the Deputy Director.

X The undersigned has owned and operated a well or wells in West Virginia since the year 1898, but has not heretofore appointed a designated agent.

 This designation substitutes a new designated agent for the undersigned, who has owned or operated a well or wells in West Virginia since the year 19 . The present designated agent of the undersigned, who will continue as such, if he is able, until this new designation has been approved, is--

Agent being replaced _____
Address _____

Consolidated Gas Supply Corp.
Well Owner or Operator
By: J. W. Hendrickson
Its: Vice President, Appl. Gas

ACCEPTED this January 17, 19 79

J. W. Hendrickson
(Signature of designated agent)

Taken, subscribed and sworn to before me this 17th day of January, 19 79.
Notary Public J. J. Bradley My commission expires September 13, 19 86

Well owner or operator must be a responsible officer of the corporation, trustee, individual or legally qualified representative of owner of the well(s).

A-3

Hope Natural Gas Co.

LOCATION FOR WELL No. 818

DISTRICT

On D.L. Lumpert Farm, on waters of

Center District, Wetzel County, West Virginia

Lease No 5273 Acres 150 N. 13 S. E. 3 W.

Scale, one inch equals 80 P.M. Sent to 1

Location to be

Bk 146 P. 12



OK AHB

Hope Natural Gas Co.

LOCATION FOR WELL

RESERVE

SPECIAL INSTRUCTIONS

09/15/2023

Location made 5-12-14 by O.C. Straight As per plat, except as noted. On field map

Returned to Pittsburgh

Location changed on account of

Authorized by Date Signed

B-1

678

Form 226 013889 39991

WELL RECORD.

Copy

MEM

Jackson Lambert Farm *150* Acres
Centre District *Netzel* County *W. Va.* State.

Well No. *1*
Rig Commenced *Oct 17* 190 *5*
Rig Completed *" 25* 190 *5* } *SPO Co (Rice)* Contractor.
Drilling Commenced *Feb 9* 190 *6*
Drilling Completed *Feb 1* 190 *6* } *Carmahan Rig'g* Contractor.

ROCK FORMATION.	TOP.	BOTTOM.	REMARKS.
<i>Condr</i>		<i>16</i>	
<i>Coal Maple Iron</i>	<i>760</i>		
<i>" Fish</i>	<i>855</i>		
<i>Funkhd Sand.</i>	<i>1353</i>	<i>1393</i>	
<i>Salt</i>	<i>1640</i>	<i>1890</i>	
<i>Pencil Cave</i>	<i>2025</i>	<i>2035</i>	
<i>Big Lime</i>	<i>2035</i>	<i>2095</i>	
<i>" Injun</i>	<i>2095</i>	<i>2370</i>	
<i>Stray Sand.</i>	<i>2880</i>	<i>2920</i>	<i>Steel Line</i>
<i>Gordon</i>	<i>2924</i>		
<i>Gas</i>	<i>2928</i>		
<i>Total Depth</i>		<i>2942</i>	<i>A217</i>

ENTERED
 WELL BOOK _____
 LEASE RECORD _____
 LEASE DOCKET _____
 WALL MAP *C.W.P.* _____
 WORKING MAP *C.W.P.* _____
 COPY SENT _____

CASING RECORD.

Size.	Charged to Well.		Put in Well.		Pulled Out.		Left in Well.		Transferred Before Completion.		Left at Well, Not in Use.	
	Feet.	In.	Feet.	In.	Feet.	In.	Feet.	In.	Feet.	In.	Feet.	In.
<i>13</i>	<i>219</i>	<i>-</i>	<i>117</i>	<i>-</i>			<i>117</i>	<i>-</i>	<i>101</i>	<i>10</i>		
<i>10</i>	<i>1415</i>		<i>1180</i>		<i>1180</i>				<i>57</i>		<i>1358</i>	
<i>8 1/4</i>	<i>1964</i>	<i>9</i>	<i>1677</i>		<i>1677</i>				<i>287</i>	<i>8</i>	<i>1677</i>	
<i>6 5/8</i>	<i>2236</i>	<i>8</i>	<i>1923</i>	<i>8</i>			<i>1923</i>	<i>8</i>	<i>313</i>			
<i>5 3/16</i>	<i>2841</i>	<i>10</i>	<i>2450</i>				<i>2450</i>	<i>-</i>	<i>343</i>		<i>48</i>	<i>4</i>

Production First 24 Hours } *Gas* Bbls. Approved by *J.P. Winger* Supt.

