

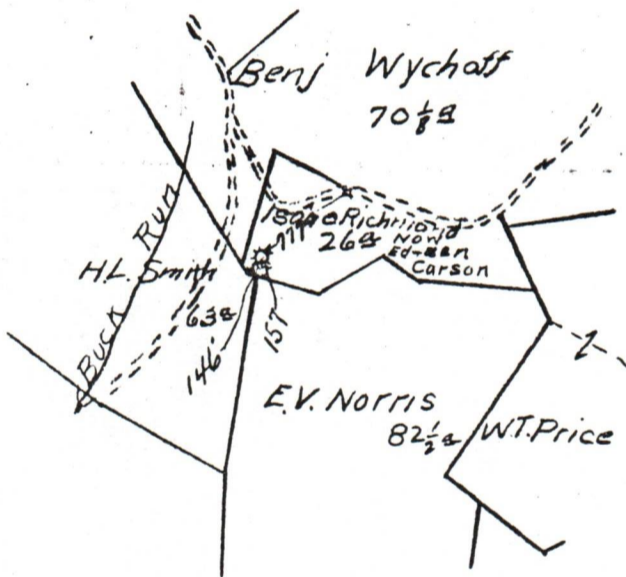
LOCATION FOR WELL No. 380

Wetzel DISTRICT.

On Isaac Richmond Farm, on waters of Buck Run
Grant District, Wetzel County, West Virginia.

Lease No. Acres Range: N. 6 S. E. 6 W.

Scale 1" = 80 poles Made Sept 9 1908



ENTERED
LINE MAP
3-3-1908
BY G.B.

103-0663

ENTERED
WELL BOOK
LEASE RECORD
LEASE DOCKET
WALL MAP 12-31-08
WORKING MAP
LOCATION BOOK

LOCATION	Meas 9-9-1908
BY	R. Senti
As per plat. Except as noted	
On field map	19
Returned to Pittsburg	19

RESERVE: 09/15/2023

SPECIAL INSTRUCTIONS:

380 WELL No. 380.

Wetzel District. DISTRICT.

Well No. 380. (22) Lease No. Acres.

W.D. Richmond, Farm. Hubert, Dist. Mobil County, State. N. Va.

Date of Location, 190

Rig Commenced, 190 Rig Completed, 190 Contractor.

Drilling Commenced, 190 Drilling Completed, May 2nd 1906 Morris Bros. & Co Contractor.

CASING RECORD.

Abandoned, 190

CHARGED TO WELL.	POT IN WELL.	PULLED OUT OF WELL.	LEFT IN WELL.	TRANSFERRED BEFORE COMPLETION.	LEFT AT WELL NOT IN USE.	CASING PULLED.	CASING LEFT IN.	REMARKS.
Size.	Feet.	In.	Feet.	In.	Feet.	In.	Feet.	In.
10			940 -	940				
8 1/4							1785	
5 3/4							2260	
4"							290	

FORMATION. TOP. BOTTOM. REMARKS.

FORMATION.	TOP.	BOTTOM.	REMARKS.
Grk Coals	1276		
Shale Sand	2570	2720	
Shale	2556	2659	
Oil	2665		
Total Depth		2747	

SHOT RECORD.

DATE. SIZE OF SHOT. LENGTH OF SHELL. TOP OF 1st SHELL. TOP OF 2nd SHELL. REMARKS.

July 3-05 20 3 1/2 x 10" 2645 2665 2-100ft shots

PRESSURE TESTS.

DATE TAKEN.	LIQUID USED.	READING.	SIZE OF OPENING.	1 MIN.	5 MIN.	10 MIN.	30 MIN.	60 MIN.	ROCK.
July 23-04	Murray	6/10	2						130
0.1. 5-15 m.		4/10	2.						

July 15 - 05 Mercury

2/10 2 100 150 180 200 215 21

ROCK PRESSURE.