PROOF.—Sum of Three right hand columns equals First or "Charged to Well"
Use as many sheets as necessary to make a complete record.

WET-678

09/15/2023

678

Hope Natural Gas Company

REPAIR RECORD

Well No. 818

Littleton

District

Farm Name J. Lambert

N 13 S E W 3

Repairs Commenced *Moving in - Oct. 12-45*
January 20 1946

Repairs Completed April 8th 1946

CASING AND TUBING RECORD

Size	Before Repairs	Pulled	Put in Well	After Repairs	Disposition of Amount Pulled
13	117'0"	None	None	117'0"	
6 5/8	1923'0"	None	None	1923'0"	
5 3/16	2450'0"	None	None	2450'0"	
3" 10g (3")	2980'0"	2980'0"	3038'0"	3038'0"	3" Tubing

SHOOTING RECORD

Date	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	TEST BEFORE SHOT			TEST AFTER SHOT			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		
2/14/46	20	2927	2934	4 1/2	Gord	20/10	M	1"	34/10	M	1"	2 Hr	Marietta Tool Co
OPEN SHOT						124,000			162,000				

RECORD OF ANY DEEPER DRILLING

Formation	Top	Bottom	Names of Drillers	Time (Days)
Commenced drilling at depth of	2942'		William E Kuhn	60
Drilled 54 feet Pocket only.			Homar P Stroanider	2
			Names of Tool Dressers	Time (Days)
			Charles U Henderson	60
			John J Murphy	2
Tubed as follows:-			PACKER RECORD (ALSO NOTE BELOW IF ANY PACKERS ARE PULLED)	
First or bottom joint 22'10" is all perforated			Size	Kind
then two pcs (31'4"), then 1 full joint 22'7"			5 3/16 x 3	Disc Wall Packer
all perforated, then two pieces (25'2"), then			Anchor	Amount Above Anch
packer, then 3" tubing to top of well.			100 ft.	2938'0"
OIL AND GAS DISCOVERIES IN DEEPER DRILLING				
			Oil at	None
			Gas at	None
Total Depth	2996 Steel Line		Ft. in	

VOLUME AND PRESSURE REPORT

BEFORE REPAIRS

Reading	Liquid	Opening	Rock or Minute Pressure	Sands Gas From
10/10	Mercury	49.400 3/4" Flow Meter	56 Lbs Rock	Gordon

AFTER REPAIRS

VOLUME TEST

Date of Test	Flow Meter or open Flow	Size of Opening	PITOT TUBE		OPEN FLOW	Sands Gas From
			Reading	Liquid Used		
April 4 1946 Time Blown 4 hours	F.M.	1"	31/10	Mercury	154.400	Gordon

PRESSURE TEST

Date of Test	Opening	1 Min.	2 Min.	3 Min.	4 Min.	5 Min.	6 Min.	7 Min.	8 Min.	9 Min.	10 Min.	30 Min.	60 Min.	Hrs. Ro
4/4/46	" Casing													
	3" Tubing	8	16	19	23	24	26	28	30	31	32	38	41	16 45

OIL: From None Sand

Estimated Production None Bbl. per Day None

Remarks: Old Gordon sand gas well, pulled tubing, cleaned out, shot, drilled pocket, re-run tubing, well is now in first class condition.

09/15/2023

H. B. Byers

By *David Hunter*

District Superintendent

1.0 API well number (If not available, leave blank. 14 digits.)	47- 103 678			
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	108 Section of NGPA		- Category Code	
3.0 Depth of the deepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)	- feet			
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corporation Name 445 West Main Street Street Clarksburg City		004228 Seller Code W. Va. 26301 State Zip Code	
5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name)	West Virginia Other Field Name WETZEL County		A-85772 W. Va. State	
(b) For OCS wells	Area Name		Block Number	
	Date of Lease		OCS Lease Number	
	Mo Day Yr			
(c) Name and identification number of this well (35 letters and digits maximum.)	D. L. LAMBERT 818			
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum)				
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	General System Purchasers Name		Buyer Code	
(b) Date of the contract	Mo Day Yr			
(c) Estimated annual production	/ MMcf.			
	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c)
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	-----	-----	-----	-----
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	2.224	-----	-----	-----
9.0 Person responsible for this application:	J. W. Hendrickson V.P. Gas Supply Name Title			
Agency Use Only	Signature <i>J. W. Hendrickson</i>			
Date Received by Juris. Agency	12-31-78 304-623-3611 Date Application is Completed Phone Number			
FEB 27 1979				
Date Received by FERC				

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM.