YEAR.	JAN.	FEB.	MAR.	APRIL	MAY.	JUNE	JULY.	AUG.	SEPT.	OCT.	NOV.	DEC.
1905	350	360	360	360	360	335	330	450	350	320	325	305
1906	300	285	280	270	285	270	260	410	410	280	190	305
1907	180	180	200	180	145	145	155	160	185	185	190	180
1908	245	245	255	245	240	245	240	235	370	300	140	180
1909	220	225	235	240	350	390	370	380	365	300	225	220
1910	380	290	385	390	390	390	390	258	370	375	390	380

REMARKS: Slaked with 2" - 3040 ft put in well.

1st ft in 4x2 pocket 1406 ft in 1 1/2" Glass Pocket (?)
 (4-25-08 G.M. = time went down 1785 ft 8 1/2 - 2260 ft - 5 1/2 - 290 ft + time but no 6 5/8
 while 6 5/8 in only coming to be seen in well. - No rig - device floor & all back
 laying around - gate valve leaking.)

C-1

RECEIVED

FERC-121 - 299b -

FEB 27 1979

COAL & GAS DIVISION
DEPT. OF MINES

1.0 API well number (If not available, leave blank - 14 digits.)	47-103-0663			
2.0 Type of determination being sought (Use the codes found on the front of this form.)	108 Section of NGPA	Category Code		
3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet			
4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corporation Name 445 West Main Street Street Clarksburg City		004228 Seller Code	W. Va. 26301 State Zip Code
5.0 Location of this well. (Complete (a) or (b)!) (a) For onshore wells (35 letters maximum for field name)	West Virginia Other Field Name WETZEL County		A-85772	W. Va. State
(b) For OCS wells	Area Name	Block Number	Date of Lease Mo Day Yr	OCS Lease Number
(c) Name and identification number of this well (35 letters and digits maximum.)	I. J. Richmond		380	
(d) If code 4 or 5 in 2.0 above name of the reservoir (35 letters maximum.)	_____			
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	General System Purchasers Name		Buyer Code	
(b) Date of the contract	Mo Day Yr			
(c) Estimated annual production	6 MMcf			
7.0 Contract price (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c).
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	2.224			
9.0 Person responsible for this application.	J. W. Hendrickson Name		V.P. Gas Supply Title	
Agency Use Only	Signature: <i>J. W. Hendrickson</i>			
Date Received by Juris. Agency FEB 27 1979	12-31-78 Date Application is Completed		304-623-3611 Phone Number	
Date Received by FERC				

09/15/2023

**U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426**

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)**

PLEASE READ BEFORE COMPLETING THIS FORM.

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

09/15/2023

PARTICIPANTS:

DATE: FEB 29 1980

BUYER-SELLER CO

WELL OPERATOR: Consolidated Gas Supply Corp.

004228

FIRST PURCHASER: General System Purchasers

N/A

OTHER:

Quantum Section 08, stinger well

Block (well)

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790227 - 108 - 103 - 0663

Use Above File Number on all Communications Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121 Items not completed - Line No. _____
 - 2 IV-1 - Agent J. W. Hendrickson
 - 3 IV-2 - Well Permit _____
 - 4 IV-6 - Well Plat
 - 5 IV-35- Well Record Drilling Deepening _____
 - 6 IV-36- Gas-Oil Test: Gas Only Was Oil Produced? Ratio _____
 - 7 IV-39- Annual Production 26 ^{MOS.} _____
 - 8 IV-40- 90 day Production 90 ^{Sept. - NOV} Days off Line: _____
 - 9 IV-48- Application for Certification. Complete? _____
 - 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - (56) - 57 - 58. Complete Affidavit Signed
 - 18 - 28 Other: Survey _____ Logs _____ Geological Charts _____ Structure Map _____
 1:4000 Map _____ Well Tabulations _____ Gas Analyses _____
 Date commented: 5-5-1996 completed
 Date ~~Completed~~ ^{Start}: 2-23-04 Deepened _____
 (5) Production Depth: 2556 to 2659
 (5) Production Formation: IN Jun
 (5) Final OPEN FLOW: _____
 (5) ~~Initial~~ After R.P. FRAC 554 Mcf
 (5) ~~Initial~~ FRAC 380 #
 (6) Other Gas Test: _____
 (7) Avg. Daily Gas from Annual Production: $\frac{5469}{365} = 15 \text{ Mcf}$
 (8) Avg. Daily Gas from 90-day ending w/1-120 days $\frac{1586}{90} = 17.6 \text{ Mcf}$
 (8) Line Pressure: _____ ^{9#} PSIG from Daily Rep _____
 (5) Oil Production: yes From Completion Report 2665'
 (10-17) Does lease inventory indicate enhanced recovery being done? NONE ^{09/15/2023}
 (10-17) Is affidavit signed? Notarized?
- Does official well record with the Department confirm the submitted information? yes
- Additional Information _____ Does computer program confirm? _____
- Was Determination Objected to? _____ By Whom? _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 12-31- 1978