General Instructions

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

FEB 22 1980
WELL OPERATOR: Consolidated Gas Supply Corp. 004228

FIRST PURCHASER: General System Purchasers N/A

OTHER:

Qualified as Section 108, stripper well
Fisher

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

790227-108-103-0678

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
- 2 IV-1 - Agent T. W. Hendrickson
- 3 IV-2 - Well Permit _____
- 4 IV-6 - Well Plat /
- 5 IV-35- Well Record / Drilling / Deepening _____
- 6 IV-36- Gas-Oil Test: Gas Only / Was Oil Produced? _____ Ratio _____
- 7 IV-39- Annual Production 2 years - 1 mo.
- 8 IV-40- 90 day Production 90-annual Days off Line: _____
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete / Affidavit Signed /
- 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
Date commenced: 12-9-05
Date Completed: 2-1-06 Deepened _____
(5) Production Depth: 2924-2942
(5) Production Formation: Gordon Sand
(5) Final open flow 154,400 CF
~~Initial Production:~~
(5) Static R.P. METER FRAC 45 - 16 hrs.
(6) Other Gas Test: [scribble]
(7) Avg. Daily Gas from Annual Production: 1334/365 = 4 MCF
(8) Avg. Daily Gas from 90-day ending w/1-120 days 312/90 = 3 MCF
(8) Line Pressure: N/A PSIG from Daily Report _____
(5) Oil Production: NO From Completion Report _____

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- (10-17) Does lease inventory indicate enhanced recovery being done? No
- (10-17) Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? No

Additional Information _____ Does computer program confirm? _____

Was Determination Objected to? _____ By Whom? _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 12-31- 19 78

Operator's
Well No. 818

API Well
No. 47 - 103 - 679
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation NOT ON P/AT

ADDRESS 445 West Main Street Watershed NOT ON P/AT

Clarksburg, W. Va. Dist. CENTER County WETZEL Quad. NOT ON P/AT.

GAS PURCHASER None; gas is de- Gas Purchase Contract No. N/A

ADDRESS livered into applicant's Meter Chart Code N/A

interstate pipeline system Date of Contract N/A

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

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Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

J. W. Hendrickson

STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the ___ day of DEC 31 1979, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 7 day of Feb, 1979.

My term of office expires on the 13th day of September, 1986.

Ralph D. Bradley
Notary Public

09/15/2023

(NOTORIAL SEAL)

CONSOLIDATED GAS SUPPLY CORPORATION---SOUTHERN REGION

WELL NUMBER 818
 COMPANY FORMATION CODE 0
 DISTRICT MANINGTN
 COUNTY 103
 METER NUMBER-999999999
 CLOCK PRESSURE 29 IN 0/71
 PERMIT NUMBER 678

DATE COMPLETED 2/1/1906
 DATE INTO LINE 5/31/6
 SPUD DATE 0/0/0

ORIG OPEN FLOW 3214 M
 ORIG ROCK PRES 270 P
 PCT INTEREST 100.0000
 TOWNSHIP 1
 PRE 10/07/69 LEASE
 LAST LINE PRESSURE 14

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
976 PROD	0	0	0	0	0	0	0	0	0	0	96	0	96
DAILY AVG	0	0	0	0	0	0	0	0	0	0	3	0	3
SPEC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.330	100.331	100.331
977 PROD	158	210	428	253	165	117	533	130	108	105	132	109	2448
DAILY AVG	5	7	13	8	5	3	17	4	3	3	4	3	16
SPEC. GRAV.	100.331	100.328	100.331	100.325	100.330	100.330	100.331	100.331	100.330	100.331	100.330	100.331	100.331
978 PROD	109	42	149	189	161	93	164	115	114	90	108	0	1334
DAILY AVG	3	1	4	6	5	3	5	3	3	2	3	0	10
SPEC. GRAV.	100.331	100.328	100.331	100.330	100.331	100.330	100.331	100.331	100.330	100.331	100.330	0.0	100.331

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