Operator's
Well No. 380

API Well
No. 47 - 103 - 0663
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street

Clarksburg, West Virginia 26301

WELL OPERATOR Cons. Gas Supply Corp. LOCATION: Elevation NOT ON PLAT

ADDRESS 445 West Main Street Watershed BUCK RUN

Clarksburg, W. Va. Dist. GRANT County WETZEL Quad. NOT ON PLAT.

GAS PURCHASER None; gas is de- Gas Purchase Contract No. N/A

ADDRESS livered into applicant's Meter Chart Code N/A

interstate pipeline system Date of Contract N/A

* * * * *

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.

09/15/2023

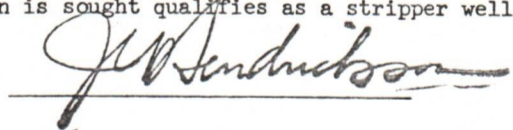
Describe the search made of any records listed above.

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes ___ No X. If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



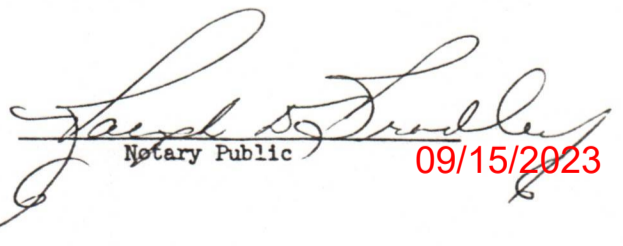
STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J.W. Hendrickson, whose name is signed to the writing above, bearing date the ___ day of DEC 31, 1978, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 9 day of Feb, 1979.

My term of office expires on the 13th day of September, 19 86.


Notary Public 09/15/2023

(NOTORIAL SEAL)

CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

WELL NUMBER 380
 COMPANY FORMATION CODE 111
 DISTRICT MANINGTN
 COUNTY 103
 METER NUMBER -9999999999
 ROCK PRESSURE 42 IN 0/71
 PERMIT NUMBER 663

DATE COMPLETED 3/16/1903
 DATE INTO LINE 6/0/2
 SPUD DATE 0/0/0

ORIG OPEN FLOW 554 MCF
 ORIG ROCK PRES 380 PSS
 PCT INTEREST 100.0000
 TOWNSHIP 4
 PRE 10/07/69 LEASE
 LAST LINE PRESSURE 9

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
1976 PROD	0	0	0	0	0	0	0	0	0	0	462	453	915
DAILY AVG	0	0	0	0	0	0	0	0	0	0	15	14	15
SPEC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.730	80.731	
1977 PROD	0	482	508	526	499	507	508	505	474	580	504	1085	6178
DAILY AVG	0	17	16	17	16	16	16	16	15	18	16	35	16
SPEC. GRAV.	80.731	80.728	80.731	80.728	80.730	80.730	80.731	80.731	80.730	80.731	80.730	80.731	
1978 PROD	518	440	515	489	527	498	326	570	549	527	510	0	5469
DAILY AVG	16	15	16	16	17	16	10	18	18	17	17	0	16
SPEC. GRAV.	80.731	80.728	80.731	80.730	80.731	80.730	80.731	80.731	80.730	80.731	80.730	0.0	

09/15/2023